

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/15/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1-17-08</u>	<u>1-23-08</u>	<u>1-23-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27355-0000  
County: Neosho  
     -      -      NW - NE Sec. 31 Twp. 29 S. R. 18  East  West  
860 feet from S /  (N) (circle one) Line of Section  
1775 feet from  (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Ferguson, Colleen Well #: 31-1  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 1008 Kelly Bushing: n/a  
Total Depth: 1272 Plug Back Total Depth: 1249  
Amount of Surface Pipe Set and Cemented at 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1249  
feet depth to surface w/ 190 sx cmt.

**Drilling Fluid Management Plan** AKIN 679-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 5/15/08  
Subscribed and sworn to before me this 15<sup>th</sup> day of May,  
2008.  
Notary Public: Serra Klawman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAY 16 2008**

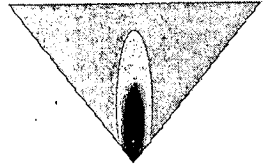
**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **4351**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

618210

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
5-23-08	Ferguson Colleen 31-1				31	29	18	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	11:30	6:45		902427		7.25	Joe Blarichard	
Tim	11:30	6:00		903255		6.5	Tim Ayers	
Tyler	7:00	5:30		903600		10.5	Tyler	
MAVERICK	11:30	6:30		931385	932452	7	120	
DAVID	11:30	7:00		931420		7.5	David	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1253 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 1249.28 DRILL PIPE CONFIDENTIAL TUBING OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 29.74 DISPLACEMENT PSI MAY 15 2008 MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement head KCC RAN 25SKS gel & 19661dye & 15K gel & 190SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

(Cement to surface)

1249.28	Ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903600	10.5 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Baffles 4 1/2 + 4
1126	1	OWC Blend Cement	5 1/2 Wiper plug
1110	38 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	17 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
931385	7 hr	Transport Truck	
932452	7 hr	Transport Trailer	
931420	7.5 hr	80 Vac	

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## TXD SERVICES

## DRILLERS LOG

## TXD SERVICES

RIG #	101	S. 31	T. 29	R. 18	GAS TESTS:			
API #	133-27355	County:	Neosho		225'	no blow		
Elev.:	1008'	Location:	Kansas		288'	no blow		
					382'	no blow		
Operator: Quest Cherokee LLC					414'	no blow		
Address 9520 N. May Ave., Suite 300					602'	3 - 1/2"	10.9	
Oklahoma City, OK. 73120					634'	11 - 3/4"	47.2	
WELL #	31-1	Lease Name: Ferguson, Colleen			665'	11 - 3/4"	47.2	
Footage location		860 ft. from the	N	line	696'	11 - 3/4"	47.2	
		1775 ft. from the	E	line	728'	11 - 3/4"	47.2	
Drilling Contractor: TXD SERVICES LP					822'	11 - 3/4"	47.2	
Spud Date: NA		Geologist:			853'	11 - 3/4"	47.2	
Date Comp: 1-23-08		Total Depth: 1272'			885'	11 - 3/4"	47.2	
Exact Spot Location		NW NE			916'	11 - 3/4"	47.2	
Casing Record				Rig Time		948'	11 - 3/4"	47.2
	Surface	Production				979'	11 - 3/4"	47.2
Size Hole	12-1/4"	6-3/4"				1010'	11 - 3/4"	47.2
Size Casing	8-5/8"	4-1/2"		CONFIDENTIAL		1042'	11 - 3/4"	47.2
Weight	24#	10-1/2#		MAY 15 2008		1073'	11 - 3/4"	47.2
Setting Depth	22'			KCC		1105'	11 - 3/4"	47.2
Type Cement						1136'	11 - 3/4"	47.2
Sacks						1167'	9 - 3/4"	42.5

## WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	460	462	coal	696	698
lime	22	27	lime	462	471	shale	698	751
coal	27	28	shale	471	499	sand	751	802
shale	111	133	sand	499	564	coal	802	803
lime	133	213	shale	564	578	shale	803	810
b.shale	213	216	coal	578	580	coal	810	811
lime	216	223	shale	580	584	shale	811	831
sand	223	239	lime	584	616	coal	831	832
shale	239	245	shale	616	617	shale	832	869
lime	245	266	b.shale	617	619	coal	869	870
shale	266	278	coal	619	620	shale	870	880
b.shale	278	280	shale	620	622	sand	880	883
shale	280	284	lime	622	635	coal	883	884
b.shale	284	286	shale	635	648	shale	884	917
shale	286	290	b.shale	648	650	coal	917	918
lime	290	346	lime	650	653	shale	918	946
sand	346	362	shale	653	658	lime	946	948
b.shale	362	364	lime	658	680	shale	948	962
shale	364	376	coal	680	681	coal	962	964
b.shale	376	378	lime	681	693	shale	964	994
shale	378	424	shale	693	694	coal	994	995
lime	424	460	b.shale	694	696	shale	995	1036

Comments: 518' added water.

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WELL LOG Ferguson; 31-1 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1036	1037						
shale	1037	1049						
coal	1049	1050						
shale	1050	1061						
coal	1061	1062						
shale	1062	1067						
coal	1067	1068						
shale	1068	1071						
coal	1071	1072						
shale	1072	1081						
coal	1081	1082						
shale	1082	1126						
coal	1126	1127						
shale	1127	1133						
coal	1133	1134						
shale	1134	1137						
coal	1137	1138						
shale	1138	1141						
mississippi	1141	1272						

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Comments:

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