CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

5/28/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 205-27436-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	4940' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2217' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Edens Well #: A3-34
	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 866' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1340' Plug Back Total Depth: 1329'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHTH NS 6 76 09
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content NA ppm Fluid volume 390 bbls
Commingled Docket No.	Dewatering method used Empty w/ vac trk and air dry
·	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
Other (SWD or Enhr.?) Docket No	Lease Name: Porter et al D1-9 SWD License No.: 33074
2-25-08 2-27-08 3-19-08	Quarter_SW_ Sec. 9 Twp. 30 S. R. 15 ✓ East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Wilson Docket No.: D-28773
	South No.
· · · · · · · · · · · · · · · · · · ·	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: May court	KCC Office Use ONLY
Fille: Engr Clerk U Date: 528-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this $\frac{28}{28}$ day of $\frac{May}{28}$	If Denied, Yes Date:
	Wireline Log Received RECEIVED
0 0	Geologist Report Received NSAS CORPORATION COMM SSIO
Hotary Public: Brandy R. alecock	UIC Distribution
Pate Commission Expires: 3-6-2011 BRANDY P	JUN 0 2 2008
uting intengham Notary Public	C - Michigan & CONSERVATION DIVISION
Jackson My Commissi March 05,	County
March 05,	2011

Operator Name: Da	art Cherokee Bas	in Operating	Co., LL	C Lease	Name:_	Edens		_ Well #: _A3	-34	
•	29 s. r. 14		West	County						
temperature, fluid re	show important tops on and closed, flowing covery, and flow rate is surveyed. Attach	g and shut-in p s if gas to surfa	ressures, v ace test, a	whether sh long with fi	ut-in pre	essure reached :	static level, hydro	static pressur	es, bottom ho	ole
Drill Stem Tests Take		Yes	✓ No		L	og Formatio	on (Top), Depth a	nd Datum	✓ Sam	ple
Samples Sent to Ge	•	Yes	√ No		Nam	е		Тор	Datu	m
Cores Taken		Yes	√ No		See	Attached				
Electric Log Run (Submit Copy)		✓ Yes	No							
List All E. Logs Run:										
High Resolution Dual Induction		ensity Neutr IFIDENTIA Y 2 8 2038	W.							
			CASING F	RECORD	Ne	w Used		<u>.</u> .		
				onductor, sur	face, inte	rmediate, producti	on, etc.	1		
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
Su	rf / 11"		8 5/8"		24#	43'	Class A	35	See Attac	hed
Pro	d 6 3/4"		4 1/2"	•	9.5#	1334'	Thick Set	140	See Attac	hed
		AD	DITIONAL	CEMENTIN	G / SQU	EEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Ce	pe of Cement #Sacks Used		Jsed	Type and Percent Additives				
Plug Back TD Plug Off Zone										
	::				l					
Shots Per Foot		ON RECORD - E cotage of Each I					ture, Shot, Cement ount and Kind of Mat			Depth
6				1156' -	3' - 1157' 100 gal 15% HCl, 1695# sd, 85 BBL fl					
6	i	· · · · · · · · · · · · · · · · · · ·		1062' - 1	- 1064.5' 100 gal 15% HCl, 3805# sd, 150 BBL fl					
6				1013.5' -	- 1015'	10	00 gal 15% HCl,	1705# sd, 90	BBL fl	
6	. !		··· ·· · · · · · · · · · · · · · · · ·	899' -	902.5'	150	gal 15% HCl, 7	025# sd, 160	BBL fl	
6				799.5' -	801.5'	10	00 gal 15% HCl,	1465# sd, 70	BBL fl	
TUBING RECORD	Size 2 3/8"	Set At 1302'		Packer At NA		Liner Run	Yes ✓ No			
l .	Production, SWD or En	hr. Prod	ucing Metho	od ·	Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)	
Estimated Production	Oil	Bbls.	Gas N	Acf	Wate		s. Ga	ıs-Oil Ratio	Gra	avity
Per 24 Hours	NA NA		7			29		NA	N	IA
Disposition of Gas ☐ Vented ✓ Sold ✓	METHOD OF C Used on Lease mit ACO-18.)	_ 0	pen Hole	Perf.	Di	Production Interval		RE(ANSAS CORPO	CEIVED PRATION COMM	AISSION—
(II Veineu, Su		∐0	ther (Specify	/)				JUN	0 2 2008	

CONSERVATION DIVISION WICHITA, KS

1 Rig Number: S. 34 T. 29 R. 14E API No. 15- 205-27436 County: WILSON Elev. 866 Location: NW NW NE

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

A3-34

Lease Name:

EDENS

Footage Location:

