

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/22/10

Operator: License # 32825  
 Name: Pioneer Exploration, LLC  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: NCRA  
 Operator Contact Person: Erick A. Rodriguez  
 Phone: ( 281 ) 893-9400 x210  
 Contractor: Name: Warren Drilling LLC  
 License: 33724  
 Wellsite Geologist: Patrick J. Deenihan  
 Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/27/08	02/04/08	03/10/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

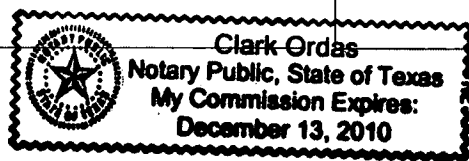
API No. 15 - 055-21962-00-00  
 County: Finney  
 \_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ NW Sec. 20 Twp. 22 S. R. 33  East  West  
330 feet from S / (N) (circle one) Line of Section  
3630 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Garden City Well #: 4-20  
 Field Name: Damme  
 Producing Formation: Mississippi  
 Elevation: Ground: 2903 Kelly Bushing: 2916  
 Total Depth: 4950 Plug Back Total Depth: 4932  
 Amount of Surface Pipe Set and Cemented at 326 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2590 Feet  
 If Alternate II completion, cement circulated from 4950  
 feet depth to surface w/ 980 sx cmt.

**Drilling Fluid Management Plan** *Att # 15676 09*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Erick Rodriguez  
 Title: Operations Coordinator Date: 05/22/08  
 Subscribed and sworn to before me this 22 day of MAY,  
2008.  
 Notary Public: Clark Ordas  
 Date Commission Expires: 12-13-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City Well #: 4-20  
 Sec. 20 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached

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 WICHITA, KS

CNL/CDL MEL, DIL, CBL & Temperature Survey

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	326	60/40	225	3% cc w/ 2% gel
Production	7-7/8"	5-1/2"	15.5	4932	SMDL/HD Lite	850	10% gel w/ fs

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	636 - 300	Class H	75	2% cc
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	top out	Class H	55	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4765 - 4770	1000 gal 15% NeFe w/ 30 balls	4765-4770
4	4804 - 4806	400 gal 15% NeFe w/ 12 balls	4804 - 4806

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4721		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
03/12/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	1	40	40	27.6

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

Garden City #4-20  
Damme Field  
Finney County  
API No. 15-055-21962-00-00

Tops and base of formations penetrated

Name	Top	Datum
Herington	2524	+392
Krider	2553	+363
Winfield	2610	+306
Heebner Shale	3825	-909
Lansing	3871	-955
Kansas City "A"	4216	-1300
Kansas City "B"	4254	-1338
Base/Kansas City	4344	-1428
Cherokee Shale	4489	-1573
Morrow	4670	-1754
Mississippi/St. Louis	4716	-1800

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**MAY 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740

MAR 03 2008

# Invoice

Date 2/27/2008  
 Invoice # 168

**Bill To**

Pioneer Exploration, LTD  
 15603 Kuykendahl, Ste200  
 Houston, TX 77090-3655

**Ship To**

ENTERED  
 2/27/08

*all  
 mcn  
 5/28/08*

*Garden City 4-20  
 GC 420*

P.O. #  
 Terms

Ship Date 2/27/2008  
 Due Date 3/27/2008  
 Other

Item	Description	Qty	Price	Amount
HD LITE	60/40 10% gel, Floceal Top Stage and Rat and Mouse Plugging!	575	11.90	6,842.50
SMDC	Multi Density	250	14.60	3,650.00
mud flush		500	0.85	425.00
handling of m...	per sack	825	1.90	1,567.50
Bulk trucks	trans. charges to location!		5,538.75	5,538.75
pump truck ch...	pumping job		1,750.00	1,750.00
pumptruck mil...	one way to location	115	6.00	690.00
5.5 DV TOOL	Weatherford with opening device and closing plug		4,250.00	4,250.00
Turboizers 5.5		12	119.50	1,434.00
5.5 baskets		2	289.50	579.00
Guide Shoe			179.00	179.00
Latch down pl...			425.00	425.00
tax on resale i...	6.45% on resale items		1,119.69	1,119.69

DESCRIPTION CEMENT SERVICES

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 28 2008

CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT # 170005  
 WELL NAME KS015704  
 AFE # 0801D003  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

