

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ramos Well #: C1-1
 Sec. 1 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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MAY 29 2008
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1309'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1143.5' - 1145.5'		150 gal 15% HCl, 3510# sd, 140 BBL fl	
6	945' - 948'		4510# sd, 140 BBL fl	
6	780' - 783.5' / 749.5' - 751'		100 gal 15% HCl, 12025# sd, 20 ball sealers, 305 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1259'	NA	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
4-5-08			Flowing	✓ Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	69	36	NA	NA	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13633
 LOCATION FUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-08	2368	Ramos C1-1				MO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee Basin	463	Kyle		
	502	Cliff		

CITY	STATE	ZIP CODE
Independence	KS	62301

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1315' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 43 BK WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.2 DISPLACEMENT PSI 600 ~~Rate~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 BK fresh water. Pump 4 SKS gel-flush w/ hulls, 15 BK water spacer, 10 BK soap water, 11 BK dye water. Mixed 140 SKS thickest w/ 8" Kel-seal @ 13.2* per SK. Washout pump + lines. Shut down, release plug. Displace w/ 21.2 BK fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 5 minutes. release pressure. flow held. Good cement returns to surface. 8 BK slurry to pit. Job complete. Rig down.

"Thank You"

MAY 29 2008

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140 SKS	thickest cement	16.20	2268.00
1110A	1120*	Kel-seal 8" per SK	.40	448.00
1118A	200*	gel-flush	.16	32.00
1105	50*	hulls	.37	18.50
5407	7.2	tar-milage bulk TRK	n/c	30.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.70	55.40
			Subtotal	1075.75
			SALES TAX	148.85
			ESTIMATED TOTAL	1224.60

AUTHORIZATION [Signature]

TITLE _____

DATE JUN 02 2008