

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/22/08

KCC
MAY 23 2008

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD SERVICES, L.P.
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-24-08	1-29-08	1-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24235-0000
County: Labette
____ - NW - NW Sec. 22 Twp. 31 S. R. 18 East West
670 feet from S (N) (circle one) Line of Section
560 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Farm Credit Bank Well #: 22-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 894 Kelly Bushing: n/a
Total Depth: 1091 Plug Back Total Depth: 1081
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1081
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan ATI 15162909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 5/22/08
Subscribed and sworn to before me this 22nd day of May,
2008.
Notary Public: Serra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 2008
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name: Quest Cherokee, LLC Lease Name: Farm Credit Bank Well #: 22-1
 Sec. 22 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1081	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		4	944-946/885-887/878-880	
4	654-656/626-628/609-612/583-585	400gal 15%HCLw/ 65bbls 2%kcl water, 474bbls water w/ 2% KCL, Blockade, 3500# 20/40 sand	654-656/626-628 609-612/583-585	
4	531-535/507-511	400gal 15%HCLw/ 56bbls 2%kcl water, 668bbls water w/ 2% KCL, Blockade, 6400# 20/40 sand	531-535/507-511	

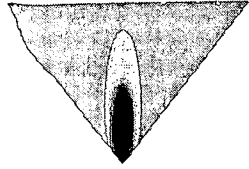
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	986	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3-24-08			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0 mcf	0 bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4359**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-30-8	Farm Credit BANK 22-1		22	31	18	LT5	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	<i>Joe Blanche</i>
Tim	6:45	↓		903255		3.25	<i>Tim</i>
Tyler	7:00	↓		903600		3	<i>Tyler</i>
Steve	6:45	↓		931415		3.25	<i>Steve</i>
NO DRIVER				931385	931452		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1091 CASING SIZE & WEIGHT 5 1/2 - 15.5
 CASING DEPTH 1080.85 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: KCC
Installed Cement head RAN 2KS gal & 1566 lb due & 15K gal & 170 SKS of
Cement to get dye to surface. flush pump. Pump up plug to bottom of set float
shoe

1080.85	Ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 4 1/2 #4	
1126	1	OWG Blend Cement 7 1/2 Plug	
1110	34 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Catchloride	
1123	700 gal	City Water	
931385	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931415	3.25 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 22	T. 31	R. 18	GAS TESTS:		
API #	099-24235	County:		Labette	440'	0 no blow	
Elev.:	894'	Location:		Kansas	564'	10 - 3/4"	44.8
					595'	10 - 3/4"	44.8
Operator: Quest Cherokee LLC					626'	10 - 3/4"	44.8
Address 9520 N. May Ave., Suite 300					657'	8 - 3/4"	40
Oklahoma City, OK 73120					688'	8 - 3/4"	40
WELL #	22-1	Lease Name: Farm Credit Bank			719'	6 - 3/4"	34.7
Footage location		670 ft. from the	N	line	783'	6 - 3/4"	34.7
		560 ft. from the	W	line	905'	6 - 3/4"	34.7
Drilling Contractor: TXD SERVICES LP					967'	6 - 3/4"	34.7
Spud Date: NA		Geologist:			1091'	10 - 3/4"	44.8
Date Comp: 1-29-08		Total Depth: 1091'					
Exact Spot Location NW NW							
Casing Record				Rig Time			
	Surface	Production	CONFIDENTIAL				
Size Hole	12-1/4"	6-3/4"	MAY 22 2008				
Size Casing	8-5/8"	4-1/2"	KCC				
Weight	24#	10-1/2#					
Setting Depth	22'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	421	426	shale	772	778
clay	1	22	coal	426	428	sand/shale	778	878
shale	22	58	shale	428	476	coal	878	880
lime	58	70	lime	476	507	shale	880	888
shale	70	151	b.shale	507	511	coal	888	891
sand/shale	151	167	lime	511	530	sand	891	911
b.shale	167	169	b.shale	530	534	shale	911	947
shale	169	174	coal	534	536	coal	947	949
b.shale	174	176	sand	536	587	shale	949	954
shale	176	184	coal	587	589	lime/mississ	954	1091
sand	184	197	sand/shale	589	614			
shale	197	210	coal	614	616			
b.shale	210	212	sand	616	632			
shale	212	215	coal	632	633			
sand	215	252	shale	633	654			
lime	252	265	coal	654	655			
sand	265	267	sand	655	676			
lime	267	280	coal	676	678			
shale	280	368	sand	678	697			
sand/shale	368	396	coal	697	699			
lime	396	418	sand/shale	699	771			
b.shale	418	421	coal	771	772			

Comments: 267-280' no show, 396-421' no show, 655-676' no show, 954-1091' no show

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 KA
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 WICHITA, KS