

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

5/29/10  
KCC  
MAY 29 2008  
6/3/08

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Val Energy, Inc.  
License: 5822

Wellsite Geologist: James Dilts  
Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover MAY 29 2008  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW **KCC**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2-15-08                      2-23-08                      4-25-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 077-21,612 - 0000  
County: Harper  
NE  SE  NW  SW  Sec. 21 Twp. 32 S. R. 7  East  West  
1730 FSL feet from S / N (circle one) Line of Section  
1260 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BURKHOLDER Well #: 2-21  
Field Name: WILDCAT  
Producing Formation: Miss.  
Elevation: Ground: 1386' Kelly Bushing: 1396'  
Total Depth: 4552' Plug Back Total Depth: 4455'  
Amount of Surface Pipe Set and Cemented at 370 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **AH I N 30-15-09**  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 500 bbls  
Dewatering method used Hauled Off Site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messinger Pet  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 5-30-08  
Subscribed and sworn to before me this 30<sup>th</sup> day of May  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**JUN 03 2008**

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

Operator Name: American Warrior, Inc. Lease Name: BURKHOLDER Well #: 2-21  
 Sec. 21 Twp. 32 S. R. 7  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual  
 Compensated Porosity Log, Microresistivity Log,  
 Dual Induction Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Waiting on Jim Dilts

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CONSERVATION DIVISION  
 WICHITA, KS

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 MAY 29 2008  
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	370'	60/40 POZ	235 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	4544'	AA2	165 sx	1/4 # Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4392' to 4396'; 4418' to 4428'	500 Gal Diesel Fuel #1 10% Acetic Acid	Same
		18,000#s 30/50 Sand in Cross Tinker Gel	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4354'	4354'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31308

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

DATE <i>2-15-08</i>	SEC. <i>21</i>	TWP. <i>32S</i>	RANGE <i>7W</i>	CALLED OUT <i>2:30 Am</i>	ON LOCATION	JOB START <i>8:00 Am</i>	JOB FINISH <i>9:00 Am</i>
Burkholder LEASE		WELL # <i>2-21</i>	LOCATION <i>160+14 Jct.</i>		COUNTY <i>Harper</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>3 west 1/2 north 4 into</i>				

CONTRACTOR *Val #3* OWNER *American Warrior*

TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *375'*  
 CASING SIZE *8 5/8* DEPTH *370'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH

CEMENT AMOUNT ORDERED  
*235 SX 60:40:2+37.00*

PRES. MAX *400* MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT *22 3/4 BBLs Freshwater*

COMMON	<i>141</i>	<i>A</i>	@	<i>14.20</i>	<i>2002.20</i>
POZMIX	<i>94</i>		@	<i>7.20</i>	<i>676.80</i>
GEL	<i>4</i>		@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>8</i>		@	<i>52.45</i>	<i>419.60</i>
ASC			@		
CONFIDENTIAL			@		

EQUIPMENT  
 PUMP TRUCK CEMENTER *Heath M.*  
 # *343* HELPER *Carl B.*  
 BULK TRUCK  
 # *381* DRIVER *Walter H.*  
 BULK TRUCK  
 # DRIVER

MAY 29 2008

HANDLING	<i>247</i>	@	<i>2.15</i>	<i>531.05</i>
MILEAGE	<i>30 x 247 x .09</i>			<i>666.90</i>
TOTAL				<i>4371.55</i>

**REMARKS:**

*Run 370' 8 5/8 casing  
 Break circulation  
 Mix 235 SX Cement  
 Release wooden plug  
 Displace with 22 3/4 BBLs  
 Freshwater  
 Leave 15' cement in pipe + start in  
 Cement did circulate*

**SERVICE**

DEPTH OF JOB	<i>370'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>917.00</i>
EXTRA FOOTAGE	<i>70'</i>	@	<i>.80</i>	<i>56.00</i>
MILEAGE	<i>30</i>	@	<i>7.00</i>	<i>210.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>113.00</i>	<i>113.00</i>

CHARGE TO: *American Warrior*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
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TOTAL *1296.00*

JUN 03 2008

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**8 5/8" PLUG & FLOAT EQUIPMENT**

<i>1- wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
TOTAL <i>68.00</i>			

PRINTED NAME *David Davidson*  
 SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# BASIC

energy services, L.P.

