

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/12/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2-1-08</u> | <u>2-8-08</u> | <u>2-18-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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KCC

API No. 15 - 205-27422-00-00
 County: Wilson
 _____ NE _____ NW Sec. 35 Twp. 29 S. R. 14 East West
5140' FSL _____ feet from (S) / N (circle one) Line of Section
3100' FEL _____ feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: B Neill et al Well #: A2-35 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 891' Kelly Bushing: _____
 Total Depth: 1670' Plug Back Total Depth: 1670'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NY 6 15 09
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 380 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 5-12-08
 Subscribed and sworn to before me this 12 day of May,
 20 08
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-3-2011 Notary Public - Michigan
acting in engram Jackson County
 My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **MAY 15 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A2-35 SWD
 Sec. 35 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached |
|--|---|

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| Casing Record New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 40' | Class A | 35 | See Attached |
| Prod | 7 7/8" | 5 1/2" | 15.5# | 1424' | 60/40 Pozmi: | 230 | See Attached |

| Additional Cementing / Squeeze Record | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| Open Hole | 1448' - 1670' | 60 BBL 28% HCl, 320 BBL fl | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---------------|--|--------|--------|-----------|--|
| | | 2 7/8" | 1388' | 1384' | Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
|---|------------------|---|----------|-----------------|
| NA | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | NA | NA | NA | NA | NA |

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18.)

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CONSOLIDATED OIL WELL SERVICES **UC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13604**
 LOCATION **EUREKA**
 FOREMAN **Kevin McCoy**

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---|------------|--------------------|--------------------------|----------|--------|----------|--------|
| 2-14-07 | 2368 | B. NEILL A2-35 SWD | | | | CHANDLER | |
| CUSTOMER Dart Cherokee Basin | | Gus Jones Rig 1 | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 211 W. Mayhew | | | | 445 | Rick | | |
| CITY Independence | | STATE Ks | ZIP CODE 67301 | 515 | Jerrid | | |

| | | | |
|---------------------------|-----------------------------|-------------------------|--|
| JOB TYPE Logging | HOLE SIZE 7 7/8 | HOLE DEPTH 1670' | CASING SIZE & WEIGHT 5 1/2" 15.5" new |
| CASING DEPTH 1424' | DRILL PIPE | TUBING 2 7/8 Euc | OTHER |
| SLURRY WEIGHT 14" | SLURRY VOL 61 BBL | WATER gal/sk 7.0 | CEMENT LEFT IN CASING 0' |
| DISPLACEMENT 4 BBL | DISPLACEMENT PSI 700 | MIX PSI | RATE |

REMARKS: **Safety Meeting: Ran MAY 5 1/2 casing w/ open hole, took wall packer w/ part collar. Ran 2 7/8 tubing w/ opening & closing tool. Rig up to 2 7/8 tubing. Lead casing w/ fresh water. Shut in annulus of 2 7/8 tubing. OPEN part collar. BREAK circulation w/ 10 BBL fresh water. Pump 10 BBL foam, 5 BBL dye water. Mixed 230 SKS 60/40 Pozmix Cement w/ 5" KOL-SEAL / SK, 4% Gal, 2% CACL2 @ 14" / gal, yield 1.48. Displace w/ 4 BBL fresh water, close part collar. Pressure casing to 1100 PSI. Tool closed. Release pressure. OPEN annulus of 2 7/8 tubing. BACK wash w/ 15 BBL water the short way. BACK wash w/ 35 BBL water the long way. Casing I.D. Clean. Pull tubing. Shut casing in @ 0 PSI. End Cement Returns to Surface = 7 BBL Slurry (26 SKS) To Pit. Job Complete. Rig down.**

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 875.00 | 875.00 |
| 5406 | 40 | MILEAGE | 3.95 | 158.00 |
| 1131 | 230 SKS | 60/40 Pozmix Cement | 10.20 | 2346.00 |
| 1110 A | 1150 # | KOL-SEAL 5" / SK | .40 | 460.00 |
| 1118 A | 790 # | Gal 4% | .16 | 126.40 |
| 1102 | 395 # | CACL2 2% | .70 | 276.50 |
| 5407 | 9.89 Tons | Ton Mileage Bulk Truck | MIC | 380.00 |
| 1143 | 1 gal | Soap | 36.85 | 36.85 |
| 1140 | 2 gal | Biocide | 27.70 | 55.40 |
| Sub Total | | | | 4743.45 |
| SALES TAX 6.3% | | | | 300.25 |
| ESTIMATED TOTAL | | | | 5043.70 |

