

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/23/09

Handwritten initials and date: KCC, May 23/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th Street Ste. 900
 City/State/Zip: Denver, CO. 80202
 Purchaser: NCRA
 Operator Contact Person: Cassandra Parks
 Phone: (303) 893-5090
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: MAY 23 2008
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/28/2008</u>	<u>3/7/2008</u>	<u>4/4/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

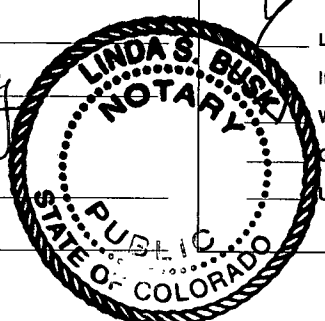
API No. 15 - 171-20674-0000
 County: Scott
NE NE NE Sec. 16 Twp. 19 S. R. 31 East West
330 feet from S / (circle one) Line of Section
330 feet from (circle one) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dearden Well #: 1A-16-1931
 Field Name: Not named
 Producing Formation: _____
 Elevation: Ground: 2957' Kelly Bushing: 2957'
 Total Depth: 4775 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 9 jts @ 405 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3017 (DV tool) Feet
 If Alternate II completion, cement circulated from 3017
 feet depth to surface w/ 540 sx cmt.

Drilling Fluid Management Plan *Alt II N16 24-09*
 (Data must be collected from the Reserve Pit)
 Chloride content 600 ppm Fluid volume 9700 bbls
 Dewatering method used Evaporation/backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Regulatory Specialist Date: 5/23/2008
 Subscribed and sworn to before me this 23rd day of May
 2008.
 Notary Public: Linda S. Busk
 Date Commission Expires: My Commission Expires 09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 AUC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 27 2008

1449170

Side Two

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 1A-16-1981
Sec. 16 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Marmaton	4372'	-1415
Mississippi Spergen	4601'	-1699

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	405'	Common	255	3% CaCl2 & 2% gel
Production	7-7/8"	5-1/2"	15.5#	4777'	ASC	360	2% gel & 10% salt
				3017' (DV tool)	Light	540	0.25 pps flo & 5 pps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse & rat hole	Light	25	.25 pps flocele & 5.0 pps gilsonite

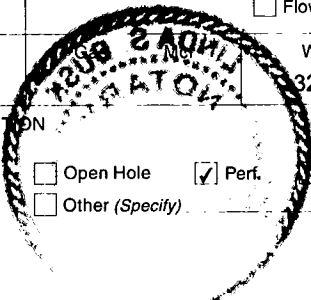
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
1	4615.5, 4619-4623', 4627'		Acidize with 24 bbl 15% MCA	
1	4603-4604'		Acidize with 18 bbl 15% MCA	
1	4397-4402' & 4385-4388'		Acidize with 28 bbl 15% MCA	
	CIBP @ 4560'			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	455'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/16/2008
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. 75 Water Bbls. 32 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

Invoice Number: 112711

RECEIVED
Page: 1
MAR 07 2008

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Dearden #1A-16-1931

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Deardon "A" #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Feb 29, 2008	3/30/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	12.30	3,136.50
5.00	MAT	Gel	18.40	92.00
8.00	MAT	Chloride	51.50	412.00
268.00	SER	Handling	2.10	562.80
52.00	SER	Mileage 268 sx @.09 per sk per mi	24.12	1,254.24
1.00	SER	Surface	900.00	900.00
106.00	SER	Extra Footage	0.75	79.50
52.00	SER	Mileage Pump Truck	7.00	364.00
1.00	SER	Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00
1.00	EQP	Guide Shoe	277.00	277.00
1.00	EQP	Insert	371.00	371.00
4.00	EQP	Centralizers	60.00	240.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2008
CONSERVATION DIVISION
WICHITA, KS

8100-145
Adam Q. Bl...
D07167

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 786.70

ONLY IF PAID ON OR BEFORE

Mar 30, 2008

Subtotal	7,867.04
Sales Tax	289.52
Total Invoice Amount	8,156.56
Payment/Credit Applied	
TOTAL	8,156.56

< 786.70
7369.86

ALLIED CEMENTING CO., INC.

