

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33206
Name: Indianola Oil, Inc.
Address: Box 1052
Bartlesville, OK 74005
City/State/Zip: Bartlesville, OK 74005
Purchaser: J-W Gas Gathering
Operator Contact Person: Roger Himstreet
Phone: (918) 331-8844
Contractor: Name: Smith Drilling
License: 32998
Wellsite Geologist: Tom Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Indianola Oil, Inc
Well Name: Rollins 4/3/2003
Original Comp. Date: 4/30/2003 Original Total Depth: 1757
 Deepening Re-perf. Conv. to Enhr./SWD
Plug Back 1640 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/14/2005
4/02/2003 4/02/2003 7/15/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~049-26585-00-00~~ XXXXXXXXXX 15-019-26585-00-01
County: Chautauqua
C NE NW Sec. 27 Twp. 32 S. R. 13 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rollins Well #: 1
Field Name: Unknown
Producing Formation: Mulky Shale and Dawson coal
Elevation: Ground: 990 Kelly Bushing: _____
Total Depth: 1757 Plug Back Total Depth: 1640
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1750
feet depth to 920 w/ 100 ^{5X cmh}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

wo-Dg-5/26/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

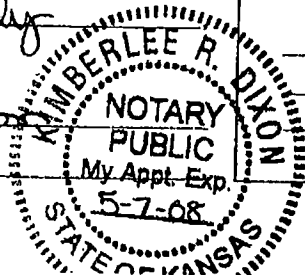
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 07/19/2006

Subscribed and sworn to before me this 19th day of July

20 06
Notary Public: Kamberlee R. Dixon

Date Commission Expires: May 7, 2008



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 25 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Indianola Oil, Inc. Lease Name: Rollins Well #: 1
 Sec. 27 Twp. 32 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Log Gamma Ray/Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dawson Coal</td> <td>1014</td> <td>1018</td> </tr> <tr> <td>Oswego Lime</td> <td>1270</td> <td>1292</td> </tr> <tr> <td>Summit Coal</td> <td>1292</td> <td>1304</td> </tr> <tr> <td>Mulky Coal</td> <td>1318</td> <td>1328</td> </tr> <tr> <td>Iron Post coal</td> <td>1348</td> <td>1352</td> </tr> <tr> <td>Miss chat</td> <td>1679</td> <td>1686</td> </tr> </table>	Name	Top	Datum	Dawson Coal	1014	1018	Oswego Lime	1270	1292	Summit Coal	1292	1304	Mulky Coal	1318	1328	Iron Post coal	1348	1352	Miss chat	1679	1686
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20#	230'	Class A	75	none
Production	6 3/4"	4 1/2"	9.5#	1750'	50/50 poz	100	flocel, gils, NaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1680-82, 6 DML, 1684-80, 18DML	250gal HCL	1680-90
3	1045-49, 15DML	375gal HCL, 49 sk sand in 320 bbl KCL water	1045-49
	NOTE: Sand Plug in hole at 1640'		
3	1318-28, 30DML	250gal HCL, 50 sk sand in 320 bbl KCL water	1318-28

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 1/8"	1350'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/15/2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	25	50		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 25 2010
 CONSERVATION DIVISION
 WICHITA, KS