

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259

Name: Mai Oil Operations, Inc.

Address 1: P.O. Box 33

Address 2: _____

City: Russell State: Ks. Zip: 67665 + _____

Contact Person: Allen Bangert

Phone: (785) 483-1676

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Kitt Noah

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

2-18-2010 2-25-2010 2-25-2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 167-23611-0000

Spot Description: _____

NE SW NE SW Sec. 16 Twp. 14 S. R. 12 East West

1960 Feet from North / South Line of Section

1800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Steinle Well #: 1

Field Name: Wildcat

Producing Formation: N/a

Elevation: Ground: 1768 Kelly Bushing: 1776

Total Depth: 3109 Plug Back Total Depth: 3109

Amount of Surface Pipe Set and Cemented at: 370 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

PA-Dtg - 5/25/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 72000 ppm Fluid volume: 100 bbls

Dewatering method used: Let dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert

Title: Prod. Supt. Date: 05-20-2010

Subscribed and sworn to before me this 20 day of May

20 10

Notary Public: Lori Crathorne

Date Commission Expires: 7-7-2010

KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
	UIC Distribution

RECEIVED
MAY 24 2010

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Steinle Well #: 1
 Sec. 16 Twp. 14 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNDL, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>681'</td> <td>+1095</td> </tr> <tr> <td>Tarkio</td> <td>2333'</td> <td>-557</td> </tr> <tr> <td>Topeka</td> <td>2605'</td> <td>-829</td> </tr> <tr> <td>Heebner</td> <td>2842'</td> <td>-1066</td> </tr> <tr> <td>Toronto</td> <td>2860'</td> <td>-1084</td> </tr> <tr> <td>Lansing</td> <td>2922'</td> <td>-1146</td> </tr> <tr> <td>Muncie Creek</td> <td>3068'</td> <td>-1292</td> </tr> </table>	Name	Top	Datum	Anhydrite	681'	+1095	Tarkio	2333'	-557	Topeka	2605'	-829	Heebner	2842'	-1066	Toronto	2860'	-1084	Lansing	2922'	-1146	Muncie Creek	3068'	-1292
Name	Top	Datum																							
Anhydrite	681'	+1095																							
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Lansing	2922'	-1146																							
Muncie Creek	3068'	-1292																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	370'	60-40 POZ	225	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED MAY 24 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours _____	Oil Bbbs. _____ Gas Mcf _____ Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33707

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-19-10</u>	SEC <u>16</u>	TWP <u>14</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4.30pm</u>
LEASE <u>Steinle</u>	WELL # <u>#1</u>	LOCATION <u>BH#1 2E155</u>			COUNTY <u>Russell</u>	STATE <u>KJ</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Dds
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/2 T.D. 370
 CASING SIZE 8 1/2 DEPTH 370
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 22.6 bbls

OWNER _____
 CEMENT AMOUNT ORDERED
225 sk 6940 3-2

COMMON	<u>135</u>	@	<u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>110/sk/mile</u>			<u>300.00</u>
TOTAL				<u>3749.75</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Bill
 HELPER Glen
 BULK TRUCK # 410 DRIVER Ron
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Ran 9 fts 8 1/2 ret c 370
Cent. of 225 sk 6940 3-2
Pump plug of 22.6 bbls
Cent did CIRC.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 650.00
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Mai
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 MAY 2 2010
 TOTAL 650.00

KCC W/ PLUG & FLOAT EQUIPMENT

1-8-wood @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3622

Date	2-25-10	Sec.	16	Twp.	14	Range	12	County	Russell	State	Ks	On Location		Finish	12:30 PM		
Lease	STEINLE		Well No.	"1		Location Bunker hill ; Hwy 40											
Contractor	Southward Delg #3					Owner 2 E 1 1/2 S E Into											
Type Job	PTA					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	3110													
Csg.			Depth	Charge To MAT OIL OPER INC													
Tbg. Size			Depth	Street													
Tool			Depth	City State													
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line			Displace	CEMENT													
EQUIPMENT				Amount Ordered 140 5x 60/40 40% GEL 1/4" CF													
Pumptrk	5	No.	Cementer Helper	JOE		Common		84									
Bulktrk	11	No.	Driver	DOUG		Poz. Mix		56									
Bulktrk	00	No.	Driver	TODD		Gel.		5									
JOB SERVICES & REMARKS				Calcium													
Remarks:				Hulls													
1st Plug 700'				Salt													
25x 60/40 Poz 40% GEL 1/4" CF				Flowseal 35"													
Disp w/ H2O				RECEIVED													
				MAY 24 2010													
2nd Plug 450'				Handling 145													
75x 60/40 Poz 40% GEL 1/4" CF				K.C. WICHITA													
Disp w/ H2O				Mileage 00 PLS per M.I.E													
3rd Plug 40'				FLOAT EQUIPMENT													
10.5x 60/40 Poz 40% GEL 1/4" CF				Guide Shoe													
				Centralizer													
R-hole				Baskets													
30x 60/40 Poz 40% GEL 1/4" CF				AFU Inserts													
				1 Bottom Plug													
				Quality Oilwell Cementing													
				Pumptrk Charge PTA													
				Mileage 13													
Thank				Tax													
TODD JOE DOUG				Discount													
Signature Jay Davis				Total Charge													

