

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

5/05/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: KCC  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/25/08 4/28/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Recompletion Date

API No. 15 - 205-27444-0000  
County: Wilson  
C N2 NE NW Sec. 4 Twp. 28 S. R. 14  East  West  
330 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Secret Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1380' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 160 sx cmt.

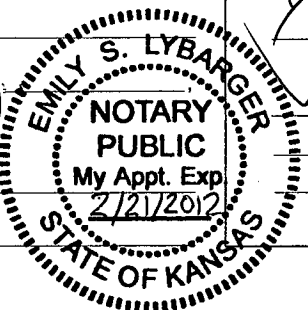
Drilling Fluid Management Plan Att # NJLc Ho-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Shild  
Title: Administrative Assistant Date: 5/5/08  
Subscribed and sworn to before me this 5 day of May  
2008.  
Notary Public: Emily S. Lybarger  
Date Commission Expires: 2/24/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**MAY 08 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Secret Well #: A-1  
 Sec. 4 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	42' 8"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	160	

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ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom MAY 05 2008	KCC	
Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27444-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
S 4	T28S	R14E
Location:	C,N2,NE,NW	
County:	Wilson	

				Gas Tests			
Well #:	A-1	Lease Name:	Secret	Depth	Inches	Orifice	flow - MCF
Location:	330	FNL	Line	505		No Flow	
	1980	FWL	Line	680	3	1/4"	2.92
Spud Date:	4/25/2008			705	12	1/4"	5.86
Date Completed:	4/28/2008 TD: 1380'			755	12	1/4"	6.55
Driller:	Cody Shamblin			905	24	1/4"	8.22
Casing Record	Surface	Production		955	15	3/8"	13.9
Hole Size	12 1/4"	6 3/4"		980	15	1/2"	24.5
Casing Size	8 5/8"			1011	8	3/4"	40
Weight	26#			1030	9	3/4"	42.5
Setting Depth	42' 8"			1105	Gas Check Same		
Cement Type	Portland			1180	2	3/4"	20
Sacks	10			1205	Gas Check Same		
Feet of Casing	<b>CONFIDENTIAL</b>			1305	10	3/4"	44.8
	<b>MAY 05 2008</b>			1330	5	3/4"	31.6
	<b>KCC</b>						

08LD-042808-R3-023-Secret A-1-CWLLC-CW-170

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	462	463	shale	664	666	lime
2	4	clay	463	490	snad	666	669	sand
4	15	sand	490	491	coal	669	680	lime
15	52	shale	491	492	shale	680	683	shale
52	64	sandy shale	492	494	sand	683	695	lime
64	190	shale	494	495	coal	695	697	shale
190	195	lime	495	505	shale	697	699	Hushpuckney blk shale
195	196	sand	505	507	lime	699	747	lime
196	200	lime	507	516	Red shale	747	753	shale
200	206	shale	516	533	shale	753	754	Southmound blk shale
206	247	lime	533	537	sandy shael	754	755	coal
247	342	shale	537	540	lime	755	773	shale
342	359	lime	540	542	lime	773	774	lime
359	361	shale	542	603	lime	774	781	shale
361	365	lime	603	605	shale	781	783	sand
365	398	shale	605	657	lime	783	784	sandy shale
398	400	lime	657	659	shale	784	803	shale
400	411	shale	659	661	Stark blk shale	803	820	lime
411	462	lime - moist	661	664	shale	820	831	shale

