

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/20/10
KCC
MAY 21 2008

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784

Wellsite Geologist: N/A **CONFIDENTIAL**
Designate Type of Completion **MAY 20 2008**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
3/24/2008 4/4/2008 4/6/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21798-0000
County Haskell

SW - NW - NW - SW Sec. 19 Twp. 30 S. R. 33 E W
2,162 Feet from S(circle one) Line of Section
228 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLV Well # 44
Field Name Victory

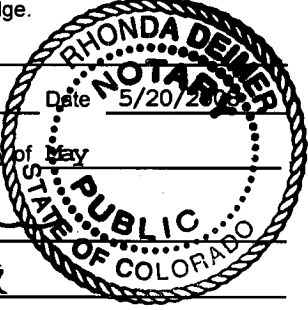
Producing Formation Lansing
Elevation: Ground 2,953 Kelley Bushing 2,965
Total Depth 4,406' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,823 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTENS 6-1509
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 4,300 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 20th day of May
20 08
Notary Public [Signature]
Date Commission Expires 2-18-2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received RECEIVED
 Geologist Report Received
 UIC Distribution
MAY 21 2008

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION

Operator Name Presco Western, LLC Lease Name SWLV Well # 44
 Sec. 19 Twp. 30 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Neutron Casing Collar Locator Log, Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4,016'</td> <td>-1,081'</td> </tr> <tr> <td>Lansing</td> <td>4,111'</td> <td>-1,146'</td> </tr> </table>	Name	Top	Datum	Heebner	4,016'	-1,081'	Lansing	4,111'	-1,146'
Name	Top	Datum								
Heebner	4,016'	-1,081'								
Lansing	4,111'	-1,146'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,823'	65/35/Cl C	750	6%gel/3%cc/1/4Fl
Production	7-7/8"	5-1/2"	15.5	4,406'	Lt/POZ	300/225	2%ben/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,117 - 4,130' (Lansing)	1500G 15%HCL	
4	4,140 - 4,148' (Lansing)		

TUBING RECORD	Size 2-3/8"	Set At 4,087'	Packer At 4,086'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Convert to Injection		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours N/A	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 30338

Keel
mcf
5/21/08

REMOVED P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE 4-2-08	SEC 19	TWP 30	RANGE 33W	CALLED OUT	ON LOCATION	JOB START 3:00 Am	JOB FINISH 4:00 Am
LEASE SWL 12	WELL # 44	LOCATION Sotanta, KS - 13, E into			COUNTY Haskell	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Trinidad #201 OWNER _____

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/4 TD. 1800'

CASING SIZE 8 5/8 24# DEPTH 1823'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 700 psi MINIMUM 300 psi

MEAS. LINE _____ SHOE JOINT 35.19'

CEMENT LEFT IN CSG. 35.19'

PERFS. _____

DISPLACEMENT 114 bbls.

EQUIPMENT _____

CEMENT

AMOUNT ORDERED 600 sks 65/35/6% Gel,
3% CC, 1/4" Flo-seal

150 sks Class C, 3% CC

Class C	150 sks @	#17.35	\$2602.50
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	27 sks @	#52.45	\$1416.15
ASC	@		
Weight	600 sks @	#13.35	\$8010.00
Flo-seal	150 lb @	#2.25	\$337.50
	@		
	@		
	@		
	@		
	@		
HANDLING	783	@#2.15	\$1683.45
MILEAGE	.09 @/sks/mi		\$2114.10
TOTAL			\$16,163.70

PUMP TRUCK CEMENTER Abel

472 HELPER Gabe

BULK TRUCK

470 DRIVER Lalo

BULK TRUCK

471 DRIVER Kenny

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MAY 20 2008

REMARKS: Break circ,
Mix 600 sks Lite
Mix 150 sks tail **KCC**
Drop plug, dig
Plug landed float didn't hold
Skirt head in
circ. cut,