Subtotal \$28,450.44  
 Sales Tax (0.0%) \$0.00  
 Total \$28,450.44  
 Payments/Credits \$0.00  
 Balance Due \$28,450.44

Schippers Oilfield Services LLC  
 scott\_schippers@yahoo.com

7856758974  
 Fax 7856759991

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

168

DATE <u>2/5/08</u> SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION <u>Edgemoor</u>	JOB START	JOB FINISH
LEASE <u>Coarden City</u>	WELL# <u>4-20</u>		COUNTY <u>Franklin</u>	STATE <u>KS</u>	

CONTRACTOR <u>Warren</u>	OWNER <u>Pioneer</u>				
TYPE OF JOB <u>2 Stage</u>					
HOLE SIZE	T.D. <u>Logger TO 4955</u>	CEMENT			
CASING SIZE <u>5 1/2</u>	DEPTH <u>4932</u>	AMOUNT ORDERED	<u>825</u>		
TUBING SIZE	DEPTH				
DRILL PIPE <u>4 1/2</u>	DEPTH				
TOOL <u>Weather DV</u>	DEPTH				
PRES. MAX	MINIMUM	COMMON		@	
DISPLACEMENT <u>117 bbl</u>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL		@	
PERFS		CHLORIDE		@	
	<u>117.39<sup>50</sup> land bottom Plug</u>	ASC		@	
EQUIPMENT	<u>Open DV at 1000 psi</u>			@	
	<u>63,39 bbl Closed DV Tool</u>	<u>575<sup>69/70</sup></u>	<u>10% gal Floconal</u>	@	
PUMP TRUCK		<u>HO lite</u>		@ <u>11<sup>00</sup></u>	<u>6842.5</u>
# <u>Jurrah</u>		<u>2.50</u>	<u>SMDC</u>	@ <u>14<sup>00</sup></u>	<u>36500</u>
BULK TRUCK				@	
# <u>B2 M2</u>				@	
BULK TRUCK		<u>Mad Flush</u>	<u>500 gal</u>	@ <u>85¢</u>	<u>425<sup>00</sup></u>
# <u>L15 Brown</u>				@	
				@	
<u>Plug Rat</u>	<u>15 sk</u>	HANDLING	<u>825</u>	@ <u>1<sup>00</sup></u>	<u>1,567<sup>50</sup></u>
<u>Mouse</u>	<u>10 sk</u>	MILEAGE <u>Bulktrucks</u>	<u>115</u>	@	<u>5,538.75</u>
				TOTAL	

REMARKS	SERVICE <u>Long string 2 stage</u>		
<u>DV at 2672'</u>	DEPT OF JOB <u>4932</u>	@	
<u>On bottom 6315 circulate 45 min</u>	PUMP TRUCK CHARGE <u>1750</u>	@ <u>1750</u>	<u>1750</u>
<u>Pump Mud Flush &amp; then cement</u>	EXTRA FOOTAGE	@	
<u>bottom stage 5:00 AM Plug landed</u>	MILEAGE <u>115</u>	@ <u>6</u>	<u>690</u>
<u>DV tool opened 8:45 AM Plug Rat + Mouse</u>	MANIFOLD	@	
<u>9:00 Pump 550 SK in top stage</u>		@	
<u>Did not circ cement!</u>			
		TOTAL	

CHARGE TO: <u>Pioneer</u>	<u>Exploration LTD</u>
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

MAY 28 2008

CONSERVATION DIVISION  
WICHITA, KS

SIGNATURE [Signature]

PRINTED NAME

6867

PLUG & FLOAT EQUIPMENT		
<u>5 1/2 DV Tool</u>	@ <u>4250<sup>00</sup></u>	
<u>12 turbo Centralizers</u>	@ <u>119<sup>50</sup></u>	<u>1434</u>
<u>2 Baskets</u>	@ <u>299<sup>50</sup></u>	<u>579</u>
<u>Guide Shoe</u>	@ <u>179<sup>00</sup></u>	
<u>Latch Down Plug Set</u>	@ <u>425<sup>00</sup></u>	
	TOTAL	
TAX <u>6.45% on resale</u>	<u>1119.69</u>	
TOTAL CHARGE	<u>28,450<sup>44</sup></u>	
DISCOUNT (IF PAID IN 20 DAYS)		



