

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/07/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 1-10-08      2-08-08      2-09-08  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date

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API No. 15 - 15-133-27338-0000  
 County: Neosho  
SW SW Nw Sec. 2 Twp. 29 S. R. 18  East  West  
2300 feet from S  N (circle one) Line of Section  
330 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Bailey, Marion Well #: 2-3  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 940 Kelly Bushing: n/a  
 Total Depth: 1106 Plug Back Total Depth: 1094  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1094  
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH INU 2409  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 5/07/08  
 Subscribed and sworn to before me this 7th day of May,  
2008.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: 7-1-08

DENISE V. VENNEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 08 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bailey, Marion Well #: 2-3  
 Sec. 2 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7 7/8	5-1/2	14.5	1094	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	956-958/903-905/897-899	500gal 15%HCLw/ 70bbls 2%kcl water, 846bbls water w/ 2% KCL, Blockde, 4300# 20/40 sand	956-958/903-905 897-899
4	743-745/714-716/688-690	400gal 15%HCLw/ 76bbls 2%kcl water, 321bbls water w/ 2% KCL, Blockde, 2700# 20/40 sand	743-745/714-716 688-690
4	546-550/534-538	400gal 15%HCLw/ 63bbls 2%kcl water, 651bbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	546-550/534-538

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>998</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



QUEST  
Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 4362

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-08	Bailey Marion 2-3	2	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:45	NO	901640		5.75	<i>[Signature]</i>
Tim	7:00	12:45		903255		5.75	<i>[Signature]</i>
Maurick	7:00	12:45		931420		5.75	120
Tylor	7:00	12:00		903600		5	<i>[Signature]</i>

JOB TYPE Log String HOLE SIZE 7 7/8 HOLE DEPTH 1102 CASING SIZE & WEIGHT 5 1/2 15.5#  
 CASING DEPTH 1093.14 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 26.02 DISPLACEMENT PSI MAY 07 2008 PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Break Circulation Pump 200 lbs Prem gel and Sweep to Surface  
Then Pump 16 Bbl Dye Marker with 100 LBS Prem Gel and  
Start Cement Pump 140 Sacks to get Dye Back. Stop and Flush Pump  
Then pump wiper Plug to Bottom and Set Float Shoe.

1093.14	5 1/2 Casing
5	5 1/2 Centralizers
1	5 1/2 Float Shoe
1	5 1/2 Wiper Plug
2	FRac Ba FFles 41" 4 1/2"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	120	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	24 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	11 Sack	Premium Gel 8 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3	<del>Cal Chloride</del> Cal Chloride	
1123	7000 Gal	City Water	
903140	5 hr	Transport Truck	
T33	5 hr	Transport Trailer	
931640	50.75 hr	80 Vac	

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<b>RIG #</b>	101	<b>S.</b>	2	<b>T.</b>	29	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	133-27338	<b>County:</b>	Neosho		180'			no blow	
<b>Elev.:</b>	940'	<b>Location:</b>	Kansas		330'			no blow	
					400'			no blow	
<b>Operator:</b>	Quest Cherokee LLC				409'			slight blow	
<b>Address</b>	9520 N. May Ave., Suite 300				440'			slight blow	
					502'			slight blow	
<b>WELL #</b>	2-3	<b>Lease Name:</b>	Bailey, Marion		595'	5 - 1/2"		14.1	
<b>Footage location</b>	2300 ft. from the		N	line	657'	5 - 1/2"		14.1	
					750'	2 - 1/2"		8.87	
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>				812'	2 - 1/2"		8.87	
<b>Spud Date:</b>	NA	<b>Geologist:</b>			843'	5 - 1/2"		14.1	
<b>Date Complete:</b>	2-8-08	<b>Total Depth:</b>	1106'		874'	10 - 1/2"		19.9	
<b>Exact Spot Location</b>	SW SW NW				905'	3 - 1/2"		10.9	
<b>Casing Record</b>					967'	5 - 1/2"		14.1	
	Surface	Production			998'/mississ	5 - 1/2"		14.1	
<b>Size Hole</b>	12-1/4"	7 7/8"			1106'	5 - 1/2"		14.1	
<b>Size Casing</b>	8-5/8"	5 1/2"							
<b>Weight</b>	24#	15 1/2#							
<b>Setting Depth</b>	22'	CONFIDENTIAL							
<b>Type Cement</b>	port								
<b>Sacks</b>	5	MAY 07 2008							

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	shale	286	296	shale	473	489
sand	20	70	lime	296	303	coal	489	490
coal	70	72	sand	303	325	shale	490	511
b.shale	72	74	lime	325	330	coal	511	512
sand	74	77	shale	330	380	lime	512	532
shale	77	85	sand	380	390	coal	532	533
sand	85	107	coal	390	391	lime	533	534
coal	107	108	sand	391	403	shale	534	544
shale	108	124	shale	403	411	lime	544	546
coal	124	126	coal	411	412	shale	546	549
shale	126	133	shale	412	414	coal	549	551
lime	133	147	lime	414	415	sand	551	560
shale	147	159	coal	415	417	sand/shale	560	569
sand	159	170	shale	417	419	coal	569	570
shale	170	173	lime	419	429	sand	570	641
coal	173	174	coal	429	430	shale	641	690
b.shale	174	177	shale	430	432	coal	690	692
shale	177	180	lime	432	465	shale	692	720
lime	180	220	coal	465	467	coal	720	722
sand	220	234	shale	467	470	sand	722	735
shale	234	254	lime	470	472	sand/shale	735	738
sand	254	286	coal	472	473	coal	738	741

Comments: 192' added water,

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**WELL LOG** Bailey, 2-3

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	741	743						
coal	743	744						
sand	744	752						
shale	752	792						
coal	792	794						
shale	794	873						
sand	873	895						
coal	895	899						
shale	899	903						
coal	903	905						
shale	905	910						
sand	910	920						
shale	920	947						
b.shale	947	951						
coal	951	953						
shale	953	961						
sand	961	964						
coal	964	967						
lime/mississ	967	976						

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Comments:

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