

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

*copy with
5/11/08
kb*

Form ACO-1
September 1999
Form Must Be Typed

5/09/10

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Phil Askey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/11/08</u>	<u>2/20/08</u>	<u>4/7/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24746-0000
County: Ness
E2 NW SW SW Sec. 6 Twp. 16 S. R. 26 East West
990' feet from S N (circle one) Line of Section
566' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carlson "A" Well #: 1-6
Field Name: Wildcat

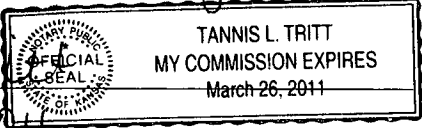
Producing Formation: Mississippi Warsaw Dolomite
Elevation: Ground: 2607' Kelly Bushing: 2612'
Total Depth: 4600' Plug Back Total Depth: 4550'
Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2034 Feet
If Alternate II completion, cement circulated from 2034'
feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan ATTN: 5/10/08
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/9/08
Subscribed and sworn to before me this 9th day of May
20 08
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Carlson "A" Well #: 1-6
 Sec. 6 Twp. 16 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2018</td> <td>+ 594</td> </tr> <tr> <td>B/Anhydrite</td> <td>2052</td> <td>+ 560</td> </tr> <tr> <td>Heebner Shale</td> <td>3842</td> <td>- 1230</td> </tr> <tr> <td>Lansing</td> <td>3884</td> <td>- 1272</td> </tr> <tr> <td>B/KC</td> <td>4184</td> <td>- 1572</td> </tr> <tr> <td>Ft. Scott</td> <td>4373</td> <td>- 1761</td> </tr> <tr> <td>Cherokee Shale</td> <td>4398</td> <td>- 1786</td> </tr> <tr> <td>Mississippian</td> <td>4462</td> <td>- 1850</td> </tr> </table>	Name	Top	Datum	Anhydrite	2018	+ 594	B/Anhydrite	2052	+ 560	Heebner Shale	3842	- 1230	Lansing	3884	- 1272	B/KC	4184	- 1572	Ft. Scott	4373	- 1761	Cherokee Shale	4398	- 1786	Mississippian	4462	- 1850
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	244'	Common	170	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4597'	50/50 Poz	160	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2034'	SMD	230	1/4# flocele per sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4464' - 4484'	500 gal 15% MCA, squeezed w/55 sx cement.	
6	4466' - 4478'	} 700 gal 15% HCl	
2	4468' - Well Enhancements lateral jets		
2	4475' - Well Enhancements lateral jets		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4525'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/7/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>36.4</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAY 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30705

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-11-08</u>	SEC. <u>6</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Carlson "A"</u>	WELL # <u>1-6</u>	LOCATION <u>Utica W to Quinter Rd.</u>			COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4N, W/3</u>				

CONTRACTOR W-W #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 245'

CASING SIZE 8 3/8" DEPTH 245'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 200#

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14.65 BBLs of freshwater

OWNER Mull Drilling

CEMENT AMOUNT ORDERED 170 sk Common 3% CC 2% gel

COMMON	<u>170 sk</u>	@	<u>12.30</u>	<u>2091.00</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 sk</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>173 sk</u>	@	<u>2.10</u>	<u>373.80</u>
MILEAGE	<u>173 sk 09</u>	@	<u>34</u>	<u>544.68</u>
TOTAL				<u>3322.88</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK

260 DRIVER Gailen D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom, broke circulation mixed
170 sk Common 3% CC, 2% gel and
displaced with 14.65 BBLs of freshwater
and shut in. Use Rig Swedge.
Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>245'</u>			<u>900.00</u>
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>34</u>	@	<u>7.00</u>	<u>238.00</u>
MANIFOLD		@		
TOTAL				<u>1138.00</u>

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Hilgers

Rich Hilgers
PRINTED NAME



cont'd. 4/14/08 KCL

CHARGE TO: *Mull Drlg Co, Inc*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

RECEIVED KANSAS CORPORATION COMMISSION

MAY 12 2008

CONSERVATION DIVISION WICHITA, KS

TICKET No 13408

PAGE 1 OF 2

SERVICE LOCATIONS:
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3. _____
 4. _____