**Liberal**

<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1975-PIO004A	<b>INVOICE DATE</b> 02/21/2008
<b>INVOICE NUMBER</b> <b>1975000759</b>		

**B** PIONEER EXPLORATION LTD  
**L** P O BOX 38  
**L**  
**T** SPIVEY KS 67142  
**O** ATTN:

**J** LEASE NAME Garden City  
**O** WELL NO. 4-20  
**B** COUNTY Finney  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00763	301		Net 30 DAYS	03/22/2008
<b>For Service Dates: 02/19/2008 to 02/19/2008</b>				
<b>1975-00763</b>				
<b>1975-20806 Cement-New Well Casing 2/19/08</b>				
Pump Charge-Hourly		1.00	Hour	1,200.00
Depth Charge; 501'-1000'		1.00	EA	430.00
Cementing Head w/Manifold		150.00	DH	210.00
Cement Squeeze Manifold		150.00	DH	1,050.00
Mileage		529.00	DH	846.40
Blending & Mixing Service Charge		75.00	Hour	318.75
Mileage		282.00	EA	296.10
Heavy Vehicle Mileage		130.00	EA	2,080.00
Mileage		1.00	Hour	175.00
Proppant and Bulk Delivery Charge				
Pickup				
Car, Pickup or Van Mileage				
Calcium Chloride				
Cement				
Premium/Common				
Supervisor				
Service Supervisor				

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**MAY 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

**SUBTOTAL 6,606.25**  
**TAX 153.26**  
**INVOICE TOTAL 6,759.51**

# BASIC

energy services, L.P.

**FIELD ORDER** 20806

Subject to Correction

Date <b>2-19-8</b>	Customer ID	Lease <b>Garden City</b>	Well # <b>4-20</b>	Legal <b>20-22-33</b>
		County <b>Finney</b>	State <b>KS</b>	Station <b>Liberal</b>
C H A R G E	<b>Pioneer Exploration</b>	Depth <b>575</b>	Formation	Shoe Joint
		Casing <b>2 7/8</b>	Casing Depth <b>575</b>	TD <b>2900</b>
		Job Type <b>Squeeze CWU</b>	Customer Representative <b>Kelly Must</b>	Treater <b>Ismael Chavez JRB</b>

AFE Number	PO Number	Materials Received by <b>X Tony Lind</b>
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	E101	150 mi	Heavy Equipment Mileage		1050.00
L	CE100	20 SK	Mixing Service Charge		210.00
L	E113	529 tm	Bulk Delivery		846.40
L	CE201	1 hrs	Depth Charge		1200.00
L	E100	75 mi	Pickup Mileage		318.75
L	5003	1 CA	Service Supervisor		175.00
L	CE500	1 CA	Squeeze Manifold		430.00
L	EL100	130 SK	Premium - Cement		2080.00
L	CE109	282 lb	Calcium Chloride		296.10
Discounted Total					
Plus Tax					\$ 4606.25
RECEIVED					
KANSAS CORPORATION COMMISSION					
MAY 28 2008					
CONSERVATION DIVISION WICHITA, KS					

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No. <i>Garden City</i>	Date <i>2-19-8</i>	
Lease <i>4-20</i>	Well #		
Field Order # <i>20806</i>	Station <i>Liberal</i>	Casing <i>2 7/8</i>	Depth <i>575</i>
Type Job <i>SURFCE</i>		County <i>Finney</i>	State <i>K5</i>
		Formation	Legal Description <i>20-22-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>3 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		<del>Acid</del> <i>130 sk Amine</i>	RATE	PRESS	JSIP <i>5.35 Gal-sk</i>
Depth <i>575</i>	Depth	From <i>694</i>	To <i>697</i>	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Lolly Priest</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>ISIDEL CHAVEZ</i>
--	---	---------------------------------

Service Units <i>19891 8122 19553</i>								
Driver Names <i>J. Chavez Damon C.</i>								

