

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/7/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500

Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-10-08 1-18-08 1-18-08

Spud Date or 1-10-08 Date Reached TD 1-18-08 Completion Date or 1-18-08
Recompletion Date

API No. 15 - 15-205-27387-0000

County: Wilson

 - - NW SW Sec. 11 Twp. 30 S. R. 16 East West

1650 feet from (S) N (circle one) Line of Section

510 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Head, John A. Well #: 11-2

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 852 Kelly Bushing: n/a

Total Depth: 1056 Plug Back Total Depth: 1004

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1004

feet depth to surface w/ 195 sx cmt.

Drilling Fluid Management Plan AA # 10-26-09
(Data must be collected from the Reserve File)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 5/07/08

Subscribed and sworn to before me this 7th day of May

20 08

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Head, John A. Well #: 11-2
 Sec. 11 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1004	"A"	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

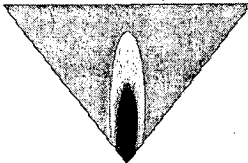
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other *(Specify)* _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*copy to
5/8/08
Jae*

TICKET NUMBER **4343**

FIELD TICKET REF # _____

FOREMAN Jae

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-18-08	Head John A. 11-2			11	30	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	4:45	7:00		901940		2.25	<i>Jae</i>
MAVERICK		7:00		903255		2.25	120
Tyler		7:00		903600		2.25	<i>Tyler</i>
NO DRIVER				931385	932452		
Steve		7:00pm		931415		2.25	<i>Steve</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1036 CASING SIZE & WEIGHT 5 1/2 4.7
 CASING DEPTH 1004.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Break circulation By Pumping 300# Premgel and Sweeping Hole Pump - 14 BBl Dye Marked with 100# Gel and start Cement. Lost Circulation after starting cement and never got it Back. Pump 195 sacks cement stopped and Flashed Pump. Then Pump wiper Plug to Bottom and Set Float shoe.

Hole will have to be Logged, Re-Fed and Re-Cemented

1004.37	Ft 5 1/2 Casing
6	5 1/2 Centralizer
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903600	2.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 wiper plug	
1110	40 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	19 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate <i>Catchbride</i>	
1123	7000 gal	City Water	
901385	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931415	2.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 1/18/08

TXD Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Head, John A.	SECTION:	11	REPORT #:		SPUD DATE:	1/10/2008
WELL #:	11-2	TWP:	30S	DEPTH:	1056		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	852	FOOTAGE:	1650	FT FROM	South
STATE:	Kansas	API #:	15-205-27387-0000		510	FT FROM	West
							NW SW

ACTIVITY DESCRIPTION:

TXD Drilling, Joe Chaloupek and Chris Espe, drilled to TD 1056 ft. on Friday, 1/18/08 at 9:00 a.m.

Note: 10 foot samples collected for KGS.

Surface Casing @ 20.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured		COMMENTS: Wet: 230 ft.
Mulberry Coal	0 mcf/day @	556-559 FT.	Gas check at 382, 477, 508 & 571 ft. Slight blow.
Lexington Shale and Coal	11 mcf/day @	589-592 FT.	11 mcf/day from this area. Gas check at 602 & 634 ft.
Summit Shale & Coal	11 mcf/day @	658-664 FT.	
Mulky Shale & Coal	17 mcf/day @	675-680 FT.	6 mcf/day from this area. Gas check at 696 ft.
Bevier Coal	17 mcf/day @	720-724 FT.	No upper baffle set. Not enough room.
Verdigris Limestone	17 mcf/day @	737-739 FT.	
Croweburg Coal & Shale	17 mcf/day @	739-743 FT.	GCS. Gas check at 759 ft.
Fleming Coal	17 mcf/day @	777-779 FT.	GCS. Gas check at 791 ft.
#1 Weir Coal	17 mcf/day @	840-845 FT.	No lower baffle set.
#2 Weir Coal	17 mcf/day @	847-849 FT.	GCS. Gas check at 885 ft.
Bartlesville Sand	20 mcf/day @	899-935 FT.	3 mcf/day from this area. Gas check at 979 ft.
Rowe Coal	20 mcf/day @	Absent FT.	
Neutral Coal	20 mcf/day @	Absent FT.	
Riverton Coal	17 mcf/day @	Trace FT.	Gas check at 1042 ft. Went to Tricone.
Mississippi	mcf/day @	FT.	Logger hit Bridge @ 1036 ft.
TD: 1056 ft.	mcf/day @		Watered out, TD'd early.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1041.98 ft.

TXD will attempt to push down & if won't go, will leave top joint lay at location and Quest will set, wash & cement.

Bottom Logger: 1035.80 ft. Driller TD: 1056 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	559-589
Oswego Limestone	625-658
Mineral Coal	789-793
Scammon Coal	808-810
Tebo Coal	836-838

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900

krecoy@qrco.com

End of Drilling Report. Thank You!

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