

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/16/10

[Handwritten signature]

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/2/08 5/6/08
 Spud Date or 5/6/08
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 205-27404-0000
 County: Wilson
 NE NE SE _____ Sec. 18 Twp. 27 S. R. 15 East West
2290 feet from S N (circle one) Line of Section
350 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shay Well #: A-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A 991 Kelly Bushing: N/A
 Total Depth: 1430' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 20' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *ATTN: 6-10-09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Muller
 Title: Administrative Assistant Date: 5/16/08

Subscribed and sworn to before me this 16 day of May
08

Notary Public: Emily S. Lybarger
 Date Commission Expires: 2/2/2012

KCC Office Use ONLY

Letter of Confidentiality Received Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 U.S. Distribution **MAY 19 2008**
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 EMILY S. LYBARGER
 My Appt. Exp. 2/2/2012
 STATE OF KANSAS

Operator Name: Cherokee Wells, LLC Lease Name: Shay Well #: A-3
 Sec. 18 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 7"	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1420'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		KCC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539	S 18	T27S	R15E
API #:	205-27404		Location: NE, NE, SE		
Operator:	Cherokee Wells, LLC		County: Wilson		



4916 Camp Bowie Blvd				Gas Tests			
Fort Worth, TX 76107							
Well #:	A-3	Lease Name:	Shay	Depth	Inches	Orifice	flow - MCF
Location:	2290	FSL	Line	See Page 3			
	350	FEL	Line				
Spud Date:	5/2/2008						
Date Completed:	5/6/2008	TD:	1430'				
Driller:	Cody Shamblin						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	20' 7"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	477	482	sandy/shale			oil odor
2	4	clay	482	484	sand	712	713	shale
4	179	shale			wet	713	714	Southmound
179	187	lime	484	494	shale			blk shale
187	189	shale	494	506	Red Bed	714	729	shale
189	236	lime	506	538	shale	729	740	lime
		damp	538	624	lime	740	782	shale
236	307	shale	624	625	shale	782	785	sand
307	334	lime	625	626	shale	785	803	shale
334	336	shale	626	628	Stark- blk shale	803	809	lime
336	338	lime	628	631	shale	809	828	shale
338	394	shale	631	637	lime	828	847	lime
394	395	lime	637	651	sand	847	855	shale
395	418' 6"	shale	651	670	lime	855	858	lime
418' 6"	440	lime	670	678	shale	858	863	Wiser- sand
440	462	sand	678	680	Hushpuckney-	863	870	sandy/ shale
		wet			blk shale	870	880	shale
462	474	shale	680	681	shale	880	888	sandy/ shale
474	477	lime	681	712	lime	888	900	sand

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Shay		Well # A-3		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
900	909	sandy/ shale	1187	1189	shale			
909	945	sand	1189	1192	Bartlesville- sand			
945	946	Mulberry- coal	1192	1195	sandy/shale			
946	949	shale	1195	1216	shale			
949	967	Pink- lime	1216	1217	coal			
967	970	shale	1217	1225	shale			
970	974	lime	1225	1237	sand			
974	976	Lexington- blk shale	1237	1243	shale			
976	1004	shale	1243	1246	lime			
1004	1022	Oswego- lime	1246	1314	shale			
1022	1024	Summit- blk shale	1314	1330	sandy/shale			
1024	1025	shale	1330	1362	shale			
1025	1041	lime	1362	1368	sand			
1041	1044	shale	1368	1369	Riverton- coal			
1044	1045	Mulky- blk shale	1369	1378	shale			
1045	1046	coal	1378	1388	Mississippi- chat			
1046	1050	lime	1388	1430	lime			
1050	1091	Squirrel- sand	1430		Total Depth			
1091	1094	shale						
1094	1098	sandy/ shale						
1098	1104	shale						
1104	1105	coal- Bevier						
1105	1118	shale						
1118	1120	Ardmore- lime						
1120	1121	shale						
1121	1122	Crowburg- blk shale						
1122	1131	shale						
1131	1136	Cattleman- sand						
1136	1138	sandy/ shale						
1138	1157	shale						
1157	1158	Fleming- coal						
1158	1174	shale						
1174	1175	Scammon- coal						
1175	1186	shale						
1186	1187	Wier- coal						

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Notes:

08LE-050608-R3-025-Shay A-3 - CWLLC-CW-174

CW-174

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14029
 LOCATION Eureka
 FOREMAN Troy Stricker

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
S-8-08	2890	Shay A-3				Wilson																
CUSTOMER <u>Domestic Energy Partners</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>J.P.</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			441	J.P.			436	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
441	J.P.																					
436	Ed																					
MAILING ADDRESS <u>4916 Camp Bowie Ste 200</u>																						
CITY <u>Ft Worth</u>	STATE <u>Tx</u>	ZIP CODE <u>7407</u>																				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1420' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1420' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 458bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.5bl DISPLACEMENT PSI 600 MIX PSI 1100 Slurry RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 30bl water. Pumped 4sk Gel-Flush. Pump 138bl Dye water. Mixed 150lbs Thick Set Cement w/ 5# Kol-Seal @ 13.2# P/gal. Wash out Pump + line. Release Pkg. Displace w/ 22.5bl water. Final Pumping Pressure 600 PSI. Pump Pkg to 1100 PSI wait 2mins. Release Pressure. Float Held. Good Cement to surface = 78bl Slurry to pit.

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Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	150lbs	Thick Set Cement	16.20	2430.00
1110A	750#	Kol-Seal 5# P/gal	.40#	300.00
1118A	200#	Gel-Flush	.16#	32.00
5407		Ton Mileage	m/c	300.00
5302C	5hrs	80bl Vac Truck	94.00	470.00
1123	3000gal	City water	13.30	39.90
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
		Thank You!	Sub Total	4626.90
			6.3%	SALES TAX 179.17
				ESTIMATED TOTAL 4806.07

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CONSERVATION DIVISION
 WICHITA, KS

221931

AUTHORIZATION Called by Tyler Webb

TITLE Co-Rep

DATE _____