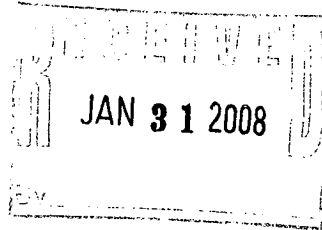
* Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>930</i>					<i>Arrive on location</i>
<i>945</i>					<i>Safety Meeting - Rig Up</i>
<i>1145</i>					<i>Pressure test</i>
<i>1200</i>		<i>400</i>	<i>10</i>	<i>1.4</i>	<i>Inj Rate</i>
<i>1220</i>		<i>400</i>	<i>16</i>	<i>1.4</i>	<i>Pump 75 sk @ 15.6 #/s 2 7/8</i>
<i>1245</i>					<i>Wash Up</i>
<i>1315</i>		<i>350</i>	<i>4.7</i>	<i>.8</i>	<i>Displace - Shut in</i>
<i>1415</i>		<i>300</i>	<i>11.8</i>	<i>.8</i>	<i>Pump 55 sk @ 15.6 #/s 1 8 3/4"</i>
<i>1435</i>					<i>Wash UP</i>
<i>1505</i>					<i>Job Complete</i>

*Shut in 8 3/4 - 5 1/2 annulus w/ 350 psi 55 sks pumped*

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KANSAS CORPORATION COMMISSION  
**MAY 28 2008**  
CONSERVATION DIVISION  
WICHITA, KS



Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740

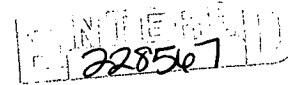


# Invoice

Date 1/27/2008  
 Invoice # 164

**Bill To**  
 PIONEER EXPLORATION, LTD  
 15603 Kuykendahl, Ste 200  
 Houston, TX 77090

**Ship To**



P.O. # Garden City 4-20  
 Terms surface

Ship Date 1/27/2008  
 Due Date 2/27/2008  
 Other

Item	Description	Qty	Price	Amount
cement	common 60/40 poz	225	12.60	2,835.00
chloride	calc	6	46.50	279.00
gel		5	16.50	82.50
plug		1	60.00	60.00
head rental		1	100.00	100.00
pump truck ch...	pumping job		815.00	815.00
pump truck mi...	one way to location	115	6.00	690.00
handling of m...	per sack	225	1.90	427.50
bulk truck	transportation charges		595.00	595.00
tax	on resale Finney County		210.04	210.04

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

DESCRIPTION Cement Surface  
Casing  
 ACCOUNT # 160015  
 WELL NAME K5015704  
 AFE # 0801D&&3  
 DATE \_\_\_\_\_ APPROVED MS

Subtotal \$6,094.04  
 Sales Tax (0.0%) \$0.00  
 Total \$6,094.04  
 Payments/Credits \$0.00  
 Balance Due \$6,094.04

Schippers Oilfield Services LLC

7856758974  
 Fax 7856759991

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

164

DATE <i>1/27/08</i> SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION AM	JOB START AM	JOB END AM
LEASE <i>4-20 Garden City</i>		WELL # <i>4-20</i>		COUNTY <i>ANNECY</i>	STATE <i>KS</i>

CONTRACTOR <i>Warren</i>	OWNER <i>Pioneer</i>	<i>Exploration</i>	
TYPE OF JOB			
HOLE SIZE	T.D. <i>326</i>	CEMENT	
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED	<i>225</i>
TUBING SIZE	DEPTH		
DRILL PIPE <i>4 1/2</i>	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	@
DISPLACEMENT <i>18.5LL</i>	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. <i>208</i>		GEL	@
PERFS		CHLORIDE	@
		ASC	@
EQUIPMENT			@
			@
PUMP TRUCK			@
# <i>Scout</i>		<i>60/40</i>	@
BULK TRUCK			@
# <i>M2</i>		<i>3% CL</i>	@
BULK TRUCK		<i>2% bel</i>	@
#			@
			@
<i>Thanks</i>		HANDLNG	@
<i>Scott</i>		MILEAGE	@
		TOTAL	

REMARKS <i>Circulate Cement</i>	SERVICE <i>Surface</i>	
<i>Plug Down</i>	DEPT OF JOB	@
RECEIVED	PUMP TRUCK CHARGE	@
KANSAS CORPORATION COMMISSION	EXTRA FOOTAGE	@
<i>11:30 AM</i>	MILEAGE	@
<i>MAY 28 2008</i>	MANIFOLD	@
CONSERVATION DIVISION		@
WICHITA, KS		TOTAL

CHARGE TO: <i>Pioneer</i>	<i>Exploration</i>
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 3/8 Huxley Plug</i>	@
	@
	@
	@
	@
TOTAL	
TAX	<i>210.00</i>
TOTAL CHARGE	<i>6,094.04</i>
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]*

PRINTED NAME