WELL/PROJECT NO. *41-6* LEASE *Carlson A.* COUNTY/PARISH *Ness* STATE *Ks* CITY _____ DATE *2-20-08* OWNER *same*

TICKET TYPE SERVICE SALES CONTRACTOR *W & W Drly #* REG NAME/NO. _____ SHIPPED VIA *et* DELIVERED TO *location* ORDER NO. _____

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #103	40	mi	4	00	160 00
578		1			Pump Charge	1	ea	1250	00	1250 00
280		1			Flasher-21	1000	gal	3	00	3000 00
402		1			Centralizers	12	ea	85	00	1020 00
403		1			Basket	1	ea	300	00	300 00
404		1			Port Collar	1	ea	2250	00	2250 00
406		1			LD Plug & Baffle	1	ea	210	00	210 00
407		1			Insert Float Shoe	1	ea	250	00	250 00
413		1			Rotowall Scratches	10	ea	40	00	400 00
419		1			Rotating Head	1	ea	250	00	250 00
290		1			D-Air	2	gal	32	00	64 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
DATE SIGNED *2-20-08* TIME SIGNED *0140* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				964	00
WE UNDERSTOOD AND MET YOUR NEEDS?				2566	80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11720 80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3%	518 30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,239 13

SWIFT OPERATOR *[Signature]* APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket. Thank You!



PO Box 466
Ness City, KS 67860
Off: 785-798-2800

TICKET CONTINUATION

TICKET No. 13408

CUSTOMER *Mull Dr-ly Co, Inc* WELL *1-6 Carlson* DATE *8-20-08* PAGE *2* OF *2*

REFERENCE	QUANTITY	DESCRIPTION	UNIT	PRICE	AMOUNT
327	2	50/50 Pozmix 2% gel	175 sks	8.65	1573.75
276	2	Flocele	44 #	1.25	55.00
283	2	Salt	800 #	1.20	170.00
285	2	CFR-1	66 #	4.50	297.00
581	2	SERVICE CHARGE	175 sks	1.25	218.75
583	2	TOTAL WEIGHT	LOADED MILES	TON MILES	312.30
		15614	40	312.30	

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 CONSERVATION DIVISION
 WICHITA, KS

TOTAL 2560.80

02/28/2008 10:42 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 003/004

JOB LOG

SWIFT Services, Inc.

DATE 2-20-08 PAGE NO. 1

CUSTOMER Mull Drilling Co. Inc WELL NO. #1-6 LEASE Carlson JOB TYPE Cement Longstring TICKET NO. 13408

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							on loc w/F.F
								RTD 4600' LTD 4799'
								4 1/2" x 10.5" x 4798' x 45'
								Cent 1-11, 60
								Basket 61
								P.C. 61 @ 2034'
	2030							start F.E.
	2245							Break circ
	0035	2	3					Plug RH with 15 sks 5/8 Poz 2% gal
	0040	4	0			100		Start Pre-flushes 5 bbl wt 100 gal Electro-k 5 bbl wt
	0049	5	34/0			250		Start Cement 160 sks 5/8 Poz 2% gal
	0056		36					End Cement
								Wash Port
								Drop Plug
	0102	6.5	0			200		Start Displacement
	0111	5	52			250		Catch Cement
	0115		72.5			400/200		Land Plug
								Release Pressure
								Fleet Held

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CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh F. & Ryan



CHARGE TO:
MULL DRUG Co. Inc
 ADDRESS
 CITY, STATE, ZIP CODE

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 KANSAS CORPORATION CO
 MAY 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 13681

PAGE 1 OF 1



03/03/2008 09:50 FAX 1191618334
 MULL-UNIT-TELLO-CO
 7 MUC 11001114
 03/01/2002

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-6	LEASE CARLSON "A"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FREZZER TRENKLE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONCRETE PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NW/UTRA, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	40		ME		4.00	160.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
320		1			SWIFT MULTI-DRILLER STANDARD	245		SHS		15.00	3675.00
276		1			FLOCELE	75		LBS		1.25	93.75
290		1			D-ADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CONCRETE	300		SHS		1.25	375.00
583		1			DRAYAGE	29905		LBS	598.11 TA	1.00	598.10