PLEASE
Call
AGAIN



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

Steinle #1

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Kitt Noah

16 14s12w Russell KS

Job Ticket: 38077

DST#: 1

Test Start: 2010.02.21 @ 20:49:40

GENERAL INFORMATION:

Formation: Tarkio
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:16:10
Time Test Ended: 02:45:10

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32

Interval: 2264.00 ft (KB) To 2340.00 ft (KB) (TVD)
Total Depth: 2340.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1776.00 ft (KB)
1768.00 ft (CF)
KB to GR/CF: 8.00 ft

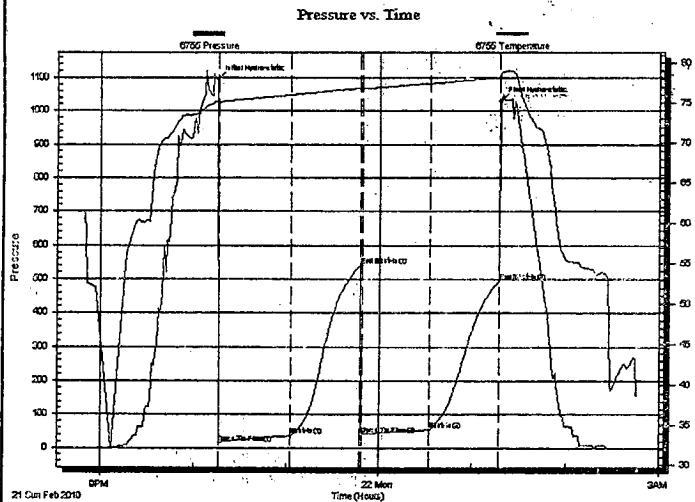
Serial #: 6755

Inside

Press@RunDepth: 53.45 psig @ 2334.00 ft (KB)
Start Date: 2010.02.21 End Date: 2010.02.22
Start Time: 20:49:42 End Time: 02:45:10

Capacity: 8000.00 psig
Last Calib.: 2010.02.22
Time On Btm: 2010.02.21 @ 22:15:40
Time Off Btm: 2010.02.22 @ 01:17:40

TEST COMMENT: IFF-Weak Blow, Built to 4-1/2"
ISI-Dead
FFP-Weak Blow, Built to 2-1/2"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1094.80	75.19	Initial Hydro-static
1	14.58	74.94	Open To Flow (1)
47	35.95	76.00	Shut-In(1)
92	540.86	76.85	End Shut-In(1)
93	40.98	76.77	Open To Flow (2)
137	53.45	77.47	Shut-In(2)
182	494.03	78.24	End Shut-In(2)
182	1029.66	78.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	Drilling Mud	0.31

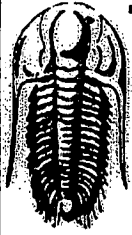
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Kitt Noah

Steinle #1

16 14s12w Russell KS

Job Ticket: 38078

DST#: 2

Test Start: 2010.02.23 @ 17:49:05

GENERAL INFORMATION:

Formation: LKC-"B"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:18:05
Time Test Ended: 23:45:05

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32

Interval: 2930.00 ft (KB) To 2948.00 ft (KB) (TVD)
Total Depth: 2948.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1776.00 ft (KB)
1768.00 ft (CF)
KB to GR/CF: 8.00 ft

