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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/22/10

*Cur
Mey
5/23/08*

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD SERVICES, L.P.
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-28-08</u>	<u>2-04-08</u>	<u>2-06-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27251-0000
 County: Neosho
 _____ SW _____ NW Sec. 31 Twp. 29 S. R. 19 East West
1320 1980 feet from S / N (circle one) Line of Section
2130 660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Farm Credit Bank Well #: 31-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 969 Kelly Bushing: n/a
 Total Depth: 1096 Plug Back Total Depth: 1085
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1085
 feet depth to surface w/ 160 sx cm.

Drilling Fluid Management Plan *Att # NJ 6-16-09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/22/08
 Subscribed and sworn to before me this 22nd day of May,
 20 08.
 Notary Public: Jerra Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Farm Credit Bank Well #: 31-1
 Sec. 31 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1085	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

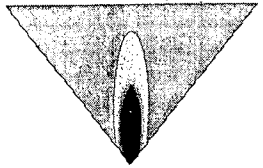
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4376**

FIELD TICKET REF # _____

FOREMAN Joe

624 870

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-08	Farm Credit Bank 31-1	31	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
TIM	11:00	5:30		903427		6.5	<i>du</i>
Joe	↓	5:15		903255		6.25	<i>Joe Blom</i>
Tyler	↓	1:45		903600		2.75	<i>[Signature]</i>
MAVERICK	↓	5:15		903140	932452	6.25	120
STEVEN	↓	2:00		931415		3	<i>S. White</i>

JOB TYPE Longstrips HOLE SIZE 7 7/8 HOLE DEPTH 1092 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1085.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.83 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 16 BBI dye & 1 SK gel & 160 SKS of cement to get dye to surface. Flush pump. Pump Plug to bottom & set float shoe

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(Cement to surface)

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1085.06	Ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.5 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 5 1/2" 4 1/2 #4</u>	
1126	1	OWC Blend Cement <u>5 1/2 E pipe plug</u>	
1110	38 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	load	KCL	
1111B	3 SK	Sodium Silicate <u>CalChloride</u>	
1123	7000 gal	City Water	
903140	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
931415	3 hr	80 Vac	

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WICHITA, KS

RIG #	101	S.	31	T.	29	R.	19	GAS TESTS:		
API #	133-27251	County:		Neosho				99'	0	
Elev.:	969'	Location:		Kansas				130'	0	
Operator: Quest Cherokee LLC								223'	0	
Address 9520 N. May Ave., Suite 300								254'	0	
Oklahoma City, OK. 73120								564'	0	
WELL #	31-1	Lease Name:		Farm Credit Bank				657'	6 - 1/2"	15.4
Footage location		1320 ft. from the	N	line				719'	8 - 1/2"	17.2
		2130 ft. from the	W	line				780'	8 - 1/2"	17.2
Drilling Contractor: FOXFE ENERGY SERVICES								843'	8 - 1/2"	17.2
Spud Date:		NA		Geologist:				874'	5 - 1/2"	14.1
Date Complete:		2-4-08		Total Depth:		1096'		998'	5 - 1/2"	14.1
Exact Spot Location		E/2 NW						1096'	5 - 1/2"	14.1

Casing Record			CONFIDENTIAL MAY 22 2008 KCC
	Surface	Production	
Size Hole	12-1/4"	7 7/8"	
Size Casing	8-5/8"	5 1/2"	
Weight	24#	15 1/2#	
Setting Depth	25'		
Type Cement	port		
Sacks	5		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	283	320	coal	761	762
shale	22	25	lime	320	335	sand/shale	762	818
lime	25	45	sand	335	340	coal	818	820
shale	45	63	shale	340	433	sand	820	859
lime	63	77	coal	433	435	coal	859	860
shale	77	80	shale	435	453	sand/shale	860	912
b.shale	80	82	lime	453	457	coal	912	915
coal	82	84	coal	457	458	shale	915	918
sand	84	86	shale	458	503	coal	918	920
shale	86	115	sand	503	514	shale	920	966
coal	115	116	lime	514	520	coal	966	968
shale	116	130	coal	520	521	shale	968	971
sand	130	137	shale	521	526	lime/mississ	971	1096
lime	137	150	lime	526	552			
shale	150	187	shale	552	571			
lime	187	208	sand/shale	571	628			
shale	208	217	coal	628	630			
coal	217	218	shale	630	653			
shale	218	233	lime	653	656			
coal	233	234	sand	656	640			
shale	234	282	coal	640	691			
b.shale	282	283	sand	691	761			

Comments: 340' added water, 691-761' odor

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