10/24/2010

Date Commission Expires

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999

UIC Distribution

- CUNFIGHTIL WELL COM	PLETION FORM REPTION OF WELL & LEASE Form ACO-1 September 1999 Form must be Typed FORM September 1999 Form must be Typed
Operator: License # 5278	API NO. 15- 189-22642-00-00
Name: EOG Resources, Inc.	County Stevens
Address 3817 NW Expressway, Suite 500	<u>SF - NW - NF - SW Sec. 26 Twp. 31 S. R. 38 </u>
City/State/Zip Oklahoma City, Oklahoma 73112	2200 Feet from SN (circle one) Line of Section
Purchaser: N/A	1900 Feet from EW circle one) Line of Section
Operator Contact Person: Terry Foster CONFIDENTIAL Phone (405) 246-3152 MAY 2 8 2008	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name SFI Well # 26 #1
License: 34000	Field Name
Wellsite Geologist: RECEIVED Wansas CORPORATION COMMISSI	
	4
Designate Type of Completion MAY 3 0 2008	Elevation: Ground 3148 Kelley Bushing 3160
X New Well Re-Entry — CONSERVATION DIVISION	Total Depth 6250 Plug Back Total Depth
WICHITA, KS ———————————————————————————————————	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan PANY (129-07)
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name <u>EOG Resources</u> , <u>Inc</u> .
Other (SWD or Enhr?) Docket No.	Lease Name SFI License No. 5278
3/27/08 4/1/08 P&A 4/2/08 Spud Date or Recompletion Date Additional Date or Recompletion Date or Recompletion Date Recompletion Date	Quarter SW Sec. 26 Twp. 31 S R. 38 E X W County Stevens Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete of the confidential confidence of the	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Tool of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. It will be used to be a statement of the control of the
Title Sr. Regulatory Administrator Date	KCC Office Use ONLY
Subscribed and sworn to before me this 28th day of May 20 08	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received
Notary Public Melina Aturm	Geologist Report Received

			Side Two				
Operator Name <u>EOG R</u>			Lease Nam	ne SFI		Well #	# 26 #1
Sec. <u>26</u> Twp. <u>31</u>	_ s.r. <u>38</u>	☐ East 🛛 Wes	County <u>C</u>	Stevens		. ,	
INSTRUCTIONS: Shortested, time tool open a temperature, fluid reco	and closed, flow overy, and flow	ing and shut-in pressure rates if gas to surfac	es, whether shut-in e during test. Atta	pressure read	hed static level, h	ydrostatic r	pressures, bottom hol
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes X No	X Log		Formation (Top), [Depth and D	Datums Samp
Samples Sent to Geologi	ical Survey	X Yes No	Name		Тор	Da	atum
Cores Taken		Yes X No					
Electric Log Run (Submit Copy.)		∑ Yes	See Attacl	hed List			
List All E.Logs Run:							
Array Sonic, Array Microlog, Spectral Microlog, and Spec Neutron Log.	l Density Du	al Spaced Neutron					
l	Repor	CASING RECORD t all strings set-conductor	4 – –		n, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1626'	Midcon 2 PP	300	see attached
					Prem Plus	180	see attached
	<u> </u>	ADDITIONAL (L CEMENTING/SQUE	L EZE RECORE)		
Purpose Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additi	ves
Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Plugage of Each Interval Per			re, Shot, Cement S d Kind of Material U	•	ord Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run		No	
Date of First, Resumed	Production SV	VD or Enhr. Produ	ucing Method		☐ Yes ☐	140	
				umping G	as Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate	er Bbls.	Gas-Oil F	Ratio	Gravity
Disposition of Gas:	METHOD C	OF COMPLETION	L	 ,	Production Interv	al	
Vented Sold	Used on Le	ease Dpen H	Hole Perforation	☐ Dually C	Comp. Comming	gled	
(If vented, submit A	CO-18.)	Other	(Specify)				

ACO-1 Completion Report										
Well Name : SFI 26 #1										
FORMATION	TOP	DATUM								
WADALINGE.										
WABAUNSEE	3186	-126								
BASE OF HEEBNER	3990	-930								
LANSING	4083	-1023								
MARMATON	4739	-1679								
CHEROKEE	4933	-1873								
ATOKA LIME	5297	-2237								
MORROW	5441	-2381								
ST GENEVIEVE	5903	-2843								
ST LOUIS	6014	-2954								



RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2008

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2008

HALLIBURTON

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2642559 Quote #: Sales Order #: 5780948 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: BROCK, GARY Well Name: SFI Well #: 26-1 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Seward State: Kansas Contractor: ABERCROMBIE Rig/Platform Name/Num: 5 Job Purpose: Cement Surface Casing Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: FERGUSON. MBU ID Emp #: 106154 ROSCOE Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# ARCHULETA, 7.0 226381 **EVANS, JOSHUA Allen** 7.0 427571 FERGUSON, ROSCOE 7.0 106154 MIGUEL A GRAVES, JEREMY L 7.0 399155 Equipment **HES Unit#** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way 50 mile 10243558 50 mile 10244148 50 mile 10286731 50 mile 422831 50 mile 6612 50 mile D0315 50 mile Job Hours Date On Location **Operating** On Location Operating Date On Location Operating Hours Hours #Hours Hours **Hours** Hours 3/28/08 TOTAL Total is the sum of each column separately Job Times Formation Name Date Time Time Zone ormation Depth (MD) Top **Bottom** Called Out 28 - Mar - 2008 09:50 CST Form Type BHST On Location 28 - Mar - 2008 13:00 CST Job depth MD 1625. ft Job Depth TVD 1625. ft Job Started 28 - Mar - 2008 17:59 CST Water Depth Wk Ht Above Floor 4. ft Job Completed 28 - Mar - 2008 19:15 CST Perforation Depth (MD) From То Departed Loc 28 - Mar - 2008 20:00 **CST** Well Data Description New / Max Size ID Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in ibm/ft MD TVD TVD psig ft ft ft Surface Hole 12.25 1700. Surface Casing New 8.625 8.097 1685. Sales/Rental/3rd Party (HES) Description Qtv Qty uom Depth Supplier SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD 1 EA VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft 1 EA FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 1 EA CENTRALIZER ASSY - 8-5/8 CSG 6 FA CLP,LIM,8 5/8,FRICT,WTH DOGS 2 EA BASKET - CEMENT - 8 5/8 CSG X 12 1/4 1 ĒΑ PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA 1 EA Tools and Accessories Type Make Depth Size Qty Type Size Qty Make Depth Type Size Qtv Make **Guide Shoe** 1 Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set Insert Float 1 Plug Container Stage Tool Centralizers 6 Miscellaneous Materials Gelling Agt Conc Surfactant Conc **Acid Type** Qty Conc

Summit Version: 7.20.130

Friday, March 28, 2008 19:52:00

Cementing Job Summary

Treatment Fld		Conc		Inhibit	or		Conc	Sa	nd Type		Size		
			Fluid Data								Qty		
S	age/Plug												
Fluid #	Stage 1			Fluid			Qty	Qty uom	Mixing Density Ibm/ga	/ ft3/sk	Mix Fluid Gal/sk	1	Total Mix Fluid Gal/s
1	Lead Cen	nent	MIDCON-2 C SBM (15079)	EMENT	PREMIUN	M PLUS -	300.0	sacks	11.4	2.96	18.14		18.14
	3 %		CALCIUM CH	LORIDI	E - HI TES	T PELLET	(100005	053)	1	<u></u>		L	l
	0.25 lbm		POLY-E-FLAI										
	0.1 %		WG-17, 50 LE	SK (10	00003623)								·
	18.138 Gal		FRESH WAT	R					····	·			
2	Tail Ceme	ent	CMT - PREMI (100012205)	180.0	sacks	14.8	1.34	6.32		6.32			
	94 lbm		CMT - PREMI	UM PLL	JS - CLAS	S C REG	OR TYPE	III, BUL	K (100012	2205)		<u> </u>	l
	2 %		CALCIUM CH	LORIDE	- HI TES	T PELLET	(1000050	(53)		'	·		
	0.25 lbm		POLY-E-FLAK							·			
	6.324 Gal		FRESH WATE	R								·	
	Displacem						101.00	bbl	8.33	.0	.0	.0	
Cal	iculated V	/alues	F	ressui	es (P)()	F É T			,	Volumes	لل	338300000000	
isplac	ement	100.	7 Shut In: Ir	stant		eturns		Cement :		1129ft/3 Pad			
		SURFA	URFACE 5 Min MAY 2 9 2000 Cemer						Actual Displaceme			Treatm	ont
rac Gradient			15 Min	1000-2	<u> </u>	Spacer			Load and Breakdown				
					1217717	R	ates						<u></u>
ircula		6	Mixing 6				Displac	ement	6	6.4		Avg. Job	
	nt Left in I		Amount 42			e Joint			-4		3.00		6
rac R	ing # 1 @	!	D Frac	ing # 2	@	ID /\	Frac Ring	g # 3 @	I	D	Frac Ring #	40	ID
The	Informa	ation 9	Stated Here	in Is C	Correct		er Represe						