30846

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City
2-29-08

DATE <u>2-28-08</u>	SEC <u>16</u>	TWP <u>19s</u>	RANGE <u>31^W</u>	CALLED OUT <u>12^{PM}</u>	ON LOCATION <u>5^{PM}</u>	JOB START <u>5^{PM}</u>	JOB FINISH <u>5³⁰ AM</u>
LEASE <u>Deardon</u>		WELL # <u>"A" 1</u>	LOCATION <u>Grigston 2 1/2 W on 96 Hwy.</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>55 to Dead End 10 1/2 S W/S</u>				

CONTRACTOR <u>Murfin Rig 21</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/2 T.D. 406 #</u>	AMOUNT ORDERED <u>25.5 M Common</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>464 #</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>200"</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>43 #</u>
CEMENT LEFT IN CSG. <u>43 #</u>	
PERFS. _____	
DISPLACEMENT <u>22.9 bbl</u>	

CONFIDENTIAL
MAY 23 2008

COMMON	<u>255</u>	@	<u>12.30</u>	<u>3136.50</u>
POZ MIX		@		
GEL	<u>5</u>	@	<u>18.40</u>	<u>92.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
MAY 27 2008		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>268</u>	@	<u>2.10</u>	<u>562.80</u>
MILEAGE	<u>268 x 522.09</u>			<u>13991.24</u>
TOTAL				<u>5457.54</u>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Mike M.</u>	HELPER <u>Tyler W.</u>
BULK TRUCK # <u>344</u>	DRIVER <u>Joe D.</u>	
BULK TRUCK # _____	DRIVER _____	

REMARKS:

5:00pm got here at Rig was Rig up
2:00pm Rig start out of the Hole with collars
Start to run surface 8 5/8 - 404 #
circulate the Hole with Rig mud pump
5:00pm Mix Cement & then Release the
Plug Displace Plug Down with water
Cement did circulate to surface
6:00pm Hole 10 bbl of cement in PIT

CHARGE TO: Fiml
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank
you
JP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W Gary Doke

SERVICE

DEPTH OF JOB	<u>404 #</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE	<u>106</u>	@	<u>.75</u> <u>79.50</u>
MILEAGE	<u>52</u>	@	<u>2.00</u> <u>314.00</u>
MANIFOLD		@	
Head Rental		@	<u>111.00</u> <u>111.00</u>
TOTAL			<u>1454.50</u>

PLUG & FLOAT EQUIPMENT

1-8 5/8 Two cup Plug	@	<u>67.00</u>	<u>67.00</u>
1-8 5/8 Guide shoe	@	<u>272.00</u>	<u>272.00</u>
1-8 5/8 Insert	@	<u>371.00</u>	<u>371.00</u>
4-8 5/8 Centralizers	@	<u>60.00</u>	<u>240.00</u>
TOTAL			<u>950.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 W Gary Doke 620 640 5718
 PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 112803
Invoice Date: Mar 10, 2008
Page: 1

RECEIVED
MAR 13 2008

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Deardon #1-A-16-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 10, 2008	4/9/08

Quantity	Item	Description	Unit Price	Amount
565.00	MAT	Lightweight Class A	12.65	7,147.25
2,825.00	MAT	Gilsonite	0.80	2,260.00
141.00	MAT	Flo Seal	2.25	317.25
665.00	SER	Handling	2.15	1,429.75
57.00	SER	Mileage 665 sx @.09 per sk per mi	59.85	3,411.45
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

CONFIDENTIAL

MAY 23 2008

KCC

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KANSAS CORPORATION COMMISSION

MAY 27 2008

CONSERVATION DIVISION
WICHITA, KS

D07167
820-118
Adam Q. Bl...
"2nd stage"

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1564.07

ONLY IF PAID ON OR BEFORE

Apr 9, 2008

Subtotal	15,640.70
Sales Tax	612.64
Total Invoice Amount	16,253.34
Payment/Credit Applied	
TOTAL	16,253.34

(1564.07)
14689.27



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
MAR 13 2008

Invoice Number: 112802
Invoice Date: Mar 10, 2008
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Deardon #1-A-16-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 10, 2008	4/9/08

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	18.75	131.25
360.00	MAT	ASC Class A	16.75	6,030.00
36.00	MAT	Salt	21.60	777.60
500.00	MAT	WFR-2	1.15	575.00
443.00	SER	Handling	2.15	952.45
57.00	SER	Mileage 443 sx @.09 per sk per mi	39.87	2,272.59
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
57.00	SER	Mileage Pump Truck	7.00	399.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	529.00	529.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
1.00	EQP	D V Tool	4,500.00	4,500.00
1.00	EQP	Limit Clamp	29.00	29.00
2.00	EQP	Baskets	186.00	372.00
26.00	EQP	Centralizers	57.00	1,482.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2008
CONSERVATION DIVISION
WICHITA, KS

D57167

8200-118
Adam D. Bl...
"1st Stage"

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2050.39

ONLY IF PAID ON OR BEFORE

Apr 9, 2008

Subtotal	20,503.89
Sales Tax	932.26
Total Invoice Amount	21,436.15
Payment/Credit Applied	
TOTAL	21,436.15

2050.39
1938576