4940

ft. from the

South Line

2217

ft. from the

East Line

Drilling Contractor:

McPherson Drilling LLC 2/25/2008

Geologist:

Date Completed:

Spud date:

2/27/2008

Total Depth:

1340

Casing Record Rig Time: Surface **Production** CONFIDENTIAL Size Hole: 11" 6 3/4" Size Casing: 8 5/8" MAY 28 2008 20# Weight: Setting Depth: 43 McPherson Type Cement: Portland Driller: ANDY COATS Sacks: CONSOLIDATED

Comments:	
Start injecting @	

Gas Tests:

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Dim
soil	0	16	coal	978	980		ТОР	Btm.
gravel	16	21	shale	980	1024			
lime	21	116	coal	1024	1025			
shale	116	172	shale	1025	1035		-	
sand	172	240	coal	1035	1037			
shale	240	365	shale	1037	1045			
lime	365	475	coal	1045	1047			
shale	475	515	shale	1047	1193		•	
lime	515	537	Mississippi	1193	1340			
shale	537	556						
lime	556	570						
shale	570	805						
coal	805	807						
shale	807	810						
pink lime	810	829						
shale	829	865						
oswego	865	890						
summit	890	897						
oswego	897	901						
mulky	901	906						
oswego	906	910						
shale	910	960						
coal	960	962			•		RECEIVE	
hale	962	978				KANSAS	ORPORATION	COMMISSIO
							UN 0 2 20	ากร

