

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/29/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randall Kilian

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-4-08</u>	<u>2-11-08</u>	<u>3-11-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20,382-00-00
County: Osborne
SE NE NW SW Sec. 20 Twp. 10 S. R. 15 East West
340 feet from S / (circle one) Line of Section
1040 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hobrock Well #: 1
Field Name: (wildcat)

Producing Formation: Lansing "C" & Lansing "D"
Elevation: Ground: 1875' Kelly Bushing: 1880'
Total Depth: 3500' Plug Back Total Depth: 3295'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1075 or 1072 Feet
If Alternate II completion, cement circulated from 1075 or 1072
feet depth to surface w/ 580 or 560 sx cmf.

Drilling Fluid Management Plan AH IN 30-1609
(Data must be collected from the Reserve Pit)
Chloride content 63,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 5-29-08

Subscribed and sworn to before me this 29th day of May,
2008.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 30 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Hobrock Well #: 1
 Sec. 20 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No.
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log, Temperature Survey

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1068'	(+812)
Heebner Shale	3042'	(-1162)
Toronto	3063'	(-1183)
Lansing	3092'	(-1212)
Stark Shale	3294'	(-1414)
Base/KC	3346'	(-1466)
Conglomerate Shale	3439'	(-1559)
L.T.D.	3502'	(-1622)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3498'	EA-2	150	
Port Collar				1072'	QMD	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	425'	Common	150	3% C.C.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	325'	Common	80	3% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3440-44', 3446-48', 3452-54' (Conglomerate Sand)	None	
	CIBP set @ 3400'		
4 SPF	3307-10' (Lansing "K")	500 gals. 15% NE	
	CIBP set @ 3295'		
4 SPF	3121-26' (Lansing "C") 3140-44' (Lansing "D")	1500 gals. 15% NE & 500# salt	
TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-3/8" 3291'			
Date of First, Resumerd Production, SWD or Enhr. 3-28-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 10.00	Gas Mcf	Water Bbls. 1.05
			Gas-Oil Ratio 19.0°

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval 3121-3144' OA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

KCC
mcg
5/30/08

Home Office P.O. Box 32 Russell, KS 67665

CO No. 7771

Date	2-4-08	Sec.	20	Twp.	10	Range	15	Called Out		On Location		Job Start	8:30 am	Finish	9:00 am
Lease	Hotchkiss	Well No.	1	Location	Narrow Propane			County	OSBORN	State	KS				
Contractor	WW #6			Owner	Tanks 1 1/2 E into										
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4			T.D.	220										
Csg.	8 5/8 23#			Depth	220										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	13BL										
Perf.	CEMENT														

EQUIPMENT			Amount Ordered	150 Com 3% O.C.C. 20% B.C.L.
Pumptrk	5	No. Cementer	Darin	Consisting of
		Helper	Craig	
Bulktrk	3	No. Driver	DAN	Common
Bulktrk		No. Driver		Poz. Mix

JOB SERVICES & REMARKS			Gel.
Pumptrk Charge			Chloride
Mileage			Hulls
Footage			Salt
Total			Flowseal

Remarks: Cement Circulated

Sales Tax		
Handling		
Mileage		
Sub Total		
Total		
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		

Swage

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MAY 30 2008
CONSERVATION DIVISION
WICHITA, KS

Signature: *[Signature]* Franks

Discount

Total Charge

JOB LOG

SWIFT Services, Inc.

