

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/15/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-18-08	1-26-08	1-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27366-0000
 County: Neosho
 _____ NE SW Sec. 20 Twp. 29 S. R. 20 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gentle, Steven M. Well #: 20-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 912 Kelly Bushing: n/a
 Total Depth: 916 Plug Back Total Depth: 892
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 892
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NJ 676-02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/15/08
 Subscribed and sworn to before me this 15th day of May
 20 08.
 Notary Public: Debra Klauaman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Gentle, Steven M. Well #: 20-1
 Sec. 20 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	892	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

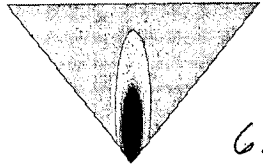
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4357**

FIELD TICKET REF # _____

FOREMAN Joe

626170 *KCC* *5/16/08* *Joe*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-08	Gentle STEVEN #20-1	20	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	1:00		903427		3.5	<i>Joe Blaska</i>
Tim	↓	↓		903255		↓	<i>Tim</i>
Tyler	↓	↓		903600		↓	<i>TL</i>
MAVERICK	↓	↓		931385	932452	↓	120
Leon	↓	↓		931615		↓	<i>LA</i>

JOB TYPE LongString HOLE SIZE 7 7/8 HOLE DEPTH 916 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 891.47 DRIVE PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

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 Installed cement head RAW 2 SKS of gel & 12 bbl dye & 1 SK gal of 140 SKS of
 Cement to get dye to surface. flush pump. Pump wiper plug to bottom
 & Set Float shoe

(Cement to surface)

891.47	Ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 4 1/2 #4	
1126	1	OWC Blend Cement 5 1/2 wiper plug	
1110	27 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931385	3.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931615	↓ hr	80 Vac	

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DATE: 1/28/08

TXD Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Gentle, Steven M.	SECTION:	20	REPORT #:		SPUD DATE:	1/18/2008
WELL #:	20-1	TWP:	29S	DEPTH:	916		
FIELD:	Cherokee Basin	RANGE:	20E	PBTD:			
COUNTY:	Neosho	ELEVATION:	912	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-27366-0000		1980	FT FROM	West
							NE SW

ACTIVITY DESCRIPTION:

TXD Drilling, Chris Espe and Joe Chaloupek, drilled to TD 916 ft. on Saturday, 1/26/08 at 12 Noon.

Surface Casing @ 20.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 238-240 FT.	Gas check at 254 ft. No blow.
Lexington Shale and Coal	0 mcf/day @ 271-274 FT.	GCS. Gas check at 285 ft.
Oswego Coal	9 mcf/day @ 314-316 FT.	9 mcf/day from this area. Gas check at 316 ft.
Summit Shale & Coal	9 mcf/day @ 343-348 FT.	GCS. Gas check at 347 ft.
Mulky Shale & Coal	9 mcf/day @ 354-359 FT.	GCS. Gas check at 378 ft.
Bever Coal	9 mcf/day @ 451-454 FT.	GCS. Gas check at 471 ft.
Verdigris Limestone	9 mcf/day @ 472-474 FT.	Upper baffle set at 406.61 ft. Big hole.
Croweburg Coal & Shale	9 mcf/day @ 474-480 FT.	GCS. Gas check at 502 ft.
Fleming Coal	9 mcf/day @ 506-508 FT.	GCS. Gas check at 533 & 564 ft.
Weir Coal	9 mcf/day @ 576-580 FT.	Lower baffle set at 667.32 ft. Small hole.
Bartlesville Sand	9 mcf/day @ 580-630 FT.	GCS. Gas check at 595 & 624 ft.
Bartlesville Sand	11 mcf/day @ 580-630 FT.	2 mcf/day from this area. Gas check at 657 & 688 ft.
Rowe Coal	11 mcf/day @ 715-717 FT.	GCS. Gas check at 719 ft.
Neutral Coal	11 mcf/day @ 721-723 FT.	GCS. Gas check at 750 ft. Wet: 764 ft.
Riverton Coal	14 mcf/day @ 776-779 FT.	3 mcf/day from this area. Gas check at 781 ft.
Mississippi	40 mcf/day @ Top at 783 FT.	26 mcf/day from this area. Gas check at 812 ft.
TD: 916 ft.	40 mcf/day @	GCS at TD.

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Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 891.47 ft.

Bottom Logger: 915.70 ft. Driller TD: 915 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	240-271
Oswego Limestone	316-343
Mineral Coal	521-523
Scanmon Coal	535-537
Tebo Coal	563-565
Stray Black Shale / Coal	737-739

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecov@arcp.net

End of Drilling Report. Thank You!

End of Drilling Report

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