

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/16/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4/29/08 5/1/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27394-0000
 County: Wilson
 C E2 NE NE Sec. 30 Twp. 27 S. R. 15 East West
660 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Collins Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1380' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 145 sx cmt.

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Drilling Fluid Management Plan AMT 6-16-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Administrative Assistant Date: 5/16/08
 Subscribed and sworn to before me this 16 day of May
2008
 Notary Public: [Signature]
 Date Commission Expires: 2/24/2012

KCC Office Use ONLY

Letter of Confidentiality Received Denied, Yes Date: _____
 Wireline Log Received RECEIVED
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UG Distribution MAY 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 EMILY S. LYBARGER
 My Appt. Exp. 2/24/2012
 STATE OF KANSAS

Operator Name: Cherokee Wells, LLC Lease Name: Collins Well #: A-1
 Sec. 30 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	145	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> CONFIDENTIAL MAY 16 2008 </div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		KOC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27394-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S 30	T27S	R15E
Location:		E2,NE,NE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Collins	Depth	Inches	Orifice	flow - MCF
Location:	660	FNL	Line	555	20	1/4"	7.51
	330	FEL	Line	605	10	3/8"	11.3
Spud Date:	4/29/2008			655	Gas Check Same		
Date Completed:	5/1/2008			830	Gas Check Same		
Driller:	Louis Heck / Shaun Beach			880	Gas Check Same		
Casing Record	Surface	Production		905	9	3/8"	10.7
Hole Size	12 1/4"	6 3/4"		955	Gas Check Same		
Casing Size	8 5/8"			980	6	3/8"	8.74
Weight	26#			1005	5	3/8"	7.98
Setting Depth	43'			1105	6	3/8"	8.74
Cement Type	Portland			1130	Gas Check Same		
Sacks	Service Company			1230	Gas Check Same		
Feet of Casing	CONFIDENTIAL			1255	5	3/8"	7.98
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08LE-050108-R3-024-Collins A-1-CWLLC-CW-172							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	535	537	shale	797	815	lime
2	26	clay	537	539	blk shale	815	817	shale
26	30	river gravel	539	540	shale	817	822	lime
30	95	lime	540	584	lime	820		oil smell
95	175	shale	565		showing oil	822	825	blk shale
175	178	lime	584	589	shale	825	838	shale
178	205	shale	589	591	blk shale	838	853	sand
205	316	lime	591	606	shale	853	854	shale
316	338	sand	606	608	lime	854	870	lime
338	341	coal	608	651	shael	870	874	blk shale
341	358	shale	651	652	coal	874	877	shale
358	363	lime	652	653	shale	877	884	lime
363	404	shale	653	660	lime	884	886	shale
404	473	lime	660	671	shale	886	887	blk shale
473	485	shale	671	673	lime	887	888	coal
485	499	sand	673	685	shale	888	889	shale
499	505	lime	685	695	lime	889	895	lime
505	507	shale	695	795	shale	895	900	shale
507	535	lime	795	797	coal	900	902	sandy shale

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Operator:		Lease Name:			Well #			page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
902	921	sand	1227	1235	shale				
		oil smell	1235	1238	chat				
921	924	sandy shale	1238	1248	lime				
924	926	shale	1248	1287	chat				
926	946	sand	1287	1305	lime				
946	948	sandy shale	1305		Total Depth				
948	950	shale							
950	951	lime							
951	952	coal							
952	960	shale							
960	972	lime							
972	973	coal							
973	976	sand							
		oil smell							
976	1002	shale							
1002	1003	coal							
1003	1035	shale							
1035	1037	sandy shale							
1037	1045	sand							
		oil smell							
1045	1050	sandy shale							
1050	1052	shale							
1052	1061	sandy shale							
1061	1062	coal							
1062	1071	sandy shale							
1071	1077	sand							
1077	1078	sandy shale							
1078	1088	shale							
1088	1089	coal							
1089	1100	shale							
1100	1103	lime							
1103	1115	shale							
1115	1116	coal							
1116	1226	shale							
1226	1227	coal							

Notes:

CW-172

08LE-050108-R3-024-Collins A-1-CWLLC-CW-172

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-08		Collins A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
ADDRESS 916 Camp Bowie Suite 200			520 CLFF			
CITY STATE ZIP CODE Fort Worth TX 76107			502 Phillip			

3 TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1305 CASING SIZE & WEIGHT 4 1/2 10.5
 Casing Depth 1295 DRILL PIPE _____ TUBING _____ OTHER _____
 JOINT WEIGHT 13.4 SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 PLACEMENT 21 Bbl DISPLACEMENT PSI 600 MAX PSI Bump Plug 1100 RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 35
21 Fresh water, mix 300# Gel Flush, Pump 20 Bbl Fresh water spacer
Bbl Dye water, mix 145 SKs T.S. cement w/ 5# Kalsol at 13.4 #
ash out Pump + hives, Release 4 1/2 TOP Rubber Plug. Displace w/ 21
bl water. Final Pump PSI was 600# Bump Plug to 1100# check float
lost held. Good cement slurry to surface. Close casing fan
+ 0 PSI. Job complete, Tear Down.

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Thank you
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
9401	1	PUMP CHARGE	875.00	875.00
4406	40	MILEAGE	3.45	138.00
1120 A	145 SKs	Thick set cement	16.20	2349.00
1110 A	725 #	Kalsol 5# per/sk	.40	290.00
1118 A	300 #	Gel - Flush	.16	48.00
5407	8.0 Tons	Tow mileage Bulk TK	mic	300.00
4404	1	4 1/2 TOP Rubber Plug	42.00	42.00
Sub Total				4,042.00
			6.3%	SALES TAX
				171.93
				ESTIMATED TOTAL
				4,213.93

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