

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/16/10

Form ACO-1
September 1999
Form Must Be Typed

*KCC
MCH
5/21/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson DRILLING
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2-13-08</u>	<u>2-18-08</u>	<u>2-25-08</u>

API No. 15 - 205-27423-00-00
County: Wilson
____ NW ____ SW ____ Sec. 11 Twp. 30 S. R. 14 East West
735' FSL _____ feet from S / N (circle one) Line of Section
5130' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: D1-11 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 917' Kelly Bushing: _____
Total Depth: 1708' Plug Back Total Depth: 1708'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD N16-2409
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 420 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-16-08
Subscribed and sworn to before me this 16 day of May, 2008
Notary Public: Brandy R. Allcock

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

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MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: D1-11 SWD
 Sec. 11 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum Name Top Datum See Attached
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	✓ Yes No	
List All E. Logs Run:		
High Resolution Compensated Density Neutron & Dual Induction		

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 CASING RECORD New Used
 Report all strings Set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	KCC 8 5/8"	24#	43'	Class A	30	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1467'	Thick Set	240	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	1515' - 1708'	60 BBL 28% HCl, 335 BBL fl	

TUBING RECORD		Size 2 7/8"	Set At 1429'	Packer At 1425'	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

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MAY 19 2008

Rig Number: 1	S. 11 T. 30 R. 14E
API No. 15- 205-27423	County: WILSON
Elev. 917	Location: NW SW SW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D1-11 SWD Lease Name: M & J HUSER
Footage Location: 735 ft. from the South Line 5130 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/13/2008 Geologist:
Date Completed: 2/19/2008 Total Depth: 1708

Gas Tests:

M & J HUSER D1-11 SWD

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	CONSOLIDATED			
<i>CONFIDENTIAL</i>			Driller:	ANDY COATS

Well Log *MAY 16 2008*

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	7	coal	1009	1010			
lime	7	14	shale	1010	1030			
shale	14	19	coal	1030	1031			
lime	19	191	shale	1031	1063			
shale	191	290	coal	1063	1065			
sand	290	372	shale	1065	1150			
shale	372	421	coal	1150	1152			
lime	421	532	shale	1152	1210			
shale	532	554	coal	1210	1212			
lime	554	573	shale	1212	1262			
shale	573	603	Mississippi	1262	1476			
lime	603	628	green shale	1476	1497			
shale	628	715	lime	1497	1515			
lime	715	721	Arbuckle	1515	1547			
shale	721	850	brake	1547	1551			
coal	850	851	lime	1551	1569			
pink lime	851	876	brake	1569	1571			
shale	876	913	lime	1571				
oswego	913	937	water out	1575				
summit	937	941	total depth	1708				
oswego	941	951						
mulky	951	955						
oswego	955	957						
shale	957	1009						

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *WC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13607
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
2-20-08	2368	Huser M ¹ J DI-11 SWB				WILSON																				
CUSTOMER DART Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>JERRID</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	JERRID										
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	Justin																									
515	JERRID																									
MAILING ADDRESS 211 W. MYrtle																										
CITY Independence	STATE Ks	ZIP CODE 67301																								
JOB TYPE <u>Longstring</u>																										
CASING DEPTH <u>1490</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1708'</u>	CASING SIZE & WEIGHT <u>5 1/2 15.30" NEW</u>																							
SLURRY WEIGHT <u>14"</u>	DRILL PIPE	TUBING <u>2 3/8 Euc</u>	OTHER																							
DISPLACEMENT <u>4 BBL</u>	SLURRY VOL <u>63 BBL</u>	WATER gal/sk <u>7</u>	CEMENT LEFT in CASING <u>0'</u>																							
	DISPLACEMENT PSI <u>800</u>	MIX PSI	RATE																							

Gus Jones
Rig 1

REMARKS: Safety Meeting: Ran 1490' 5 1/2 Casing w/ open hole hook wall packer w/ Part Collar.
Ran 2 3/8 Tubing w/ opening & Closing Tool. Rig up to 2 3/8 Tubing. Load Casing w/ fresh water.
Shut in annulus of 2 3/8 Tubing. Open Part Collar. BREAK Circulation w/ 10 BBL fresh water.
Pump 10 BBL Foamer, 5 BBL Dye water. Mixed 240 SKS 60/40 Pozmix Cement w/ 5" Kol-Seal
1/sk, 4% Gel, 2% CaCl2 @ 14" / gal, yield 1.48. Displace w/ 4 BBL fresh water. Close
Part Collar. Pressure Casing to 1100 PSI. Tool Closed. Release Pressure. open annulus of
2 3/8 Tubing. Back wash w/ 15 BBL water the short way. Back wash w/ 35 BBL water the long
way. Casing I.D Clean. Pull Tubing. Shut casing in @ 0 PSI. Good Cement Returns to
Surface = 7 BBL Slurry (26 SKS) ~~CONFIDENTIAL~~ Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE 1 st well of 2	3.45	138.00
1131	240 SKS	60/40 Pozmix Cement	10.80	2592.00
1110 A	1200 "	Kol-Seal 5" / sk	.40 "	480.00
1118 A	825 "	Gel 4%	.16 "	132.00
1102	410 "	CaCl2 2%	.70 "	287.00
5407	10.32 TONS	Ten Mileage BULK TRUCK	MIC	300.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Bioicide	27.70	55.40
1118 A	300 "	Gel Flush	.16 "	48.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008 CONSERVATION DIVISION WICHITA, KS				
		Sub Total		4744.25
		SALES TAX 6.3%		302.96
		ESTIMATED TOTAL		5167.21

Thank You
220356

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13600

LOCATION Eureka

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-13-08	2368	Huser Md J D1-11 SWD				WILSON	
CUSTOMER Dart Cherokee Basin		Mason Dry.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				445	Kyle		
CITY Independence		STATE KS	ZIP CODE 67301	439	John S.		

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 45' CASING SIZE & WEIGHT 8 3/4"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 7.2 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4" casing. Break circulation w/ 10 BBL fresh water. Mixed 30 SKS Class "A" Cement w/ 2% CaCl2, 2% Gel @ 14.8" / gal, yield 1.35. Displaced w/ 2 BBL fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

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MAY 16 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE 1 st well of 2	3.45	138.00
1104 S	30 SKS	CLASS "A" Cement	12.90	387.00
1102	56 "	CaCl2 2%	.70 "	39.20
1118 A	56 "	Gel 2%	.16 "	9.16
5407	Tons	Ton Mileage BULK TRUCK	MIC	300.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1549.16
			SALES TAX 6.3%	97.41
			ESTIMATED TOTAL	1646.57

THANK YOU
 220266

AUTHORIZATION L/S WJ

TITLE _____

DATE _____