

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/22/10

Handwritten initials and date: 5/23/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD SERVICES, LP **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **MAY 22 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-29-08</u>	<u>2-05-08</u>	<u>2-07-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27313-0000
 County: Neosho
 _____ SW NE Sec. 32 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beachner Bros. Well #: 32-28-19-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 983 Kelly Bushing: n/a
 Total Depth: 1080 Plug Back Total Depth: 1070
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1070
 feet depth to surface w/ 157 sx cmt.

Drilling Fluid Management Plan **AK II 156-2309**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/22/08
 Subscribed and sworn to before me this 22nd day of May
2008
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAY 23 2008**
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 32-28-19-2
 Sec. 32 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1070	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	944-948/892-894/886-888	500gal 15%HCLw/ 72bbls 2%kcl water, 685bbls water w/ 2% KCL, Blockde, 5600# 20/40 sand	944-948/892-894 886-888
4	734-736/693-695/677-679	400gal 15%HCLw/ 68bbls 2%kcl water, 350bbls water w/ 2% KCL, Blockde, 3300# 20/40 sand	734-736/693-695 677-679
4	640-643/614-616	400gal 15%HCLw/ 65bbls 2%kcl water, 425bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	640-643/614-616

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>988</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity

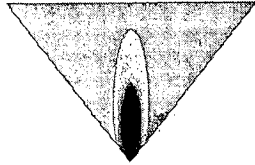
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4377**

FIELD TICKET REF # _____

FOREMAN Joe

625180

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-8	Beachner Bros 32-28-19-2	32	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:30		903427		2.75	<i>Joe Blanchard</i>
Tim	6:45			903255		2.75	<i>Tim</i>
Tyler	7:00			903600		2.5	
MAVERICK	7:00			903140	932452	2.5	120
STEVEN	6:45	✓		931415		2.75	<i>S. White</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1079 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1069.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS of gel & 15 bbl dye & 15K gel & 157 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

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KCC

	1069.50	Ft 5 1/2 Casing
	6	5 1/2 Centralizers
	1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903600	2.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 5 1/2 Wiper plug	
1110	37 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931415	2.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 32 T. 28 R. 19	GAS TESTS:	
API #	133-27313	County: Neosho	254'	no blow
Elev.:	983'	Location: Kansas	347'	no blow
			440'	no blow
Operator:	Quest Cherokee LLC		471'	5 - 1/2" 14.1
Address	9520 N. May Ave., Suite 300		502'	5 - 1/2" 14.1
	Oklahoma City, OK. 73120		533'	15 - 1/2" 24.5
WELL #	32-28-19-2	Lease Name: Beachner Bros.	564'	10 - 3/4" 44.8
Footage location	1980 ft. from the	N line	657'	10 - 3/4" 44.8
	1980 ft. from the	E line	688'	5 - 3/4" 31.6
Drilling Contractor:	FOXFE ENERGY SERVICES		719'	5 - 3/4" 31.6
Spud Date:	1-29-08	Geologist:	905'	16 - 3/4" 56.8
Date Complete:	2-5-08	Total Depth: 1080'	967'	16 - 3/4" 56.8
Exact Spot Location	SW NE		1080'	16 - 3/4" 56.8

Casing Record			
	Surface	Production	CONFIDENTIAL
Size Hole	12-1/4"	7 7/8"	
Size Casing	8-5/8"	5 1/2"	MAY 22 2008
Weight	24#	15 1/2#	
Setting Depth	22'		K&EC
Type Cement	port		
Sacks	5		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	239	289	coal	534	536
clay/shale/lime	1	22	lime	289	307	sand	536	568
lime	22	56	shale	307	311	shale	568	640
shale	56	83	lime	311	320	b.shale	640	642
b.shale	83	85	b.shale	320	322	shale	642	647
lime	85	93	lime	322	325	coal	647	648
shale	93	97	shale	325	351	shale	648	680
sand	97	117	sand	351	370	coal	680	682
lime	117	125	shale	370	405	shale	682	711
shale	125	128	lime	405	409	coal	711	713
lime	128	156	coal	409	411	sand	713	738
shale	156	187	lime	411	454	shale	738	798
lime	187	197	b.shale	454	456	sand	798	810
b.shale	197	202	shale	456	468	shale	810	879
shale	202	206	coal	468	469	sand	879	887
b.shale	206	208	lime	469	495	shale	887	897
shale	208	210	coal	495	496	coal	897	899
lime	210	215	lime	496	520	shale	899	959
shale	215	222	b.shale	520	522	coal	959	961
lime	222	236	shale	522	527	shale	961	965
shale	236	237	lime	527	532	lime/mississ	965	1080
b.shale	237	239	b.shale	532	534			

Comments: 506' added water, 713-738' odor

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