

COPY

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-14-08</u>	<u>1-15-08</u>	<u>2-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31492-00-00
 County: Montgomery
 SE NW SW Sec. 36 Twp. 31 S. R. 15 East West
1800' FSL _____ feet from S / N (circle one) Line of Section
4400' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Warner-Roach Well #: C1-36
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 814' Kelly Bushing: _____
 Total Depth: 1312' Plug Back Total Depth: 1300'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 80 bbls
 Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074

Quarter NE Sec. 1 Twp. 32 S. R. 15 East West

County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Engr Clerk Date: 4-28-08

Subscribed and sworn to before me this 28 day of April

2008

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

Acting in Engham

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED KANSAS CORPORATION COMMISSION**

UIC Distribution

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Warner-Roach Well #: C1-36
 Sec. 36 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

High Resolution Compensated Density Neutron & Dual Induction

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 APR 28 2008
 KGC

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1306'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1142.5' - 1144.5'		3000# sd, 85 BBL fl		
6	1094' - 1095.5'		100 gal 15% HCl, 1225# sd, 120 BBL fl		
6	955' - 957.5'		100 gal 15% HCl, 3610# sd, 90 BBL fl		
6	863.5' - 866'		150 gal 15% HCl, 3060# sd, 85 BBL fl		
6	775' - 778.5'		100 gal 15% HCl, 6025# sd, 175 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1266'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2-26-08	Producing Method			
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 7	Water Bbls. 22	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSOLIDATED OIL WELL SERVICES, *llc*

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13486

LOCATION EUROCK

FOREMAN Arvin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-08	2368	Warner Ranch C1-36				MG
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			479	Shannon		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1312' CASING SIZE & WEIGHT 4 1/2 9.5" MW
 CASING DEPTH 1306' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 42 Bbl WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.5 Bbl DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 Bbl fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 Bbl Foam, 10 Bbl water spacer, mixed 135 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.2 #/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.5 Bbl fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Circulation Returns to Surface = 8 Bbl Slurry to Pt. Job Complete. Rig down.

APR 28 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	135 sks	THICK SET Cement	16.20	2187.00
1110 A	1080 "	KOL-SEAL 8" /sk	.40 "	432.00
1118 A	200 "	Gel Flush	.16 "	32.00
1105	50 "	Hulls	.37 "	18.50
5407	7.43	Ton Mileage BULK TRUCK	M/C	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 gal	Soap	36.25	36.25
1140	2 gal	Biocide	27.70	55.40
			Sub Total	4116.75
			SALES TAX	143.78
			ESTIMATED TOTAL	4260.47

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KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

THANK YOU
019119

AUTHORIZATION llsuy

TITLE _____

DATE _____