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CONSERVATION DIVISION
 WICHITA, KS

THANK YOU

2500210

AUTHORIZATION

[Signature]

TITLE

DATE

4963.00

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13492

LOCATION EUREKA

FOREMAN Race Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|------------|--------------------|-----------------------|----------|-------|--------|
| 2-1-08 | 2868 | B. Neill SWD A2-25 | | | | Wilson |
| CUSTOMER <u>Dart Cherokee Basin</u> | | | | | | |
| MAILING ADDRESS <u>211 W. Myrtle</u> | | | | | | |
| CITY <u>Independence</u> | | STATE <u>KS</u> | ZIP CODE <u>62301</u> | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 445 | Justin | | |
| 439 | John | | |

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 41' CASING SIZE & WEIGHT 5.5"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 66' DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 85% casing. Break circulation w/ 10
661 fresh water. Mixed 35 sacks class A cement w/ 22 casing + 22 gal
@ 15" flow. Displace w/ 2 66' fresh water. Shut casing in w/ and
cement returns to surface. Job complete. Rig down.

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KCC "Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|-------------------------|
| 54015 | 1 | PUMP CHARGE | | |
| 5406 | 46 | MILEAGE | 6.25.00 | 6.25.00 |
| | | | 2.45 | 138.00 |
| 11045 | 35 sacks | class "A" cement | 12.80 | 451.50 |
| 1102 | 65" | 220 casing | .70 | 45.50 |
| 1118A | 65" | 220 gal | .16 | 10.40 |
| 5407 | | tax mileage bulk tx | n/a | 300.00 |
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| | | | 6.3% | SALES TAX 31.97 |
| | | | | ESTIMATED TOTAL 1652.37 |

AUTHORIZATION C/SUP

TITLE 220081

DATE _____

| | |
|-----------------------|--------------------|
| Rig Number: 1 | S. 35 T. 29 R. 14E |
| API No. 15- 205-27422 | County: WILSON |
| Elev. 891 | Location: NE NE NW |

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
Independence, KS 67301
Well No: A2-35 SWD Lease Name: B. NEILL ET AL
Footage Location: 5140 ft. from the South Line
3100 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/1/2008 Geologist:
Date Completed: 2/13/2008 Total Depth: 1670

Gas Tests:

| Casing Record | | | Rig Time: | |
|----------------|--------------|-------------------|---------------------|--|
| Size Hole: | Surface 11" | Production 7 7/8" | | |
| Size Casing: | 8 5/8" | | | |
| Weight: | 20# | | | |
| Setting Depth: | 40 | McPherson | | |
| Type Cement: | Portland | | | |
| Sacks: | CONSOLIDATED | | Driller: ANDY COATS | |

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| Formation | | | Well Log | | | Formation | | |
|-----------|-----|------|-------------|------|------|-----------|-----|------|
| | Top | Btm. | Formation | Top | Btm. | | Top | Btm. |
| soil | 0 | 6 | coal | 952 | 954 | | | |
| lime | 6 | 92 | shale | 954 | 996 | | | |
| shale | 92 | 227 | coal | 996 | 997 | | | |
| lime | 227 | 235 | shale | 997 | 1179 | | | |
| shale | 235 | 310 | Mississippi | 1179 | 1442 | | | |
| wet sand | 310 | 352 | green shale | 1442 | 1449 | | | |
| lime | 352 | 465 | Arbuckle | 1449 | 1470 | | | |
| shale | 465 | 507 | brake water | 1470 | 1471 | | | |
| lime | 507 | 512 | lime | 1471 | 1478 | | | |
| shale | 512 | 631 | water out | 1478 | 1541 | | | |
| lime | 631 | 635 | brake water | 1541 | 1543 | | | |
| shale | 635 | 792 | lime | 1543 | 1670 | | | |
| coal | 792 | 794 | | | | | | |
| shale | 794 | 796 | | | | | | |
| pink lime | 796 | 820 | | | | | | |
| shale | 820 | 846 | | | | | | |
| oswego | 846 | 870 | | | | | | |
| summit | 870 | 876 | | | | | | |
| oswego | 876 | 887 | | | | | | |
| mulky | 887 | 891 | | | | | | |
| oswego | 891 | 894 | | | | | | |
| shale | 894 | 935 | | | | | | |
| coal | 935 | 937 | | | | | | |
| shale | 937 | 952 | | | | | | |

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