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Secrest			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
831	832	lime	1026	1027	Mulky blk shale			
832	837	shale	1027	1028	coal			
837	844	lime	1028	1029	shale			
844	849	shale	1029	1032	lime			
849	850	lime	1032	1035	Squirrel sand			
850	852	sandy shale	1035	1044	sand			
852	885	Weiser sand			oil odor			
885	886	coal	1044	1084	sand			
886	891	sand	1084	1091	sandy shale			
891	899	laminated sand	1091	1102	shale			
899	908	sand	1102	1103	Ardmore lime			
908	910	sandy shale	1103	1104	shale			
910	915	sand	1104	1105	Crowburg coal			
915	919	sandy shale	1105	1111	shale			
919	922	shale	1111	1115	sand			
922	925	sand	1115	1146	shale			
925	931	shale	1146	1147	Flemming coal			
931	934	lime	1147	1167	shale			
934	935	Mulberry coal	1167	1168	Scammon coal			
935	936	shale	1168	1171	shale			
936	961	Pink lime	1171	1187	sand			
961	962	shale	1187	1188	Weir coal			
962	964	Lexington blk shale	1188	1213	shale			
964	972	shale	1213	1224	sand			
972	975	lime	1224	1240	shale			
975	976	Peru sand	1240	1244	Red Bed			
976	990	shale	1244	1284	shale			
990	1005	Oswego lime	1284	1289	sandy shale			
1005	1002	oil odor	1289	1290	shale			
1005	1006	shale	1290	1291	Riverton coal			
1006	1007	lime	1291	1328	shale			
1007	1009	Summit blk shale	1328	1348	Mississippi chat			
1009	1013	shale	1348	1380	Mississippi lime			
1013	1025	lime	1380		Total Depth			
1025	1026	shale						

Notes:

CW-170

08LD-042808-R3-023-Secrest A-1-CWLLC-CW-170

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *uc*  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

*cont'd*  
*5/19/08*  
*uc*

TICKET NUMBER 13942  
LOCATION Eureka  
FOREMAN Steve Alred

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-08	2890	SECRET <i>SECRET A-1</i>				Wilson
CUSTOMER <i>Domestic Energy Partners</i>			TRUCK #			
BILLING ADDRESS <i>4916 Camp Bowie Suite 200</i>			DRIVER			
CITY <i>Ft Worth</i>		STATE <i>Tx</i>	ZIP CODE <i>76107</i>	TRUCK #		
				DRIVER		
				<i>485 Alan</i>		
				<i>441 Chris</i>		

JOB TYPE *Long string* HOLE SIZE *6 7/8* HOLE DEPTH *1380* CASING SIZE & WEIGHT *4 1/2 10.5*  
 CASING DEPTH *1370* DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING *0*  
 PLACEMENT *22 bbls* DISPLACEMENT PSI *200* MIX PSI *Bump Plug 1200* RATE \_\_\_\_\_

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 25 bbls Fresh Water. Dix 300 Gal Flush & 11 bbls DW water. Mix 16 sks Thick set Cement w/ 5 # Kal-Sol 1 wk washout pump & lines. Release Plug. Displace with 22 bbls Fresh Water. Final pumping Pressure 200#. Bump Plug to 1200#. Wait 2 min. Release pressure Plug held. Circulated 22 bbls slurry to bit. Job complete Rig down.*

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Thank you KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<i>491</i>	<i>1</i>	PUMP CHARGE	<i>875.00</i>	<i>875.00</i>
<i>496</i>	<i>40</i>	MILEAGE	<i>3.45</i>	<i>138.00</i>
<i>126A</i>	<i>160 sks</i>	Thick set Cement	<i>16.20</i>	<i>2592.00</i>
<i>119A</i>	<i>800 #</i>	Kal-Sol 5 # per sk	<i>.40</i>	<i>320.00</i>
<i>118A</i>	<i>300 #</i>	Gal Flush	<i>.16</i>	<i>48.00</i>
<i>407</i>	<i>8.8 Tons</i>	Ton Mileage Bulk Truck	<i>n/c</i>	<i>300.00</i>
<i>1404</i>	<i>1</i>	4 1/2 Top Rubber Plug	<i>42.00</i>	<i>42.00</i>
			<i>Sub Total</i>	<i>4315.00</i>
			<i>6.3%</i> SALES TAX	<i>189.17</i>
			ESTIMATED TOTAL	<i>4504.17</i>

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CHANNOTA, KS

HORIZONTAL *Called by Tyler* TITLE *Co-Rep* DATE \_\_\_\_\_