Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-31551-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>W2_NW_SW</u> Sec1 Twp32 S. R15
City/State/Zip: Mason MI 48854-0177	1980' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4950' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Ramos Well #: C1-1
License: 5675 CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Bill Barks	Producing Formation: Penn Coals
Wellsite Geologist: DIII Barks Designate Type of Completion:	Elevation: Ground: 801' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1315' Plug Back Total Depth: 1305'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓_ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Nat 1 d d d
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3-7-08 3-10-08 4-2-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	·
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
signature: Klay COVU	KCC Office Use ONLY
itle: Engr Clerk Date: 5-29-08	У
29 4/2:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 21 day of May	If Denied, Yes Date: Wireline Log Received
008	RECEIVED Geologist Report Received COMMISSION
lotary Public: Brandy R. allock	UIC Distribution
BRANDY R.	ALLCOCK JUN 0 2 2008
ACTIMAL IN SINGLE IN MARKET NOTARY PUBLICATION OF LACKSON	C - Michigan
My Commiss March 05	ion Expires CONSERVATION DIVISION WICHITA, KS
	1 — 1

j ;

Operator Name: Da	art Cherokee Basi	n Operating Co., LL	.C Lease N	Name:_	Ramos		Well #: <u>C1</u>	-1
Sec. 1 Twp	32 _{S. R.} 15	✓ East West	County:	Mon	tgomery			
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate:	ind base of formations p and shut-in pressures, s if gas to surface test, a inal geological well site	whether shu	t-in pre	essure reached s	static level, hydros	static pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes ✓ No		L	.og Formatic	on (Top), Depth ar	nd Datum	✓ Sample
Samples Sent to Ge	ological Survey	☐ Yes ✓ No	•	Nam	e		Тор	Datum
Cores Taken	•	Yes ✓ No		See	Attached			
Electric Log Run (Submit Copy)		✓ Yes No						
List All E. Logs Run:	:							
High Resolution Dual Induction	Compensated De	MAY 2 9 2008						
	•	CASING	RECORD	Ne	w Used	-		
		Report all strings set-	conductor, surfa	ace, inte	ermediate, producti	on, etc.	,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Su	rf 11"	8 5/8"		24#	43'	Class A	8	
Pro	d 6 3/4"	4 1/2"		9.5#	1309'	Thick Set	140	See Attached
	:							
114 700		ADDITIONAL	CEMENTING	s / SQL	JEEZE RECORD	· · · · · · · · · · · · · · · · · · ·		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Us	Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								
			<u> </u>					
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Per				ure, Shot, Cement S ount and Kind of Mate		d Depth
6			1143.5' - 11	145.5'	150	gal 15% HCi, 3	510# sd, 140	BBL fl
6			945'	- 948'		45	510# sd, 140	BBL fl
6		780' - 78	3.5' / 749.5' -	- 751'	100 gal 15% HC	l, 12025# sd, 20 ba	all sealers, 30	5 BBL fl
							,	
TUBING RECORD	Size 2 3/8"	Set At 1259'	Packer At		Liner Run	Yes ✓ No		I
	Production, SWD or End 4-5-08	hr. Producing Meth		Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf		Mcf	Wate	г Вы	s. Ga	s-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF CO		ı		Production Interva	al	-,	
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole	Perf.	D	ually Comp. [Commingled	KANSAS COR	ECEIVED PORATION COMMISSION
							JUN	0 2 2008

Rig Number: S. 1 T. 32 R. 15E API No. 15- 125-31551 County: MG

Elev. 801 Location: W2 NW SW

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 211 W Myrtle

Independence, KS 67301

Well No:

Lease Name: Footage Location:

1980 ft. from the South Line 4950 ft. from the East

RAMOS

Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 3/7/2008 Geologist:

Date Completed: Total Depth: 3/11/2008 1315

Casing Record			Rig Time:
	Surface	Production	10 acces 6 G
Size Hole:	11"	6 3/4"	CONFIDENTIAL
Size Casing:	8 5/8"		MAY 29 2008
Weight:	20#	7	MAI 7 2 daga
Setting Depth:	43	McPherson	KCC
Type Cement:	Portland		Driller: ANDY COATS
Sacks:	8	McPherson	

omments:	l
tart injecting @	
	•
	£

Gas Tests:

Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
soil	0	4	coal	979	981				
shale	4	165	shale	981	1091	1			
lime	165	232	coal	1091	1092				
shale	232	297	shale	1092	1139				
lime	297	305	coal	1139	1141				
shale	305	421	shale	1141	1163				
sandy shale	421	462	Mississippi	1163	1315				
shale	462	614							
pink lime	614	632							
shale	632	716							
oswego	716	744							
summit	744	771							
oswego	771	774							
mulky	774	779							
oswego	779	782							
shale	782	799							
coal	799	801							
shale	801	821							
coal	821	822							
shale	822	863							
coal	863	865							
shale	865	940					RECEIVE	n	
coal	940	942				KANSAS CO	RPORATION (COMMISSIO	
shale	942	979					N 0 2 20		

CONSOLIDATED OIL WELL SERVICES. U.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	`	13633
LOCATION EVEREN		
FOREMAN KKA Z	604	WO

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WE	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY.
3-11-08	2868	Rama	s C/-1					Me
CUSTOMER								1
	Det Che	axes Re	Bin	GUS	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS			Janes	463	Kyk		
	RII W. C	Ty/+k		_	502	Cliff		
CITY		STATE	ZIP CODE				ļ	
In	desendence	LS	62301				<u> </u>	<u> </u>
JOB TYPE	restros	HOLE SIZE	6314"	HOLE DEPT	H/315'	CASING SIZE & V	VEIGHT 4	95.
CASING DEPTH	1809	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	HT /3.2 #	SLURRY VOL	43 AU	WATER gal/s	sk_8.0	CEMENT LEFT in	CASING	
DISPLACEMEN	T 21.2	DISPLACEME	NT PSI_600_	PSI/	100	RATE		
PEMARKS: 5	aft, ma	etion le	en to	41/1" Ca	sing Bi	MK CICLLE	sen up	
fresh	ر <i>و برطن</i> د،	_, 4	< x 3 42	1-8/ash	- I hulls.	15 BAL 6	Jetel Spe	C. 10
A . 1	as water	. // 6	161 du	wher.	Mixed	140 ENS	Chlount	m/ 8"
Kel-seal		13.2 41	response is	eshert	ouge + lia	es. shit d	an rela	e plus
0150/0	10 41 2	1. 2 Bb)	fresh we	ter. Fine	1 Dave one	BAR 600 R	J. Burge	مع ويلم
1100 8	SI. wit s	m note:	s. re)mase	pressule	floor hak	d Good a	ement and	ions de
_ surface	_	slury	4 .4	Jeb some	KKUUR.U			
					DAN 9	9008		
			. 7	hank You	MAY 2	@ G000		
					KO			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	P 00
5406	40	MILEAGE	3.45	138.00
1126A	140 SX1	thicket cement	16. 20	2248.00
MOA	//20 *	Kel-seal 8 + Makx	. 40	448.00
11186	2004	ge I. flush	.16	31.00
1105	50#	hulls	.37	18.50
5407	7.3	termilar bulk tok	n/c	30.00
7704		44" top abbe plug	42.00	42.00
1/43	/ 99/	Socia	36.00	34.25
1140	1 ge/ 2 giv	bi-cide	27.7	EC 30
			Substitution	1813.25
			534 SALES TAX	148.85
		890.85	KANSAS CORPORATION CO	4212 1

AUTHORIZATION 5

TITLE_

JUN 0 2 2008