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 2-28-08
 TIME SIGNED: 11:45
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6215.85
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6440.19

5.3% TAX

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-28-08 PAGE NO. 7

CUSTOMER MULL DRUG. Co. Inc. WELL NO. 1-6 LEASE CARLSON 'A' JOB TYPE CEMENT PORT COLLAR TICKET NO. 13681

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								TUBING - 2 3/8 CASING - 4 1/2 PORT COLLAR - 2034
	1220				✓		1000	PSI TEST CASING - HEAD
	1225	3	2	✓		350		OPEN PORT COLLAR - ZWT RATE
	1230	4 1/4	136	✓		400		MISC CEMENT 245 SLS SMD 1/4" SK - FLOOR
	1300	4 1/4	7	✓		500		DISPLACE CEMENT
	1310			✓		1000		CLOSE PORT COLLAR - PSI TEST - HEAD CIRCULATE 15 SLS CEMENT TO POT
	1320	4	20	✓		500		RUN 4 JTS - CALCULATE CLEAN WASH TANK
	1400							JOB COMPLETE

THANK YOU
WALTER DUSTY RYAN

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MAY 12 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MOLL DRUG Co. Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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MAY 12 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET

No. 13687

PAGE 1 OF 1



03/14/2008 07:56 FAX 7197678994

MDC-CHEY WELLS, CU

MDC WICHITA

001/002

SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-6	LEASE CARLSON 'A'	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-4-08	OWNER SOME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.		
WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SQUEEZE PERFS	WELL PERMIT NO.	WELL LOCATION NW/UTZLA KS			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	40	ME	4.00		160.00
578		1			PUMP SERVICE	1	FTB	1400.00	4464	1400.00
283		1			SALT	350	LBS	2.00		700.00
325		1			STANDARD COMPT	75	SKB	12.75		956.25
286		1			HAUL-1	30	LBS	6.50		195.00
290		1			D-ADR	1	BAU	35.00		35.00
581		1			SERVICE CHARGE COMPT	75	SKB	1.25		93.75
583		1			DRAYAGE	7430	LBS	1.00	148.6	148.60

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **3-4-08** TIME SIGNED: **1500**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3058.60
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3125.18

NESS TAX 5.3% 66.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wagon**

APPROVAL: **Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 3-4-08 PAGE NO. 1

CUSTOMER MULL DRUG Co. Inc. WELL NO. 1-b LEASE CARLSON "A" JOB TYPE SQUEEZE PERFS TICKET NO. 13687

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CABING	
	1520 → 1500							ON LOCATION
								2 3/8 x 4 1/2
								PERFS - 4464 - 84
								PKR - 4315'
	1520		15		✓		500	RELEASE PSE - HELD - SHUT IN
	1530	1 1/2	10	✓		500		2 1/2 RATE
	1535	2	16	✓		250 ^{PSI}		MAX CONCRET 75 STD 10% SAG - 1" 35% 4464-1
	1545							WASH OUT PUMP. LINES
	1547	3	0	✓		0		DISPLACE CONCRET
		2	8	✓		500		"
		1 3/4	10	✓		1000		"
		1/4	14	✓		1500		"
	1554	1/4	14 1/4	✓		1600		" SHUT DOWN
	1600					1500		SHUT IN - WASH TRUCK
	1615					1500		HOLDING
	1635							RELEASE PSE - HELD
	1640	2	25		✓		600 ^{PSI}	RELEASE CLEAN
	1700			✓		1500		PULL 1 QT - PSE SQUEEZE - HOLDING
	1710					1500		RELEASE PSE - HELD
								PULL PKR OUT WELL
								55 SCS CMT IN PERFS
								TO C = 4315'
	1730							JOB COMPLETE

THANK YOU
WAYNE, BRETT, JEFF

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2008
CONSERVATION DIVISION
WICHITA, KS