

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/01/08

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 155 N. Market  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: SemCrude  
 Operator Contact Person: M.L. Korphage  
 Phone: ( 316 ) 262-3573  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Ken LeBlanc  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic Protection)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-18-2008</u>	<u>3-29-2009</u>	<u>4/11/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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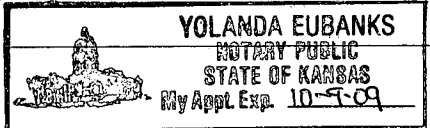
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 057-20601-0000  
 County: Ford  
 100' W of N/2 NW NE Sec. 3 Twp. 28 S. R. 23  East  West  
330 feet from S N (circle one) Line of Section  
2080 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schoonover Well #: 2-3  
 Field Name: \_\_\_\_\_  
 Producing Formation: Morrow  
 Elevation: Ground: 2460 Kelly Bushing: 2472  
 Total Depth: 5260 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 651 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ATHINJ 6-15-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2800 ppm Fluid volume 1200 bbls  
 Dewatering method used Allow to dry by evaporation and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
 Title: Geologist Date: 5/01/2008  
 Subscribed and sworn to before me this 1st day of May,  
2008  
 Notary Public: Yolanda Eubank  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Schoonover Well #: 2-3  
 Sec. 3 Twp. 28 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Neutron-Density, Sonic,                  Micro-log &amp; Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surfaced	12 1/4"	8 5/8"	23#	651'	60 / 40 Poz	400	2% Gel & 3% CC
Production	7 7/8"	5 1/2"	14#	5262'	ASC	175	5# Kol-seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Perforated 5069-5072,	Swabbed 48 bbls total fluid, last 20 bbls 90% oil; ran rods and BHP, POP	5069-5072

TUBING RECORD	Size 2 7/8"	Set At 5165	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/28/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity 36.5 Deg.
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Disposition of Gas      **METHOD OF COMPLETION**      Production Interval      **5069-5072**

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**KCC ACO-1 Form: Attachment to Page 2**

**Vincent Oil Corporation**

**Schoonover #2-3**

**330' FNL & 2080 FEL**

**3-28S-23W**

**Ford Co., Kansas**

**API No. 15-057-20601-0000**

**Formation Log Tops:**

Heebner Shale	4215 (-1743)
Brown Lime	4341 (-1869)
Lansing	4350 (-1878)
Stark Shale	4695 (-2223)
Hush Shale	4738 (-2266)
B.K.C.	4806 (-2334)
Marmaton	4826 (-2354)
Pawnee	4898 (-2426)
Cherokee Shale	4950 (-2478)
Base Penn Lime	5048 (-2576)
Morrow Sand	5068 (-2596)
Mississippian	5122 (-2650)
RTD	5260 (-2788)
LTD	5264 (-2792)

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**Drillstem Test Information:**

DST #1 – 5045 to 5085 ft. (Morrow Sand)

45", 60", 45", 90"

1<sup>st</sup> open: strong blow off bottom in 30 sec. Gas to surface in 20 min. with gauges as follows:

20" 6.8 MCFD

30" 7.5 MCFD

2<sup>nd</sup> open: strong blow off bottom in 30 sec.

Gas to surface gauging 5.8 MCFD throughout.

Rec'd: 4661 ft. of gassy oil (40% gas, 60% oil) --36 degree gravity

IFP: 1248# to 1473# FFP: 1485# to 1498#

ISIP: 1497# FSIP: 1500#

Temp: 119 degrees

DST #2 – 5085 to 5097 ft. (Morrow Sand)

45", 60", 45", 90"

1<sup>st</sup> open: strong blow off bottom in 30 sec. No gas to surface

2<sup>nd</sup> open: strong blow off bottom in 45 sec. blow died.

Rec'd: 124 ft. of gas in pipe

558 ft. of gassy oil (10% gas, 90% oil) 35 degree gravity

2852 ft. of saltwater (chlorides 55,000 mud 7,000)

IFP: 1218# to 1498# FFP: 1500# to 1513#

ISIP: 1510# FSIP: 1513#

Temp: 121 degrees

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# ALLIED CEMENTING CO., LLC. 31238

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>3-19-08</u>	SEC. <u>03</u>	TWP. <u>28 S</u>	RANGE <u>32 W</u>	CALLED OUT <u>6:00 am</u>	ON LOCATION <u>10:00 am</u>	JOB START <u>1:15 pm</u>	JOB FINISH <u>1:45 pm</u>
SCHOOVER LEASE		WELL # <u>2-3</u>		LOCATION <u>FORD, KS, 1/2 NORTH TO SANDALWOOD ROAD,</u>		COUNTY <u>FORD</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR DUKE #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 653'

CASING SIZE 8 5/8" DEPTH 652'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 40 1/2 LL. FRESH WATER

OWNER VINCENT OIL COMPANY

CEMENT

AMOUNT ORDERED 400 SK 60:40:2+3% CC

COMMON	<u>240 A</u>	@	<u>14.20</u>	<u>3408.00</u>
POZMIX	<u>160</u>	@	<u>7.20</u>	<u>1152.00</u>
GEL	<u>7</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE	<u>13</u>	@	<u>52.45</u>	<u>681.85</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 360 CEMENTER BILL M.  
HELPER CALL D.

