

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/07/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-10-08 Spud Date or Recompletion Date	2-10-08 Date Reached TD	2-13-08 Completion Date or Recompletion Date

API No. 15 - 15-133-27361-0000
County: Neosho
NE SW SE Sec. 35 Twp. 28 S. R. 18 East West
960 feet from S N (circle one) Line of Section
1735 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey, Mary V. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 1091 Plug Back Total Depth: 1076
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1076
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan All H₂N₂ to 7600'
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 5/07/08

Subscribed and sworn to before me this 7th day of may,
20 08.

Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bailey, Mary V. Well #: 35-1
 Sec. 35 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7 7/8	5-1/2	14.5	1076	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	949-952/898-900/892-894	500gal 15%HCLw/ 63bbls 2%kcl water, 628bbls water w/ 2% KCL, Blockde, 4100# 20/40 sand	949-952/898-900 892-894
4	742-744/688-690/646-649/622-624	400gal 15%HCLw/ 51bbls 2%kcl water, 578bbls water w/ 2% KCL, Blockde, 5400# 20/40 sand	742-744/688-690 646-649/622-624
4	541-545/528-532	400gal 15%HCLw/ 51bbls 2%kcl water, 658bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	541-545/528-532

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	992	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
n/a							

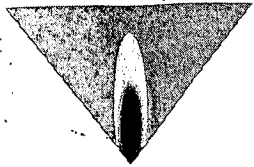
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*contd.
5/8/08
JCU*

TICKET NUMBER **4381**

FIELD TICKET REF # _____

FOREMAN Joe

C26180

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-08	Bailey Mary V 35-1	35	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	<i>Joe Blanchard</i>
TIM	6:45	↓		903197		4.25	<i>Tim</i>
Tyler	7:00	↓		903600		4	
MAVERICK	7:00	↓		903140	932452	4	120
DANIEL	6:45	↓		931420		4.25	<i>Daniel S.</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1085 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1076.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 **CONFIDENTIAL** WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.62 DISPLACEMENT PSI 2000 MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head KGC 2 SKS gal of 16 BBL dye + 1 SK gal of 153 SKS
of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of
Set float shoe

Cement to surface

<u>1076.41</u>	<u>Ft 5 1/2 Casing</u>	
<u>6</u>	<u>Centralizers</u>	
<u>1</u>	<u>5 1/2 Float shoe</u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement <u>5 1/2 Wiper plug</u>	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcblavide</u>	
1123	700 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931420	4.25 hr	80 Vac	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	35	T.	28	R.	18	GAS TESTS:		
API #	133-27361	County:		Neosho		223'	12 - 1/2"	21.9		
Elev.:	935'	Location:		Kansas		347'	8 - 1/2"	17.2		
						378'	10 - 1/2"	19.9		
Operator: Quest Cherokee LLC						440'	10 - 1/2"	19.9		
Address 9520 N. May Ave., Suite 300						533'	10 - 3/4"	44.8		
Oklahoma City, OK. 73120						564'	10 - 3/4"	44.8		
WELL #	35-1	Lease Name:		Bailey, Mary V.		626'	12 - 3/4"	49.3		
Footage location		960 ft. from the		S	line	657'	12 - 3/4"	49.3		
		1735 ft. from the		E	line	750'	11 - 3/4"	47.2		
Drilling Contractor: FOXFE ENERGY SERVICES						781'	11 - 3/4"	47.2		
Spud Date: 1-10-08		Geologist:				936'	15 - 3/4"	55.2		
Date Complete: 2-10-08		Total Depth: 1091'				967'	7lb- 1 1/4"	653		
Exact Spot Location		NE SW SE				1091'	3lb- 1 1/4"	411		

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7 7/8"
Size Casing	8-5/8"	5 1/2"
Weight	24#	15 1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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 MAY 07 2008
 KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	326	329	b.shale	548	550
cl/shale	1	22	sand	329	337	coal	550	552
lime.	22	60	shale	337	340	sand	552	564
sand	60	67	sand	340	366	shale	564	580
shale	67	68	coal	366	367	sand	580	606
b.shale	68	70	shale	367	395	shale	606	620
shale	70	74	sand	395	425	coal	620	623
sand	74	124	coal	425	427	shale	623	645
b.shale	124	126	shale	427	433	coal	645	646
lime	126	147	sand	433	447	shale	646	680
shale	147	159	lime	447	451	sand	680	694
lime	159	170	b.shale	451	452	coal	694	696
b.shale	170	172	lime	452	463	shale	696	704
lime	172	230	b.shale	463	467	coal	704	706
coal	230	232	shale	467	482	sand/shale	706	712
shale	232	286	lime	482	492	shale	712	725
b.shale	286	289	sand	492	510	sand/shale	725	730
shale	289	294	lime	510	525	coal	730	732
lime	294	296	coal	525	527	shale	732	747
shale	296	319	lime	527	531	coal	747	749
coal	319	321	shale	531	535	shale	749	775
sand	321	326	lime	535	548	coal	775	776

Comments: 192' added water, 580-606' odor

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