

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/28/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: Terry Foster

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/27/08 4/1/08 P&A 4/2/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22642-00-00

County Stevens

SE - NW - NE - SW Sec. 26 Twp. 31 S. R. 38 E W

2200 Feet from S/N (circle one) Line of Section

1900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SFI Well # 26 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3148 Kelley Bushing 3160

Total Depth 6250 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1626 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 1629-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name EOG Resources, Inc.

Lease Name SFI License No. 5278

Quarter SW Sec. 26 Twp. 31 S. R. 38 E W

County Stevens Docket No. _____

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KANSAS CORPORATION COMMISSION
MAY 30 2008
WORKOVER DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date _____

Subscribed and sworn to before me this 28th day of May

20 08

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name SFI

Well # 26 #1

Sec. 26 Twp. 31 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Sonic, Array Compensated Resistivity, Microlog, Spectral Density Dual Spaced Neutron Microlog, and Spectral Density Dual Spaced Neutron Log.

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached List

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1626'	Midcon 2 PP	300	see attached
					Prem Plus	180	see attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : SFI 26 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3186	-126
BASE OF HEEBNER	3990	-930
LANSING	4083	-1023
MARMATON	4739	-1679
CHEROKEE	4933	-1873
ATOKA LIME	5297	-2237
MORROW	5441	-2381
ST GENEVIEVE	5903	-2843
ST LOUIS	6014	-2954

CONFIDENTIAL

MAY 28 2008

KCC

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KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION
WICHITA, KS

MAY 30 2008

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2642559	Quote #:	Sales Order #: 5780948
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: SFI	Well #: 26-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7.0	226381	EVANS, JOSHUA Allen	7.0	427571	FERGUSON, ROSCOE G	7.0	106154
GRAVES, JEREMY L	7.0	399155						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
422831	50 mile	6612	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/28/08	7	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
KCC					28 - Mar - 2008	09:50	CST
Form Type		BHST		On Location	28 - Mar - 2008	13:00	CST
Job depth MD	1625. ft	Job Depth TVD	1625. ft	Job Started	28 - Mar - 2008	17:59	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	28 - Mar - 2008	19:15	CST
Perforation Depth (MD)	From	To		Departed Loc	28 - Mar - 2008	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.				1700.		1685.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	6	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container			
Stage Tool										Centralizers		6	

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement		101.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement	100.7	Shut In: Instant	Lost Returns	Cement Slurry	1129ft/3	Pad				
Top Of Cement	SURFACE	5 Min	Cement Returns	Actual Displacement		Treatment				
Frac Gradient		15 Min	Spacers	Load and Breakdown		Total Job				
Rates										
Circulating	6	Mixing	6	Displacement	6.4	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>						

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2642559	Quote #:	Sales Order #: 5780948
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: SFI	Well #: 26-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/28/2008 09:53							
Pre-Convoy Safety Meeting	03/28/2008 12:00							
Arrive at Location from Service Center	03/28/2008 13:30							DRILLING LAST JOINT
Assessment Of Location Safety Meeting	03/28/2008 13:35							SPOT IN TRUCKS, RIG UP IRON
Safety Meeting - Pre Job	03/28/2008 17:50							
Start Job	03/28/2008 17:58							
Test Lines	03/28/2008 18:00							2500 PSI
Pump Lead Cement	03/28/2008 18:02		6.5	158			125.0	300 sks @ 11.4 ppg
Pump Tail Cement	03/28/2008 18:28			43			200	180 sks @ 14.8 ppg
Drop Top Plug	03/28/2008 18:38							
Pump Displacement	03/28/2008 18:39		6.4	83			400.0	FRESH WATER
Shutdown	03/28/2008 18:55						270.0	WAIT 5 MINUTES
Stage Cement	03/28/2008 19:00		2	10	93		440.0	
Shutdown	03/28/2008 19:05						300.0	WAIT 5 MINUTES
Stage Cement	03/28/2008 19:10		2	7	100		460.0	
Bump Plug	03/28/2008 19:13		2				450.0	PRESSURE UP TO 900 PSI
End Job	03/28/2008 19:15							

Sold To #: 348223

Ship To #: 2642559

Quote #:

Sales Order #: 5780948

SUMMIT Version: 7.20.130

Friday, March 28, 2008 07:52:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2642559	Quote #:	Sales Order #: 5780948
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: SFI	Well #: 26-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7.0	226381	EVANS, JOSHUA Allen	7.0	427571	FERGUSON, ROSCOE G	7.0	106154
GRAVES, JEREMY L	7.0	399155						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
422831	50 mile	6612	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/28/08	7	2	MAY 28 2008					

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	1625. ft	28 - Mar - 2008	09:50	CST	Called Out
			Job Depth TVD	28 - Mar - 2008	13:00	CST	On Location
			Wk Ht Above Floor	28 - Mar - 2008	17:59	CST	Job Started
	From To		4. ft	28 - Mar - 2008	19:15	CST	Job Completed
				28 - Mar - 2008	20:00	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.				1700.		
									1685.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		RECEIVED
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		MAY 30 2008
CENTRALIZER ASSY - 8-5/8 CSG	6	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		CONSERVATION DIVISION
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		WICHITA, KS
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container			
Stage Tool										Centralizers		6	

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
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	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement		101.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement	100.7	Shut In: Instant		Lost Returns		Cement Slurry	1129ft ³	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating	6	Mixing	6	Displacement	6.4	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
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WICHITA, KS

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Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

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Shutdown	03/28/2008 19:05						300.0	WAIT 5 MINUTES
Stage Cement	03/28/2008 19:10		2	7	100		460.0	
Bump Plug	03/28/2008 19:13		2				450.0	PRESSURE UP TO 900 PSI
End Job	03/28/2008 19:15							

Sold To #: 348223

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Quote #:

Sales Order #:

5780948

SUMMIT Version: 7.20.130

Friday, March 28, 2008 07:52:00