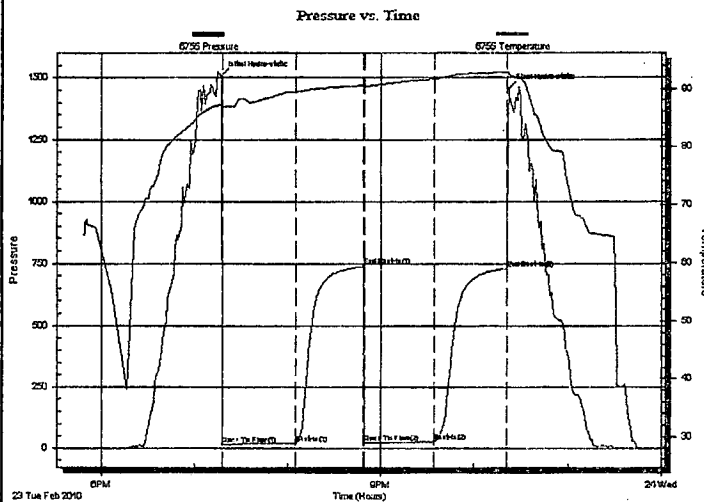
Serial #: 6755

Inside

Press@RunDepth: 26.41 psig @ 2936.00 ft (KB)
Start Date: 2010.02.23 End Date: 2010.02.23
Start Time: 17:49:07 End Time: 23:45:05

Capacity: 8000.00 psig
Last Calib.: 2010.02.23
Time On Btm: 2010.02.23 @ 19:17:05
Time Off Btm: 2010.02.23 @ 22:22:05

TEST COMMENT: IFP-Weak Blow ,Built to 1-1/2" in 15 Min, then died back
ISI-Dead
FFP-Weak Surface Blow Throughout
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1507.82	87.31	Initial Hydro-static
1	16.02	86.87	Open To Flow (1)
48	20.40	89.46	Shut-In(1)
92	739.23	90.57	End Shut-In(1)
93	21.61	90.30	Open To Flow (2)
138	26.41	91.78	Shut-In(2)
184	730.42	92.79	End Shut-In(2)
185	1456.40	92.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Muddy Water-75%W-25%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Kitt Noah

Steinle #1

16 14s12w Russell KS

Job Ticket: 38079

DST#: 3

Test Start: 2010.02.24 @ 05:01:34

GENERAL INFORMATION:

Formation: LKC-"C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:14:34

Time Test Ended: 11:31:04

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 2954.00 ft (KB) To 2965.00 ft (KB) (TVD)

Total Depth: 2965.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1776.00 ft (KB)

1768.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 26.09 psig @ 2960.00 ft (KB)

Start Date: 2010.02.24

End Date:

2010.02.24

Capacity: 8000.00 psig

Last Calib.: 2010.02.24

Start Time: 05:01:36

End Time:

11:31:04

Time On Btm: 2010.02.24 @ 07:13:34

Time Off Btm: 2010.02.24 @ 10:14:34

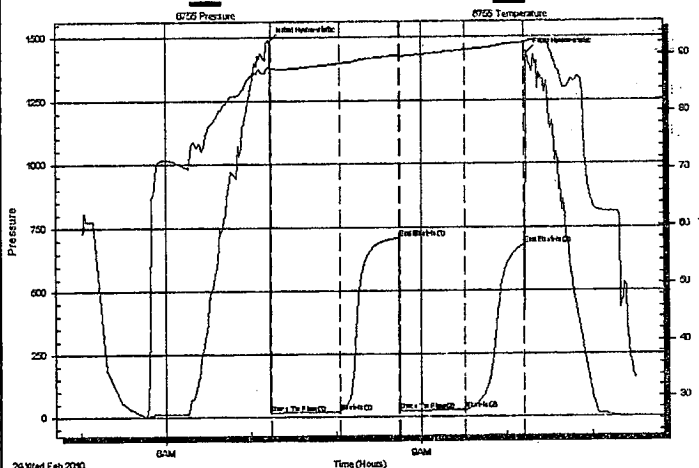
TEST COMMENT: IFP-Weak Blow, Built to 3-1/2"

ISI-Dead

FFP-Weak Blow, Built to 2"

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1484.13	87.85	Initial Hydro-static
1	15.81	87.48	Open To Flow (1)
49	20.16	88.40	Shut-In(1)
91	709.06	89.88	End Shut-In(1)
92	20.50	89.61	Open To Flow (2)
138	26.09	90.76	Shut-In(2)
179	679.84	91.96	End Shut-In(2)
181	1435.27	92.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Clean Oil	0.01
5.00	MW W/Oil Specks-95%W-5%M	0.07
24.00	Muddy Water-85%W-15%M	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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