**FIELD ORDER** 18143

Subject to Correction

Date <b>2-24-08</b>	Customer ID	Lease <b>Burkholder</b>	Well # <b>2-24</b>	Legal <b>21-325-7W</b>
		County <b>Harper</b>	State <b>Ks.</b>	Station <b>Pratt</b>
C H A R G E	<b>American Warrior</b>	Depth	Formation	Shoe Joint <b>21.5</b>
		Casing <b>5 1/2</b>	Casing Depth <b>4548</b>	TD <b>4558</b>
		Customer Representative <b>Jim</b>	Treater <b>Bobby Drake</b>	Job Type <b>CNW-L.S.</b>

AFE Number	PO Number	Materials Received by <b>X Jim Drake</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	150sk.	AAZ		2490 <sup>00</sup>
P	CP103	25sk.	120/40 P02		275 <sup>00</sup>
P	CC105	36lb.	De-Foamer (Powder)		144 <sup>00</sup>
P	CC111	784lb.	Salt (Fine)		392 <sup>00</sup>
P	CC112	43lb.	Cement Friction Reducer		258 <sup>00</sup>
P	CC115	106lb.	Gus - Blok	CONFIDENTIAL	545 <sup>90</sup>
P	CC129	113lb.	FLA-322	MAY 29 2008	847 <sup>50</sup>
P	CC201	750lb.	Gilsonite	KCC	502 <sup>50</sup>
P	CC155	1000gal.	Super Flush II		1530 <sup>00</sup>
P	CF097	1 ea.	Latch Down Plug & Baffle, 5 1/2" (Blue)		400 <sup>00</sup>
P	CF1251	1 ea.	Auto Fill Float Shoe, 5 1/2" (Blue)		360 <sup>00</sup>
P	CF1651	6 ea.	Turboliner, 5 1/2" (Blue)		660 <sup>00</sup>
P	CF1901	1 ea.	Basket, 5 1/2" (Blue)		290 <sup>00</sup>
P	E101	160 hrs.	Heavy Equipment Charge		1120 <sup>00</sup>
P	E113	652 hr.	Bulk Delivery		1043 <sup>20</sup>
P	E100	8 hrs.	Pickup Mileage		340 <sup>00</sup>
P	CE240	176 hrs.	Blending & Mixing Service Charge		245 <sup>00</sup>
P	S003	1 ea.	Service Supervisor		175 <sup>00</sup>
P	CE205	1 ea.	Depth Charge, 4001'-5000'		2520 <sup>00</sup>
P	CE504	1 job.	Plug Container Utilization Charge		250 <sup>00</sup>
P	CE503	1 ea.	High Head Charge (over 6')		300 <sup>00</sup>

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Discounted Price -

\$ 11,603<sup>00</sup>

Customer <i>American Warrior</i>	Lease No.	Date <i>2-24-08</i>
Lease <i>Burkholder</i>	Well # <i>2A</i>	
Field Order # <i>18143</i>	Station <i>Pratt</i>	Casing <i>3 1/2</i>
	Depth <i>4558</i>	County <i>Harper</i>
Type Job <i>CNW-L.S.</i>	Formation	Legal Description <i>21-32S-7W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>150sk. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4544</i>	Depth	From	To	Pre Pad <i>1.45ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>108</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>1300</i>	Max Press.	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4526</i>	Packer Depth	From	To	Flush <i>111 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Jim</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19866</i>	<i>19806</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Drake</i>	<i>Molson</i>	<i>Dale</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>On Location - Safety Meeting</i>
<i>2115</i>					<i>Run 107, ts. 15.5 # 5 1/2" Cent. 1-2-3-8-12-13 Bskt</i>
<i>2347</i>					<i>Csg. on Bottom</i>
<i>2400</i>					<i>Hookup to Csg. - Break Circ. w/ Rig</i>
<i>0110</i>	<i>300</i>		<i>24</i>	<i>5.5</i>	<i>Super Flush II</i>
<i>0114</i>	<i>300</i>		<i>5</i>	<i>5.5</i>	<i>H2O spacer</i>
<i>0115</i>	<i>400</i>		<i>50</i>	<i>6.5</i>	<i>Mix Cent. @ 15.0# spool</i>
<i>0137</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0139</i>	<i>100</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>0210</i>	<i>1500</i>		<i>111</i>		<i>Plug Down</i>
<i>0215</i>			<i>7</i>		<i>Plug Rat &amp; Mouse Holes</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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