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CUSTOMER #

DATE

TICKET NUMBER	13564
LOCATION FUREYA	
FOREMAN PORK LES	SELO

RANGE

COUNTY

TREATMENT REPORT & FIELD TICKET CEMENT

SECTION

TOWN SHIP

WELL NAME & NUMBER

ANILING ADDRESS ANILIN	CUSTOMER_	1 2368 Edens	A3-34					Wilson
ARLING ADDRESS THE STATE ZIP CODE TYPE Largerdence KS 6760; OB TYPE Largerdence CODE DATE Largerdence Thomas Largerdence		1927 Charoxee Bo	Sio	605	TRUCK #	DRIVER	TRUCK #	
There are the state of the stat	MAILING ADDRE	ESS					TROOK #	DRIVER
Trappendence VS 6201 OB TYPE Largestring HOLE SIZE 624" HOLE DEPTH 1342' CASING SIZE & WEIGHT 174" 95" ASING DEPTH 1313" DRILL PIPE TUBING CONTROL OF THE SURRY VOL 93 Abl MATER quinks 9. CEMENT LEFT IN CASING G' ISPHACEMENT 21.1 BD DISPLACEMENT PSI, 200 EMARKS: Safety morths. Rig up to 1/2" Casing Size & Weight Left in Casing G' BB1 firsh world. Rig up to 1/2" Casing Size & Weight 1740 and 170 and 17	21	1 W. Mystle						
OB TYPE LOGSTRING HOLE SIZE 674 HOLE DEPTH 1320' CASING SIZE A WEIGHT 11, 95" ASING DEPTH 1324' DIRLL PIPE TUBING OTHER CURRY WEIGHT 132" SLURRY VOL 13 ADJ WATER galisk 8. CEMENT LEFT IN CASING A' ISPLACEMENT 21.1 Bal DISPLACEMENT PSI 228 PSI 1280 EMARKS: Safety meeting. Rig up to 4½" cosing Brigk Circustion 1/30 BALL Trich Liet. Purp 6 ses 901-Mish without 20 BM fresh works Space, 10 BM soop water 12 BM day water. When 140 ses thiceset Cament 1 8 Kalsaco 1824 C 132 Male water. When 140 ses thiceset Cament 1 8 Kalsaco 1824 C 132 Male water. When 140 ses thiceset Cament 1 8 Kalsaco 1824 C 132 Male water. When 140 ses thiceset Cament 1 8 Kalsaco 1824 C 132 Male water. When 140 ses thiceset Cament 1 10 BM Ray Day to 120 Male 153 Wall 5 mains Carplet. Rig Jam. "Thank to water 100 miles Committed 100 miles Carplet. Rig Jam. "Thank to water 100 miles Committed 100 miles Carplet. Rig Jam. "Thank to water 100 miles Committed 100 miles Carplet. Rig Jam. "Thank to water 100 miles Committed 100 miles Carplet. Rig Jam. "Thank to water 100 miles Committed 100 miles Carplet. Rig Jam. "Thank to water 100 miles Carplet. Right 100 miles Carpl	CITY	STATE	ZIP CODE			34714		
ASING DEPTH 132" DRILL PIPE TUBING OTHER LURRY VEGINT 132" SLURRY VOL 23 Abl WATER gallisk 2. CEMENT LEFT IN CASING Q' SEPLACEMENT 21. But DISPLACEMENT PIST 200 EPSI 1200 RATE EMARKS: SAFEN MORNING. R13 up to 4½" cgains. Stork circulation. 1 30 Bb.1 firsh water. R13 up to 4½" cgains. Stork circulation. 1 30 Bb.1 firsh water. R13 up to 4½" cgains. Stork circulation. 1 30 Bb.1 firsh water. R13 up to 4½" cgains. Stork circulation. 1 30 Bb.1 firsh water. R13 up to 4½" cgains. Stork 1 20 Abl firsh water. Cament 10 Bb.1 sap water. 12 Bb.1 dip. water. Mann. 1 100 Cament 13 8" kal-scal 10 kg. 1 22" kg/act. 1 10 kg.1 up t. 1 100 Cament 13 8" kal-scal 10 kg. 1 22" kg/act. 1 10 kg.1 up t. 1 100 Cament 15 kg.1 sap plus to 1000 151. Wall 5 min. Calegor pressure flux hold. Great cament 15 holds to surface = 7 Bb.1 slury to pit. Tab camplet. R13 dam. "Thank to water to pit. Tab camplet. R13 dam. "Thank to water to pit. Tab camplet. R13 dam. "Thank to water to pit. Tab camplet. R13 dam. "Thank to water to pit. Tab camplet. R13 dam. "Thank to water to pit. Tab. ACCOUNT CODE UNITITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE STORM MILEAGE 3. 15. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13			62501					
ASING DEPTH 132" DIRLIPPE TUBING OTHER LURRY WEIGHT 32" SLURRY VOL 43 Abj WATER gallek 9. CEMENT LEFT IN CASING Q' SPLACEMENT 21.1 Baj DISPLACEMENT PSI 200 PSI 200 RATE EMARKS: Safety meeting. Kig yo to Y't' ceasing. Sites Circulation of 30 Bh I firsh wett. Dury 6 ses gal-flush of hulls, 20 Ab firsh woter speed, to bb sep water. I Ab day water. Miner 140 ses thickest cement of 8 kol-seal 120 Kig (2) 22 koles. Water from 140 ses thickest cement of 8 kol-seal 120 Bbj firsh water. Those properties shirt dam. (celease pig. Displace of 21° Bbj firsh water from 140 psi firsh water. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. Celear pressure. 700 PSI. Bury plug to 120 PSI. Nait 5 mins. 825.00 PSI.00 170 PUMP CHARGE 825.00 PSI.00 170 SSI. SSI. 32.85 170 PUMP CHARGE 170 PUMP CHARGE 170 PUMP SSI. SAFET SI. 32.85 1718 2 901 PSI. Sap 1718 2 901 PSI. SAFET SI. 777.97 1818 3 SAFET SI. 777.97 1818 3 SAFET SI. 777.97			634.	HOLE DEPTH	1340'	CASING SIZE & W	EIGHT 413"	954
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ISPLACEMENT 21. 601 DISPLACEMENT PSI 700 PPS 1200 RATE EMARKS: Safety meeting. Rig y to YE" coring. Sirak circulation 130 BLD first work. Arg to see 98 flish ubuly 20 Sh first work. BLD first work. Arg to see 98 flish ubuly 20 Sh first work. Correct w 1 8 klot sea 1 18 kg flow due work. Award from 140 see 15 kg flish shall calease play. O 130 bee 121 half 5 cards. Calease pressure flows held. Great commit retrices to surface = 7 BN slurg to pit. The complete. Rig due. "Thank to work to pressure to surface = 7 BN slurg to pit. The complete. Right held. ACCOUNT CODE ACCOUNT COD		_	43 DD	WATER gal/sl	k_8.4	CEMENT LEFT in	CASING O	
Space 10 Abb soop water 12 Abb day work Minds 20 Abb first water space 11 Abb soop water 12 Abb day work Minds 140 Abb soop water 12 Abb day work with the same shot down (alease plus Displace of 21° Abb first water final map pressure 100 BSI. Bung plus to 1000 BSI. Nait 5 and alease pressure finat held Good coment returns to surface = 7 Bb slurg to git. The complete. Rig down "Thank to Complete. Right to Comple			ENT PSI 700	PSI	200	DATE		
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Spall, 10 60 Sag water 12 Ab) die water Nixon 140 Ses these terms of 18 Raisea Mix C 132 " Reflect water page these shot down (alease plas also higher at 18 Shot down). (alease plas Displace w/ 21 " Shi feet water Froat page pressure flat held. Good commit returns to surface = 7 Bh stury to pit. The complete (19 down). "Thank for Confidential and Confidenti	Bb1 fre	Sh Date. My	10 S/S	<u>701-77035</u>	u/bul/	. 20 Bh	fresh 4	otor
(alease plag. Displace of 21° But first washart prof thes. Shut down (alease plag. Displace of 21° But first wash. Final prop pressure. 700 PSI. Burp play to 1200 PSI. Neit 5 mins. Calean pressure flut hold. Great coment returns to surter = 7 BW slury to pit file camplete. (13 Jann. "Thank to OMPORTUNIAL ACCOUNT CODE OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL SYOL TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL SYOL TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL SYOL TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL SYOL TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES DEPROQUET UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES DEPROQUET OUT OUT OUT OUT OUT OUT OUT OUT OUT OU	spaces,	10 Bb/ Sago LIA	ter 12 Ab	1 due	HOTEL M	INAM /UA		
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Compared		2. Durp plug to	1200 15	Z. Nalt	5 min	1. (2/ms	AMERICA -	China Lall
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126A	74	40						
118A 300° 9e1-first 116 78.00 118A 300° 9e1-first 116 78.00 110S 55° hulls 37 18.50 5407 (510) 7.2 ten-miless bulk tre m/c 300.00 1404 / 4½" top obbe plus 42.00 42.00 1143 / 9e/ Sap 36.85 36.85 1140 2 9e/ bi-cide RECEIVEL 22.20 55.40 1140 2 2008 CONSERVATION DIVISION WICHITA, HS Subtets 4229.25 1140 300.00 500.00 1140 300.00 36.85 36.85 1140 300.00 36.85 36.85 1140 300.00 300.00 1140 300.00							3. 75	138-00
	1126A	140 SKS	thicker	mant	-		11 24	0010
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1105 58° hulls .37 18.50							. 70	798.00
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CONSERVATION DIVIS ON WICHITA, KS SALES TAX 122.94 CONSERVATION DIVIS ON WICHITA, KS SALES TAX 122.94 ESTIMATED WICHITAL								
JUN 0 2 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX 122.94 ESTIMATED 442.25	1170		DITIBLE		APIAN	CORPORATION COM	22.20	55.40
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ESTIMATED IN TO						1 20		
20490 TOTAL 9407.69						•		
		111.11			220)490		4407.69

