

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/16/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

CONFIDENTIAL
MAY 16 2008

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/7/08 5/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

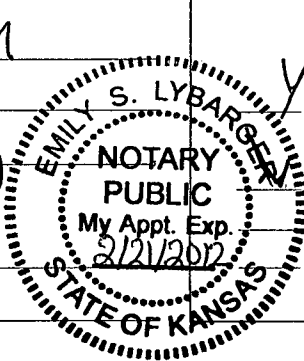
API No. 15 - 205-27524-0000
County: Wilson
SE C S/2 SE Sec. 3 Twp. 28 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
1340 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Neuenschwander Well #: A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1330' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Att II 5/16-16/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Administrative Assistant Date: 5/16/08
Subscribed and sworn to before me this 16 day of May
20 08.
Notary Public: [Signature]
Date Commission Expires: 2/24/2012



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
Wireline Log Received **KANSAS CORPORATION COMMISSION**
Geologist Report Received
UIC Distribution
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Neuenschwander Well #: A-4
 Sec. 3 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc. <i>blasting</i>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 740	Portland	12	
Longstring	6 3/4"	4 1/2" CONFIDENTIAL	10.5#	1320'	Thickset	145	
MAY 16 2008							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008

Operator: Cherokee Wells LLC			Lease Name: Neuenschwander			Well # A-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
809	810	lime	1173	1184	Red Bed			
810	849	Wiser- sand	1184	1264	shale			
849	851	sandy/ shale	1264	1272	Riverton- coal			
851	858	shale	1272	1301	Mississippi- chat			
858	859	lime	1301	1330	lime			
859	860	Mulberry- coal	1330		Total Depth			
860	866	shale						
866	890	Pink- lime						
890	892	Lexington- blk shale						
892	907	shale						
907	913	Peru- sand						
913	920	shale						
920	936	Oswego- lime						
936	937	shale						
937	939	Summit- blk shale						
939	940	shale						
940	949	lime						
949	950	Mulky- blk shale						
950	951	coal						
951	958	shale						
958	963	lime						
963	975	Scurriel- sand						
975	983	shale						
983	1007	sand						
1007	1017	shale						
1017	1018	coal						
1018	1032	shale						
1032	1033	coal						
1033	1058	shale						
1058	1065	sandy/ shale						
1065	1070	shale						
1070	1071	coal						
1071	1100	shale						
1100	1123	sand						
1123	1173	shale						

CONFIDENTIAL
MAY 18 2008
KCC

Notes: 08LE-050908-R3-026-Neuenschwander A-4 - CWLLC -CW-175

CW-175

RECEIVED
KANSAS CORPORATION COMMISS

MAY 19 2008

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-08		Nevenschwander A-4				Wilson
CUSTOMER Domestic Energy Partners						
MAILING ADDRESS 4916 Camp Bowie suite 200						
CITY Fort Worth		STATE Tx	ZIP CODE 76107			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Shannon			
		502	Chris			
		436	John			

HOLE TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2" 16.5"
 HANGING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.4" SLURRY VOL 49.6 cu WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 21 86' DISPLACEMENT PSI 600 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30
861 fresh water. Pump 6 sec gel-flush, 20 861 water spacer, 11 861 dye
water. Mixed 145 sec thickest cement w/ 5" Kal-seal @ 13.4" / sec
Washout pump + lines shut down, release plug. Displace w/ 21 861 water.
Final pump pressure 600 PSI. Bump plus to 1000 PSI, wait 2 minutes, release
pressure, float held. Good cement returns to surface = 2 861 slurry to pit.
Job complete. Rig down.

CONFIDENTIAL

MAY 16 2008

"THANK YOU"

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	145 SRS	thickest cement	16.20	2349.00
1110A	725 "	Kal-seal 5" @ 13.4"	.40	290.00
1118A	300 "	gel-flush	.16	48.00
5407	7.98	ten-mileage bulk tax	m/c	300.00
5502C	3 hrs	80 861 VAC TAX	94.00	282.00
1123	3000 gals	city water	13.30 / 1000	39.90
4404	1	4 1/2" top rubber plug	42.00	42.00
			subtotal	4363.90
			6.3% SALES TAX	174.44
			ESTIMATED TOTAL	4538.34

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

HORIZONTAL Witnessed by Tyler Webb TITLE Co. 44 DATE _____