DATE 2-11-08 PAGE NO. 1

CUSTOMER John C. Swanson WELL NO. 11/1 LEASE Hobcock JOB TYPE Removal 5 1/2" Longstring TICKET NO. 1357

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							On location w/ FF - 100 changing over
	1110							St. 5 1/2" 14#/ft. log. - Ingot 1/2" dia / 6" up Lat. down to 11/1 - Cut Back to 2-11-07 Cut - calls: 1-3-5-7-9-11-13-07 P.C. #58 @ 1025' Drop fill up ball E.H. - all bottom Fin running 5mg
	1325							Start cir & Rotate casing
	1335							Fin cir
	1400							Plus RH - 15 st. cut
	1405		3					350 Pump 500 gal Mud Pump
	1410		12					350 Pump 20 BPM + 100 flush
			20					Fin flushes
								CONFIDENTIAL MAY 29 2008
								350 Start 150 SKS FM-2 cut
			36					350 Fin cut
								Wash pump & lines
								D Drop lat. down Plug
	1428	8709						400 Start Displ. Slow rate (last 10 BPM)
		7 1/2						700 Final cir pass
	1438		85					1400 Plug down - Hold
	1439							Release & Hold
	1440							Wash up & Pack up
	1531							Jib complete
								THANKS Dan, Daryl, Shawn

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KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 1820
 Cell 785-324-1041

Date	7-29-08	Sec.		Twp.		Range		Called Out		On-Location		Job Start	2:00 p.m.	Finish	2:30 p.m.
Lease	Hobrock	Well No.	1	Location	Natura	County		State	KS						
Contractor						Owner									
Type Job	Circumfer Cement					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	T.D.					Charge To	JD Farmer								
Csg. Size	5 1/2					Depth									
Tbg. Size						Street									
Drill Pipe						City	State								
Tool Joint						The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perfor	425'					13gci									
EQUIPMENT					Amount Ordered										
Pumptrk	5					150 Com 30/6 CC									
Consisting of															
Pumptrk	2					Common 150 @ 12.00									
Pumptrk	1					1800.00									
JOB SERVICES & REMARKS					Gel 13 @ 18.00										
Pumptrk Charge	Square 2nd day 700.00					Chloride 5 @ 50.00									
Mileage	27 @ 6.00 162.00					Hulls									
Footage	Total 862.00					Flowseal									
Remarks: Perf 425' m.s. 13gci															
150 SK cement cemented															
NOT Circumfer Displace 9 RL															
Shut in Pressure 800 PSI.					Sales Tax										
					Handling 168 @ 2.00										
					336.00										
					Mileage 87 @ 4.00 per mile										
					Pump Truck Charge										
					362.00										
					Sub Total										
					862.00										
					Total										
					Floating Equipment & Plugs										
					Squeeze Manifold										
					Rotating Head										
					RECEIVED										
					KANSAS CORPORATION COMMISSION										
					MAY 30 2008										
					CONSERVATION DIVISION										
					WICHITA, KS										
					Tax										
					155.31										
					Discount										
					(384.00)										
					Total Charge										
					3,616.19										
Signature					Thanks!										

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1841

Date	Sec.	Twp.	Range	Called Out	On-Location	Job Start	Finish
2-28-06						9:30am	2:15pm
Lease #	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg. Size		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tools		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		YTD			
Press Max.		Minimum		CEMENT			
Meas Line		Displace					
PERFECT				Amount Ordered			
EQUIPMENT				350 0 MIX 1/4 flowseal per ck			
Pumptrk				Consisting of			
Bulktrk				Common			
Bulktrk				Poz. Mix			
JOB SERVICES & REMARKS				Gel			
Pumptrk Charge		850.00		Chloride			
Mileage		167.00		Hulls			
Footage		1912.00		Sall			
Total		1912.00		Flowseal			
Remarks:				Sales Tax			
Flow seal				700.00			
Flow seal				156.00			
Flow seal				1012.00			
Flow seal				Sub Total			
Flow seal				Total			
Flow seal				Floating Equipment & Plugs			
Flow seal				Squeeze Manifold			
Flow seal				Rotating Head			
Flow seal				RECEIVED			
Flow seal				KANSAS CORPORATION COMMISSION			
Flow seal				MAY 30 2008			
Flow seal				CONSERVATION DIVISION			
Flow seal				WICHITA, KS			
Flow seal				Tax			
Flow seal				Discount			
Flow seal				Total Charge			
Flow seal				452.20			
Flow seal				(912.00)			
Flow seal				8658.20			

Thank You

X Signature *[Signature]*

