

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/07/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-10-08 2-09-08 2-13-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27331-0000
County: Neosho
E/2 Sw NE Sec. 2 Twp. 29 S. R. 18 East West
1970 feet from S N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey, Marion Well #: 2-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1106 Plug Back Total Depth: 1091
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1091
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AKH 11/5/02/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

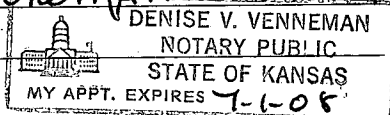
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 5/07/08
Subscribed and sworn to before me this 7th day of May,
2008.

Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bailey, Marion Well #: 2-4
 Sec. 2 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7 7/8	5-1/2	14.5	1091	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	960-963/907-909/901-903	500gal 15% HCLw/ 63bbls 2% kcl water, 688bbls water w/ 2% KCL, Blockde, 5100# 20/40 sand	960-963/907-909 901-903
4	708-710/694-696/655-658/632-634	400gal 15% HCLw/ 66bbls 2% kcl water, 556bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	708-710/694-696 655-658/632-634
4	552-556/540-544	400gal 15% HCLw/ 59bbls 2% kcl water, 688bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	552-556/540-544

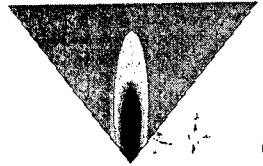
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1003	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4382**

FIELD TICKET REF # _____

FOREMAN Joe

625440

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-8	Bailey Marion 2-4	2	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:00		903427		6	Joe Blanchard
TIM		5:00		903197		6	Tim
Tyler		5:00		903600		6	
MAVERICK		5:30		903140	932452	6.5	120
Daniel		6:45		931420		7.75	Daniel

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1106 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1090.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.97 DISPLACEMENT PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 2 SKS of 16 BBI dye & 1 SK gal of 160 SKS of Cement to get dye to surface. flush pump. Pump up - plus to bottom of set float shoe

(Cement to surface.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 4 1/2 #4	
1126	1	OWC Blend Cement - 5 1/2 Wiper plug	
1110	32 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Catchbride	
1123	7000 gal	City Water	
903140	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931420	7.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	2	T.	29	R.	18	GAS TESTS:			
API #	133-27331	County:	Neosho			192'	8 - 1/2"	17.2			
Elev.:	952'	Location:	Kansas			288'	8 - 1/2"	17.2			
Operator:	Quest Cherokee LLC			440'	10 - 1/2"	19.9					
Address	9520 N. May Ave., Suite 300			502'	13 - 3/4"	51.4					
	Oklahoma City, OK. 73120			564'	13 - 3/4"	51.4					
WELL #	2-4	Lease Name:	Bailey, Marion			719'	3 - 3/4"	24.5			
Footage location	1970 ft. from the		N	line	843'	8 - 1"	73.1				
	1650 ft. from the		E	line	967'	9lb - 1/2"	108				
Drilling Contractor:	FOXFE ENERGY SERVICES			998'	7lb - 3/4"	211					
Spud Date:	1-10-08	Geologist:				1106'	3lb - 1/2"	59.2			
Date Complete:	2-9-08	Total Depth:	1106'								
Exact Spot Location	E/2 SW NE										

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7 7/8"
Size Casing	8-5/8"	5 1/2"
Weight	24#	15 1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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KCC

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	320	341	sand	831	839
clay/shale/lime	1	22	shale	341	378	coal	839	840
lime	22	77	sand	378	427	shale	840	890
shale	77	113	lime	427	430	sand/shale	890	899
b.shale	113	115	coal	430	432	coal	899	902
shale	115	141	shale	432	454	shale	902	908
lime	141	151	lime	454	480	coal	908	911
shale	151	170	coal	480	482	shale	911	938
lime	170	176	shale	482	521	coal	938	939
b.shale	176	178	coal	521	523	shale	939	947
lime	178	195	lime	523	544	coal	947	948
sand	195	212	coal	544	546	shale	948	963
lime	212	215	shale	546	554	coal	963	964
sand	215	220	sand	554	560	shale	964	971
lime	220	244	coal	560	562	mississippi	971	1106
shale	244	265	shale	562	566			
sand	265	285	sand	566	616			
shale	285	300	shale	616	690			
b.shale	300	305	coal	690	692			
shale	305	310	shale	692	709			
lime	310	315	coal	709	711			
shale	315	320	shale	711	831			

Comments: 182' added water

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