

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34130
Name: Manns' ATP, Inc.
Address 1: 7865 Northwest 80th Street
Address 2: _____
City: Potwin State: KS Zip: 67123 + _____
Contact Person: Edward Mann
Phone: (620) 752-3200
CONTRACTOR: License # 33217
Name: Three Rivers Exploration, LLC
Wellsite Geologist: none
Purchaser: Coffeyville Resources

API No. 15 - 015-23836-00-00
Spot Description: _____
NW -NW -NW - Sec. 27 Twp. 24 S. R. 4 East West
4,950 Feet from North / South Line of Section
4,950 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Butler
Lease Name: Manns South Well #: 1

Field Name: Plum Grove South
Producing Formation: Mississippian

Elevation: Ground: 1,441 ft. Kelly Bushing: 1,406.5 ft.
Total Depth: 2,722 ft. Plug Back Total Depth: 2,717 ft.
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 2,717 ft. w/ 210 ^{sx gmt.}
Alt I - DG - 5/26/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 1,400 bbls
Dewatering method used: Let air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
October 4, 2009 October 9, 2009 January 19, 2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

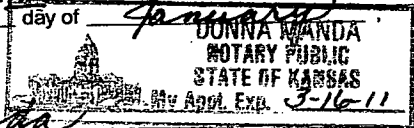
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent for Manns' ATP, Inc. Date: January 25, 2009

Subscribed and sworn to before me this 25th day of January

20 10
Notary Public: Donna Manda


Date Commission Expires: March 16, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 25 2010

Operator Name: Manns' ATP, Inc. Lease Name: Manns South Well #: 1
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" - new	24 lb.	200 ft.	Class A		
Production	7-7/8"	4-1/2" - new	10.5 lb.	2,717 ft.	Thick set	210 sx	Kol Seal-5#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2,640 - 2,648	750 gal. mud acid - 15%	
		150 ammonium BiFloride	
		3-1/2 gal Iron control	
		3-1/2 gal non emul	
		1-1/2 gal surface tension reducer	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>2,603 ft.</u> Packer At: <u>2,603 ft.</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Box 884, Chanute, KS 66720
404-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-09	5500	South Meadows #2	27	24	4E	Butler
CUSTOMER <u>Plans ATP Inc.</u>			3 rivers Exploration			
MAILING ADDRESS <u>7865 NW 90th</u>						
CITY <u>Patuxent</u>	STATE <u>KS</u>	ZIP CODE <u>67223</u>	TRUCK # <u>463</u>	DRIVER <u>Shannon</u>	TRUCK #	DRIVER
			<u>575</u>	<u>David</u>		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 206' CASING SIZE & WEIGHT 8 5/8" 23" NW
 CASING DEPTH 200' G.I. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 30 BW WATER gal/sk 6.5 CEMENT LEFT in CASING 20
 DISPLACEMENT 1 1/2 BW DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Dig up to 8 5/8" casing. Break circulation w/ 10 BW fresh water. Mixed 125 sacks class "A" cement w/ 320 cases, 270 gal + 1/4" flake @ 15" per hr. Displace w/ 1 1/2 BW fresh water. shut casing in w/ good cement returns to surface. = 10 BW slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	680.00	680.00
5406	46	MILEAGE	3.25	139.00
11043	125 SCS	Class "A" cement	12.76	1587.50
1102	350 #	320 cases	.71	248.50
1117A	235 #	270 gal	.16	37.60
1102	30 #	1/4" flake @ 15"	1.97	59.10
5407	5.89	tax-mileage bulk tax	n/c	296.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 25 2010 CONSERVATION WICHITA				
			Subtotal	3046.70
			SALES TAX	102.43
			ESTIMATED TOTAL	3149.13

Form 3737

AUTHORIZATION Witnessed by Ed [Signature]

231468
TITLE Owner

DATE _____



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 23699

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-09	5500	Manns South #1	27	24S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Manns AIP INC			445	Justin		
MAILING ADDRESS			515	Chris		
7865 NW 80th			437	Ed		
CITY		STATE	ZIP CODE			
Potwin		KS	67123			

JOB TYPE Long string HOLE SIZE 2 7/8 HOLE DEPTH 2720 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 2734' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.6³ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 44 bbls DISPLACEMENT PSI 700³ MIX PSI Bump Play 1200³ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 bbls
Fresh water. Mix 210 sks Thick set cement w/ 5* Kul Seal per/sk At 13.6"
paper shut down wash out pump lines. Release Plug. Displace with 44
bbls Fresh water. Final pumping pressure 700*. Bump Play 1200*. Wait
2 min. Release pressure. Plug held. Good circulation during job.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1186A	210 sks	Thick set cement	16.00	3360.00
1118A	1050*	Kul-Seal 5* per/sk	.39	409.50
5407A	11.55 Tons	40 miles Bulk Truck	116	535.92
55025	3 hrs	80 bbl Vacuum Truck	94.00	282.00
1123	2700 gallons	CITY WATER	14.00	46.20
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4156	1	4 1/2 EV Foot Valve	214.00	214.00
4103	1	4 1/2 Cement Basket	196.00	196.00
4129	4	4 1/2 x 2 7/8 Centralizers	38.00	152.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			MAY 25 2010	
			CONSERVATION	
			SALES TAX	234.30
			ESTIMATED TOTAL	6480.92

Ravin 3737

AUTHORIZATION Witness by Ed Manns

231604
TITLE owner

DATE _____