BULK TRUCK # 356 DRIVER MICHAEL N.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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HANDLING	<u>420</u>	@	<u>2.15</u>	<u>903.00</u>
MILEAGE	<u>55 X 420 X .09</u>			<u>2079.00</u>
				TOTAL <u>8355.10</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PUMP 400 SK 60:40:2 +  
3% CC, STOP PUMPS, RELEASE PLUG,  
START DISPLACEMENT, SEE LIFE, SLOW  
RATE, DISPLACE WITH 40 1/2 LL.  
FRESH WATER, STOP PUMPS, SHUT-IN,  
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>652'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>917.00</u>
EXTRA FOOTAGE	<u>352'</u>	@	<u>.80</u>	<u>281.60</u>
MILEAGE	<u>55</u>	@	<u>7.00</u>	<u>385.00</u>
MANIFOLD	<u>NEW RENT</u>	@	<u>113.00</u>	<u>113.00</u>

TOTAL 1696.60

CHARGE TO: VINCENT OIL COMPANY Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1@</u>	<u>113.00</u>	<u>113.00</u>
	@		
	@		
	@		
	@		

TOTAL 113.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u><del>1079.05</del></u>
DISCOUNT	<u><del>1079.05</del></u> IF PAID IN 30 DAYS

PRINTED NAME MIKE GODFREY

SIGNATURE Mike Godfrey

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 31433

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>30 MAR 08</i>	SEC. <i>03</i>	TWP. <i>28s</i>	RANGE <i>32w</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>2:30 AM</i>	JOB START <i>6:00 AM</i>	JOB FINISH <i>7:00 AM</i>
LEASE <i>Schoonover</i>			WELL # <i>2-3</i>	LOCATION <i>Ford KS, 1/2 N, 4 W, S/4 E</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #1*

TYPE OF JOB *Production casing*

HOLE SIZE *7 7/8* T.D. *5260*

CASING SIZE *5 1/2* DEPTH *5263*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1400* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *39.59*

CEMENT LEFT IN CSG. *40*

PERFS. \_\_\_\_\_

DISPLACEMENT *127 1/2 Bbls 2% KCL Water*

OWNER *Vincent*

CEMENT

AMOUNT ORDERED *200s ASC + 5 # Kol Seal + .5% FL-160 AND 500gal ASF AND 9gal Cla pro*

COMMON _____	CONFIDENTIAL		
POZMIX _____	MAY 01 2008		
GEL _____			
CHLORIDE _____	KCC		
ASC <i>200</i>	<i>A</i>	@ <i>16.75</i>	<i>3350.00</i>
<i>Kol Seal 1000</i>		@ <i>.80</i>	<i>800.00</i>
<i>FL-160 - 94</i>		@ <i>12.00</i>	<i>1128.00</i>
<i>ASF 500 gal.</i>		@ <i>1.15</i>	<i>575.00</i>
<i>Cl Pro 9 gal.</i>		@ <i>28.15</i>	<i>253.35</i>
HANDLING <i>257</i>		@ <i>2.15</i>	<i>552.55</i>
WEAR EAGE <i>55 x 257 x .09</i>			<i>1272.15</i>
			<b>TOTAL <i>7931.05</i></b>

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WICHITA, KS

**REMARKS:**

*Pipe on Bttm, Break line, Pump Pac flush, Plug Rat & mouse holes w/ 25sx Cement, Mix 175sx Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL Water, See Increase in P.S.T, Slow Rate Bump Plug at 127 1/2 Bbls total Disp., Release P.S.T, Float Did Hold*

**SERVICE**

DEPTH OF JOB *5263*

PUMP TRUCK CHARGE \_\_\_\_\_ *2070.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *55* @ *7.00* *385.00*

MANIFOLD *head Rental* @ *113.00* *113.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL *2568.00***

CHARGE TO: *Vincent oil Co.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**5 1/2" PLUG & FLOAT EQUIPMENT**

<i>2-TRP</i>	@ <i>24.00</i>	<i>74.00</i>
<i>1- Guide Shoe</i>	@ <i>192.00</i>	<i>192.00</i>
<i>1- AF Vincent</i>	@ <i>293.00</i>	<i>293.00</i>
<i>6- centralizers</i>	@ <i>57.00</i>	<i>342.00</i>
_____ @ _____		

**TOTAL *901.00***

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT ~~*1170.00*~~ IF PAID IN 30 DAYS

PRINTED NAME *Pat Livingston*

SIGNATURE *Pat Livingston*

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

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3-28S-23W  
Ford Co., Kansas  
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ISIP: 1510# FSIP: 1513#

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