

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

5/20/10

Form ACO-1  
September 1999  
Form Must Be Typed

*KCC  
MAY 20 2008*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson DRILLING  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows: **MAY 23 2008**  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>2-20-08</u>	<u>2-25-08</u>	<u>3-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27419-00-00  
County: Wilson  
SE SE SW Sec. 26 Twp. 29 S. R. 14  East  West  
610' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3100' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Neill Bros Well #: D2-26  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 884' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1340' Plug Back Total Depth: 1334'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II 10/24-09  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 390 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 5-20-08  
Subscribed and sworn to before me this 20 day of May  
20 08  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
Acting Invergham

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Neill Bros Well #: D2-26  
 Sec. 26 Twp. 29 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center;">                     RECEIVED                      KANSAS CORPORATION COMMISSION  <b>MAY 23 2008</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	MAY 20 2008 Top Bottom KCC			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	991' - 992.5'	100 gal 15% HCl, 2315# sd, 75 BBL fl	
6	931.5' - 932.5'	100 gal 15% HCl, 1710# sd, 85 BBL fl	
6	883.5' - 887'	100 gal 15% HCl, 3175# sd, 100 BBL fl	
6	782' - 784'	100 gal 15% HCl, 2295# sd, 120 BBL fl	

<b>TUBING RECORD</b>		Size <b>2 3/8"</b>	Set At <b>1142'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>3-15-08</b>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>0</b>	Water Bbls. <b>23</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

Rig Number: 2	S. 26 T. 29 R. 14E
API No. 15- 205-27419 Elev. 884	County: WILSON Location: SE SE SW

Operator: Dart Cherokee Basin Operating Co. LLC  
Address: 211 W Myrtle  
Independence, KS 67301

Well No: D2-26 Lease Name: NEILL BROS

Footage Location: 610 ft. from the South Line  
3100 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC  
Spud date: 2/20/2008 Geologist:  
Date Completed: 2/25/2008 Total Depth: 1340

Gas Tests:

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Comments:  
Start injecting @ 311

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	CONFIDENTIAL	
Size Casing:	8 5/8"		MAY 20 2008	
Weight:	20#		KCC	
Setting Depth:	43	McPherson	Driller: NICK HILYARD	
Type Cement:	Portland			
Sacks:	8	McPherson		

### Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	coal	926	927			
clay	4	9	shale	927	943			
sand	9	17	coal	943	944			
shale	17	23	shale	944	986			
lime	23	87	coal	986	987			
sandy shale	87	142	shale	987	1010			
shale	142	356	coal	1010	1011			
lime	356	463	shale	1011	1183			
shale	463	504	Mississippi	1183	1340			
lime	504	526						
shale	526	543						
lime	543	576						
shale	576	633						
lime	633	674						
shale	674	781						
mulberry	781	783						
shale	783	786						
pink lime	786	812						
shale	812	839						
oswego	839	859						
summit	859	867						
lime	867	879						
mulky	879	886						
shale	886	926						

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MAY 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-25-08	2368	Azzul Cons. 02-26				Wagon	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
DART Charge Basin		GUS Jones		463	Kyle		
CITY		STATE	ZIP CODE	502	HEATH		
Independence		KS	67301				

JOB TYPE longstay HOLE SIZE 6 7/8" HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1334' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 43 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.6 bbl DISPLACEMENT PSI 900 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 ses gel-flush w/ bulls. 20 bbl water spacer. 10 bbl soap water. 12 bbl dye water. Mixed 100 ses thickset cement w/ 8" Kal-sol 8" M/K @ 13.2" M/K. Washout pump + lines shut down. release plug. Displace w/ 21.6 bbl fresh water. Final pump pressure 900 PSI. Pump plug to 1300 PSI. Wait 5 minutes. release pressure, float held. Good cement returns to surface. 8 bbl slurry to pt. Job complete. Rig down.

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MAY 20 2008

"Thank You"

ACCOUNT CODE	QUANTITY/UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	#	MILEAGE 3 <sup>rd</sup> well of 3	n/c	n/c
1126A	140 SES	thickset cement	16.20	2268.00
1108	1120"	Kal-sol 8" M/K	.40	448.00
1118A	300"	gel-flush	.16	48.00
1105	50"	bulls	.37	18.50
5407	7.7	ten-mileage bull tax	m/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.20	55.40
			Subtotal	4001.25
			SALES TAX 6.32	199.99
			ESTIMATED TOTAL	4201.24

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 MAY 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

220.396