

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

corrected 5/12/08 KCC

5/06/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

API No. 15 - 205-27541-0000
County: Wilson
C SE SW Sec. 24 Twp. 27 S. R. 14 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
Lease Name: Neill Well #: A-2
Field Name: Cherokee Basin Coal Gas Area

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Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1340' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 51' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/30/08 5/1/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *AKJ1102407*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shull
Title: Administrative Assistant Date: 5/6/08
Subscribed and sworn to before me this 6 day of May, 2008.
Notary Public: Emily S. Lybarger
Date Commission Expires: 2/24/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Neill Well #: A-2
 Sec. 24 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

High Resolution Compensated Density/Neutron Log, Dual Induction Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	51'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1330'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION

MAY 08 2008

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	2	Lic: 33539
API #:	15-205-27541-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S 24	T27S	R14E
Location:		C,SE,SW
County:		Wilson

				Gas Tests			
Well #:	A-2	Lease Name:	Neill	Depth	Inches	Orifice	flow - MCF
Location:	660	FSL	Line	200		No Flow	
	1980	FWL	Line	300		No Flow	
Spud Date:	4/30/2008			400		No Flow	
Date Completed:	5/1/2008	TD:	1340'	550	6	1/2"	15.4
Driller:	Josiah Kephart			655		No Flow	
Casing Record	Surface	Production		755		No Flow	
Hole Size	12 1/4"	6 3/4"		780		No Flow	
Casing Size	8 5/8"			805		No Flow	
Weight	24#	CONFIDENTIAL		885		No Flow	
Setting Depth	51'			1005		No Flow	
Cement Type	Portland	MAY 06 2008		1030	4	1/2"	12.5
Sacks	Service Company			1120	Gas Check Same		
Sacks	3	KCC		1205	8	1/2"	17.2
				1255	13	1/2"	22.8
Note:	Used Booster.			1280	Gas Check Same		
				1290	4	1"	51.6
				1305	Gas Check Same		
				1330	Gas Check Same		
				1340	Gas Check Same		

08LE-050108-R2-048-Neill A-2-CWLLC-CW-173

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	415	422	shale	854	882	shale
3	41	clay	422	438	lime	882	884	blk shalae
41	43	gravel	438	454	shale	884	891	shale
43	88	shale	454	540	lime	891	893	lime
88	142	lime	540	543	blk shale	893	907	shale
142	220	shale	543	544	coal	907	928	lime
220	243	lime	544	548	lime	928	938	shale
243	246	shale	548	572	shale	938	960	lime
246	269	lime	572	640	lime	960	970	shale
269	329	shale	640	650	shale	970	1007	sand
329	378	lime	650	653	blk shale	973	975	oil odor
345		hit water	653	773	shale	1007	1028	shale
353		oil show	773	802	sand	1028	1031	blk shale
378	389	shale	802	815	sandy shale	1031	1115	sandy shale
389	408	sandy shale	815	852	shale	1115	1117	blk shale
408	415	green shale	852	854	coal	1117	1197	sand

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CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13977
 LOCATION Fields
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-08	2890	Neil A-2				Wilson
CUSTOMER Domestic Energy Partners						
MAILING ADDRESS 4916 Camp Bowie, Suite 200						
CITY Ft. Worth		STATE TX	ZIP CODE 76107			
JOB TYPE Longstring		HOLE SIZE 6 3/4	HOLE DEPTH 1340'	CASING SIZE & WEIGHT 4 1/2" 105#		
CASING DEPTH 1330'		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT 13.2"		SLURRY VOL 42861	WATER gal/sk 8"	CEMENT LEFT in CASING 0'		
DISPLACEMENT 21.1 Bbl		DISPLACEMENT PSI 600	MIX PSI 1100 Amply	RATE		

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl water. Pump 4sk Gel Flush, 110 Bbl Dye water. Mixed 140sk Thick Set Cement w/ 5" Kol-Seal @ 13.2" Papal. Wash out Pump + lines. Release Plug. Displace w/ 21.1 Bbl water. Final Pumping Pressure 600 PSI. Pump Plug to 1100 PSI wait 2 min. Release Pressure. Float Held. Good Cement to surface = 10 Bbl Slurry to Pit.

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 MAY 06 2008
 Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140sk	Thick set Cement	16.20	2268.00
110A	700"	Kol-Seal 5" Papal	.40"	280.00
118A	200"	Gel-Flush	.16"	32.00
407		Ten-mileage	m/c	300.00
1404	1	4 1/2" Top Rubber Plug	42.00	42.00
			Sub Total	3935.00
			6.3%	SALES TAX 165.19
				ESTIMATED TOTAL 4100.19

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Thank you!

Authorization called by Tyler Webb

201114
 TITLE Co-Rep

DATE