RECEIVED KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Friday, March 28, 2008 19:52:00

Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2642559 Quote #: Sales Order #: 5780948 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: BROCK, GARY Well Name: SFI Well #: 26-1 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Seward State: Kansas Legal Description: Lat: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: 5 Job Purpose: Cement Surface Casing Ticket Amount: Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: FERGUSON, MBU ID Emp #: 106154

ROSCOE

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl	district the Table	sure sig	Comments
		#	10.5	Stage	Total	Tubing	Casing	
Call Out	03/28/2008						The second second second second	The state of the s
	09:53			L F	ECEIVE	D		
Pre-Convoy Safety Meeting	03/28/2008	HDEN	MAL	KANSAS CO	RPORATION	COMMISSIO	*	
	12:00			ļ	1	I		
Arrive at Location from Service	03/28/2008	782	008	M	Y 302	סטע		DRILLING LAST JOINT
Center	13:30			٠ .]	ļ		
Assessment Of Location	03/28/2008	KCC))	CON	ERVATION	DIAISION		SPOT IN TRUCKS, RIG
Safety Meeting	13:35	965			WICHITA,	, o		UP IRON
Safety Meeting - Pre Job	03/28/2008							
	17:50							
Start Job	03/28/2008							
T -41:	17:58							
Test Lines	03/28/2008							2500 PSI
D	18:00							
Pump Lead Cement	03/28/2008		6.5	158			125.0	300 sks @ 11.4 ppg
Dumm Tail Const	18:02							
Pump Tail Cement	03/28/2008	i	İ	27			200	180 sks @ 14.8 ppg
Deep Top Di	18:28			43			200	
Drop Top Plug	03/28/2008							
Direct Direct	18:38							
Pump Displacement	03/28/2008		6.4	83	İ	Ī	400.0	FRESH WATER
Shutdown	18:39							
Shuldown	03/28/2008	j		İ]		270.0	WAIT 5 MINUTES
Stage Cement	18:55						· · · · · · · · · · · · · · · · · · ·	
Stage Cement	03/28/2008 19:00]	2	10	93		440.0	
Shutdown								
Citataowii	03/28/2008 19:05	i	I			1	300.0	WAIT 5 MINUTES
Stage Cement	03/28/2008				100			
-tago comon	19:10	Ì	2	7	100	1	460.0	
Bump Plug	03/28/2008		2				450 -	
	19:13		2	1		1	450.0	PRESSURE UP TO 900
End Job	03/28/2008							PSI
	19:15			İ			ŀ	1
	10.10							

Sold To #: 348223

Ship To #:2642559

Quote #:

Sales Order # :

5780948

SUMMIT Version:

