

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/28/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

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Designate Type of Completion:

MAY 28 2008

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2-25-08 2-27-08 3-19-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27436-00-00

County: Wilson

 NW NE Sec. 34 Twp. 29 S. R. 14 East West

4940' FSL feet from S / N (circle one) Line of Section

2217' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Edens Well #: A3-34

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 866' Kelly Bushing: _____

Total Depth: 1340' Plug Back Total Depth: 1329'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 5/16/09
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 390 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Porter et al D1-9 SWD License No.: 33074

Quarter SW Sec. 9 Twp. 30 S. R. 15 East West

County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 5-28-08

Subscribed and sworn to before me this 28 day of May

20 08

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Edens Well #: A3-34
 Sec. 34 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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MAY 28 2008

KCC CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1156' - 1157'		100 gal 15% HCl, 1695# sd, 85 BBL fl	
6	1062' - 1064.5'		100 gal 15% HCl, 3805# sd, 150 BBL fl	
6	1013.5' - 1015'		100 gal 15% HCl, 1705# sd, 90 BBL fl	
6	899' - 902.5'		150 gal 15% HCl, 7025# sd, 160 BBL fl	
6	799.5' - 801.5'		100 gal 15% HCl, 1465# sd, 70 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1302'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-23-08		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	29	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION

JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-29-08	2368	Edens A3-34				Wilson
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	KS	67301				

605 Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle R.		
525	Jerrid B.		

JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1340'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1334'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>43 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>21.0 bbl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to 500 gal-flush w/ hulls. 20 bbl fresh water spacer, 10 bbl soap water. 12 bbl dye water. Mixon 140 sacks thickset cement w/ 8" Kel-seal @ 132" per sack. Washout pump + lines. shut down. release plug. Displace w/ 21.0 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. wait 5 mins. release pressure. float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You" **CONFIDENTIAL**

MAY 28 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 (200)	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140 sacks	thickset cement	16.20	2268.00
1109A	1120 "	Kel-seal 8" @ 132"	.40	448.00
1118A	300 "	gel-flush	.16	48.00
1105	50 "	hulls	.37	18.50
5407 (616)	7.0	ten-mileage bulk tire	m/l	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.20	55.40
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 02 2008				
CONSERVATION DIVISION WICHITA, KS				
			subtotal	4229.75
			SALES TAX	177.94
			ESTIMATED TOTAL	4407.69

6.38

220490

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13559
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-25-08	2368	Edens A3-34				Wilson
CUSTOMER Daar Charone Basin			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 211 W. Myrtle			463 Kyle			
CITY STATE ZIP CODE Independence KS 62501			441 Shannon			

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8.5
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2' DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 95k casing. Break circulation w/ all fresh water. Mixed 35 sacks regular class "A" cement w/ 22a seal @ 15 #/gal. Displace w/ 2' BW fresh water, shut casing in w/ seal cement returns to surface. Job complete. Rig down.

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MAY 28 2008

KCC

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	625.00	625.00
5406	40	MILEAGE	3.45	138.00
11045	35 SCS	class "A" cement	12.90	451.50
1102	65"	22a seal	.70	45.50
1108A	65"	22a seal	.16	10.40
5407		ten-mileage, bulk tax	m/c	300.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 02 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1650.40
			6.8%	SALES TAX 111.97
				ESTIMATED TOTAL 1652.37

AUTHORIZATION [Signature]

TITLE _____

DATE _____

220.394