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	13559
LOCATION EURENA	
FOREMAN RICK LA	50.440

TREATMENT REPORT & FIELD TICKET

				CEMEN	1			
DATE	CUSTOMER#	WEL	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
-25-68	2368	Edens	A3-34					Wilson
ISTOMER								1234
U	ART Che	10the B	esia		TRUCK #	DRIVER	TRUCK#	DRIVER
ILING ADDRE	ss	-			463	Kyle		
2	11 U. 1	nystle			441	Shannan		
Y		STATE	ZIP CODE					
Ind	penderce	KS	62301					
B TYPE_	/face	HOLE SIZE	11"	HOLE DEPTH	44'	CASING SIZE & V	EIGHT 8	
SING DEPTH	47	DRILL PIPE		TUBING			OTHER	
URRY WEIGH	IT 15"	SLURRY VOL		WATER gal/s	k 6.5	CEMENT LEFT in	CASING 5	•
SPLACEMENT						RATE		
		_						
_	Josety mes	riche. Kid	4 10	T-AL COSIA	39. 13. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	Circulation	-/-	
fresh 1	veter M	ixed 3:	s sks (rgular che	ss A a	ment -/ Z	4 coas +ic	100
@ 15	PAPL. O	us her	12 BU	fresh we	oke shud	asing in	J seed a	
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				MAY 2 8 8	ZUUO			
				MAG	9			
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ACCOUNT CODE	QUANTIT	Y or UNITS	C	DESCRIPTION of SERVICES or PROD			UNIT PRICE	TOTAL
	1		PLIMP CHAR	GE		-	1200	100

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE	625:4	695.00
5406	40	MILEAGE	3.45	138.00
11045	35 545	class "A" coment	12.90	451.50
1102	65*	23 0005	.20	45.50
11188	65*	270 50!	.16	10.40
5407		ten-mileage but trx	m/c	30.00
		WECEN SE		
		RECEIVEL: KANSAS CORPORATION GOMMAP SIGN		
		JUN 0 2 2008		
		CONSERVATION DIVISION WICHITA, KS	Subdiele	1430. 4
		6.3%	SALES TAX	31.97
		カンフィクイ	ESTIMATED	42 25

AUTHORIZATION 65 04

990,344

STIMATED

TOTAL 1652.

TITLE__

DATE