7.20.130

Friday, March 28, 2008 07:52:00

Cementing Job Summary

					The Roa	id to Ex	cellenc	e Starts	with	Safe	ty					
Sold To					To #: 264			Quote	#:				Sale	s Orde	r#: 57	80948
			OURC	ES INC	EBUSINE			Custor	ner Re	p: B	ROCK	, GAF	?Y			
Well Nam	ne: SF	1				Well#	: 26-1						JWI #:			
Field:					P): HUGO			//Parish		ard			State	e: Kans	sas	
Contracte					Rig/I	Platform	Name/	Num: 5	j							
Job Purp					ng											
Well Type					Job '	Type: C	ement S	urface	Casing)						
Sales Per	son:	BLAK	EY, JOS	SEPH		Superv	isor: F	ERGUS	ON,		MB	U ID I	Emp#:	1061	54	
					ROS								•			
							Job Pe	rsonnel								
HES E		me	Exp Hr			ES Emp		Exp I		mp#			Emp Na		Ехр Н	rs Emp#
ARCHUL MIGUEL A			7.0	2263	B1 EVAN	IS, JOSH	iUA Allei	n 7.0	42	7571		RGUS	ON, RC	SCOE	7.0	106154
GRAVES		MY L	7.0	3991	55						G					<u> </u>
	,		1	10001							<u> </u>					
HES Unit	# Di	etance	-1 way	HES U	Init # Di		Equip		- 24.44	-					γ	
) mile	way	10243		stance-1 mile	way	HES U		50 m	ance-1	way		Unit#		ance-1 way
422831		mile		6612		mile			10				10286	5/31	50 mi	le
		Time		0012	30	me		D0315		50 m	ile					
Date	10-	1 Locat	ion C	4.3/	SNF Dat	ASPAR.	Job H	ours								
Date	0	Hours	uon C	peraun Hours			On Loca Hour		Operati	•	"	Date	O	n Locat		Operating
3/28/08		7	<u></u>	2	MAY 28	2008	nour	-	Hou	8	╁			Hours		Hours
OTAL					IIANOIRO CO		To	otal is the	sum o	of eac	h colun	nn sor	erstoly			······································
				Job	10/4(2)		7.2						b Time			
ormation					1			ALIMPI MERINANDE	(SERVICE)	140000	Super Contract	Dat	Tarana and an an an an an an an an an an an an an	Tin	Stationary and Safet	Time Zone
ormation	Depth	(MD)	Тор		Во	ttom		Ca	led Ou	rt	28		- 2008	09:		CST
orm Type				В	HST			On	Locat	ion			- 2008	13:		CST
ob depth I			1625. ft	Jo	ob Depth T	VD	1625	ft Jol	Start	ed			- 2008	17:		CST
/ater Dept		L		W	k Ht Above		4. fl	Jol	Com	pletec	1 28	- Mar	- 2008	19:		CST
erforation	Depth	(MD)	From		То				parted	Loc	28	- Mar	- 2008	20:		CST
							Well [)ata								
Descript	ion	New			ze ID	Weigl	L.	Threa	d	'	Grade	To	p MD	Bottor	n Top	Bottom
		USEU	press		n in	ibm/i	nt						ft	MD	TV	
urface Hol	e		poi	8	12.25									ft	ft	ft
urface Cas		New	 	8.6	25 8.097							+		1700. 1685.		
	n in					Sales/R	ental/3	Party	HES)	4-257		A se a c		1003.	**************************************	
					cription				Paragraph & R	served statistics to	ty Qt	y uom	Dep	eth	Sur	pplier
HOE,CSG,					ı.	ANSAS CO	RECEIV	H COMMIS	CION		1	EA		-	<u> </u>	piici
VASSY,IN					ft			IN COMMIN	SICIE		1	EA	 			
LLUP ASS						MA	V 3 N	2008				EA	1			
ENTRALIZ						1717	11 0 0	2000		(3	EA	 			
_P,LIM,8 5						CONS	ERVATION	DIVISION	·	2	2	EA	†			
BASKET - CEMENT - 8 5/8 CSG X 12 1/4 WICHITA, KS PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA								1	ı	EA	1					
.UG,CMTG	,TOP,	B 5/8,H	WE,7.20	MIN/8.0	9 MA					1		EA				
		THE STATE OF THE S					and Ac								SAL SAL	
T	Size		Make	Depth		Size	Qty	Make	Dep	oth	Ty	pe	Si	ze	Qty	Make
Туре	1	1			Packer		-				op Plu	3			1	
ide Shoe	1		ļ		Bridge Plu	g	ļ				ottom					
ide Shoe oat Shoe					Retainer						SR plu					
ide Shoe pat Shoe pat Collar		1										. 4 . • .		1		
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ide Shoe oat Shoe oat Collar ert Float		1		(0.27)				() () () () () () () () () ()	5 25/2/17		entraliz		r	(6	
ide Shoe pat Shoe pat Collar sert Float age Tool		1	Con	ıc	Russ	Miscell actant	aneous	Constitution of the second	als onc	C		zers	r	Qty	1	Conc %