SERVICE

DEPTH OF JOB 1823'

PUMP TRUCK CHARGE \$1812.00

EXTRA FOOTAGE @

MILEAGE 30 mi. @#7.00 \$210.00

MANIFOLD Head Rental @ \$113.00

TOTAL \$2135.00

CHARGE TO: Preseo Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-5/8 Top Rubber Plug	@	#113.00
1-5/8 Rubber Guide Shoe	@	#282.00
1-5/8 Surf Seal Float Collar	@	#175.00
10-5/8 Centralizers	@#62.00	\$620.00
1-5/8 Cement Basket	@	\$248.00
	@	
TOTAL		\$1938.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Phi Nips

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2644151	Quote #:	Sales Order #: 5798507
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: SWLV	Well #: 44	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	12.5	431899	CHAVEZ, ERIK Adrain	12.5	324693	MIGUEL, GREGORIO Pedro	12.5	442124
RODRIGUEZ, EDGAR A	12.5	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10286731	50 mile	422831	50 mile
54029	50 mile	54218	50 mile	D0227	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

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Total is the sum of each column separately

Job

MAY 20 2008

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	04 - Apr - 2008	20:00	CST
Job depth MD	4406.3	Job Depth TVD	Job Started	04 - Apr - 2008	23:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	05 - Apr - 2008	08:51	CST
Perforation Depth (MD) From		To	Job Completed	05 - Apr - 2008	10:05	CST
			Departed Loc	05 - Apr - 2008	11:30	CST

Well Data

Description	New / Used	Max pressure	Size	ID	Weight	Thread	Grade	Top MD	Bottom MD	Top TVD	Bottom TVD
Production Hole				7.875				1800.	5650.		
Production Casing	New		5.5	4.95	15.5		Unknown		5650.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Sales/Rental/Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		
SHOE, GID, 4-1/2 8RD	1	EA		
V ASSY, INSR FLOAT, 4 1/2, 8RD, 10.5, 15.1 LB	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	7	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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KANSAS CORPORATION COMMISSION

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density	Yield /sk	Mix Fluid Gal/sk	Rate	Total Mix Fluid Gal/sk
1	water spacer		10.00	bbl	.	.0	.0	.0	
2	HALLIBURTON SUPER FLUSH	SUPER FLUSH 105 - SBM (12205)	10.00	bbl	1.62	.0	.0	.0	
3	Water Spacer		10.00	bbl	.	.0	.0	.0	
4	lead	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	300.0	sacks	12.4	1.99	10.42		10.42
	5 lbm	GILSONITE, BULK (100003700)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	10.417 Gal	FRESH WATER							
5	tail	POZ PREMIUM 50/50 - SBM (12302)	225.0	sacks	14.	1.41	5.99		5.99
	2 %	BENTONITE, BULK (100003682)							
	10 %	SALT, BULK (100003695)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	5.986 Gal	FRESH WATER							
6	Displacement		133.00	bbl	.	.0	.0	.0	
7	PLUG RAT & MOUSE	POZ PREMIUM 50/50 - SBM (12302)	25.0	sacks	14.	1.41	5.99		5.99
	2 %	BENTONITE, BULK (100003682)							
	10 %	SALT, BULK (100003695)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	5.986 Gal	FRESH WATER							

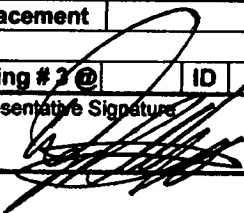
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MAY 20 2008

KCC

Calculated Values	Pressures	Volumes
Displacement	Shut In: Instant	Lost Returns
Top Of Cement	5 Min	Cement Returns
Frac Gradient	15 Min	Spacers
		Cement Slurry
		Actual Displacement
		Load and Breakdown
		Pad
		Treatment
		Total Job

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature


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KANSAS CORPORATION COMMISSION

MAY 21 2008

CONSERVATION DIVISION
WICHITA, KS