Cementing Job Summary

Treatn	nent Fld	Conc Inhibitor Conc Sand Typ		d Type		Size	Qty						
		2 (2.5)				Fli	ıid Data					1-7	
	age/Plug												
Fluid #	Stage			Fluid N			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s
1	Lead Ce	ment	MIDCO SBM (1	N-2 CEMENT 5079)	PREMIU	M PLUS -	300.0	sacks	11.4	2.96	18.14		18.14
	3 %		CALCIL	JM CHLORIDE	- HI TES	T PELLE	T (1000050	053)	<u> </u>			`	
	0.25 lbm)		-FLAKE (1012			- `						
	0.1 %		WG-17	50 LB SK (10	0003623)				·				
	18.138 G	al	FRESH	WATER						·			· · · · · · · · · · · · · · · · · ·
	Tail Cem	ent	CMT - F (100012	PREMIUM PLU 205)	IS CEME	NT	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm		CMT - F	REMIUM PLU	S - CLAS	S C REG	OR TYPE	III, BUL	K (1000122	(05)			
	2 %			M CHLORIDE					· · · · · · · · · · · · · · · · · · ·				
	0.25 lbm		POLY-E	-FLAKE (1012	16940)		طان						
	6.324 Ga	l	FRESH	WATER	MAY '	2 8 2008	}						
	Displace				0.00.00		101.00	bbl	8.33	.0	.0	.0	
Cal	culated	Values		Pressur	es 1//	7/10/00	151713555	Sales St	V	olumes	SACKED PARTS		
	ement	100.		t In: Instant	ग्र	Lost Returns			Cement SI	a feet and the feet and the feet and the	1129ft/3 Pad		odnik adalah dan kateria.
	Cement	SURFA	ACE 5 Min			Cement Returns			Actual Dis				ent
ac Gr	adient	Constantina	15 N	fin		Spacer	S		Load and Breakdo			Total J	
	10.000					•	ates				100		
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	nt Left In		Amount			e Joint	· · · · · · · · · · · · · · · · · · ·						
rac K	ing # 1 @		ID	Frac ring # 2	@		Frac Ring			<u> </u>	rac Ring #	4@	ID
The	inform	ation	Stated	Herein Is C	orrect	Custon	er Represe	ntative S	ighature				

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CONSERVATION DIVISION WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2642559 Quote #: Sales Order #: 5780948 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: BROCK, GARY Well Name: SFI Well #: 26-1 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Seward State: Kansas Legal Description: Lat: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: 5 Job Purpose: Cement Surface Casing **Ticket Amount:** Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: FERGUSON, MBU ID Emp #: 106154 ROSCOE

7477AN 1247 pt 0417AN 1247 2010 1447 2010 1447 2010 1447 2010 1447 2010 1447 2010 1447 2010 1447 2010 1447 201	RUSU	UE				i		į
Activity Description	Date/Time	Cht	Rate bbl/ min	The second of the second of	iume ibl Total	P	ssure 8ig	Comments
Call Out	03/28/2008 09:53	ONF	IDENTI	The second secon	Igal	Tubing	Casing	
Pre-Convoy Safety Meeting	03/28/2008 12:00	MAY	2 8 20	1				
Arrive at Location from Service Center	13:30	ļ	(CC	KANSAS CO	RECEIVE RPORATION	COMMISSIO	N .	DRILLING LAST JOINT
Assessment Of Location Safety Meeting	03/28/2008 13:35			M	AY 30 ?	2008		SPOT IN TRUCKS, RIG UP IRON
Safety Meeting - Pre Job Start Job	03/28/2008 17:50			CON	SERVATION WICHITA	DIVISION KS		
Test Lines	03/28/2008 17:58							
Pump Lead Cement	03/28/2008 18:00 03/28/2008		6.5	450			105.0	2500 PSI
Pump Tail Cement	18:02 03/28/2008		0.5	158			125.0	300 sks @ 11.4 ppg
Drop Top Plug	18:28 03/28/2008			43			200	180 sks @ 14.8 ppg
Pump Displacement	18:38 03/28/2008		6.4	83			400.0	FRESH WATER
Shutdown	18:39 03/28/2008		0.4				270.0	WAIT 5 MINUTES
Stage Cement	18:55 03/28/2008		2	10	93		440.0	
Shutdown	19:00 03/28/2008				-		300.0	WAIT 5 MINUTES
Stage Cement	19:05 03/28/2008 19:10		2	7	100		460.0	
Bump Plug	03/28/2008 19:13		2				450.0	PRESSURE UP TO 900 PSI
End Job	03/28/2008 19:15							FUI

Sold To #: 348223

Ship To #:2642559

Quote #:

Sales Order # :

5780948

SUMMIT Version:

7.20.130

Friday, March 28, 2008 07:52:00