

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/12/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-7-08 2-13-08 3-11-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31527-00-00
County: Montgomery
SE NW NE Sec. 15 Twp. 34 S. R. 14 East West
4480' FSL _____ feet from S / N (circle one) Line of Section
1900' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J Jabben Well #: A3-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 832' Kelly Bushing: _____
Total Depth: 1605' Plug Back Total Depth: 1595'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA II NTG-16-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 110 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-12-08
Subscribed and sworn to before me this 12 day of May, 2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engram
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Jabben Well #: A3-15
 Sec. 15 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1599'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1439' - 1440'	1725# sd, 65 BBL fl	
6	1067' - 1068.5' / 1058.5' - 1060.5'	150 gal 15% HCl, 2225# sd, 10 ball sealers, 125 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1566'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
3-14-08		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	20	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, **llc**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **13603**

LOCATION **EUREKA**

FOREMAN **Kevin McCoy**

TREATMENT REPORT & FIELD TICKET

*llc
MCM
5/15/08*

J. JAB BEN A3-CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-08	2368	Jabben J A3-15				MG

CUSTOMER
Dart Cherokee Basin

MAILING ADDRESS
211 W. Myrtle

CITY
Independence

STATE
Ks

ZIP CODE
67301

**Gus Jones
Rig 1**

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Kyle		
502	Heath		

JOB TYPE **Longstring** HOLE SIZE **6 3/4** HOLE DEPTH **1605'** CASING SIZE & WEIGHT **4 1/2 9.5" new**

CASING DEPTH **1598'** DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT **13.2*** SLURRY VOL **51 BBL** WATER gal/sk **8** CEMENT LEFT in CASING **0'**

DISPLACEMENT **26.5 BBL** DISPLACEMENT PSI **900** PSI **1400 Bump Plug** RATE _____

REMARKS: **Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush w/ HULLS, 10 BBL Foam, 10 BBL water Soap. mixed 165 sks Thick Set Cement w/ 8" KIL-SEAL / SK @ 13.2" / GAL, yield 1.75, smash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.5 BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5 min water Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down.**

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	165 SKS	THICK Set Cement	16.20	2672.00
1110 A	1320 *	KIL-SEAL 8" / SK	.40 *	528.00
1118 A	300 *	Gel Flush	.16 *	48.00
1105	50 *	HULLS	.37 *	18.50
5407	9.07 TONS	Ten Mileage Buck TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 GAL	Soap	36.85	36.85
1140	2 GAL	BioSide	27.70	55.40
Sub Total				4006.75
SALES TAX 5.3%				198.70
ESTIMATED TOTAL				4205.45

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WICHITA, KS

THANK you
820265

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13532
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-7-08	2368	J. Jabben A3-15	15	345	148	M6	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin		211 W. Myrtle		520	Shannon		
CITY		STATE	ZIP CODE	502	Heath		
Independence		KS	67301				

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 7/8"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 7.2 BBL WATER gall/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. Break Circulation w/ 5 BBL fresh water, mixed 30 sks class "A" Cement w/ 2% CaO2, 2% Gel @ 14.8 / gal, yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	675.00	675.00
5406	0	MILEAGE <u>2ND well of 2</u>	0	0
11045	30 sks	Class "A" Cement	12.90	387.00
1102	56 *	CaO2 2%	.70 *	39.20
1118A	56 *	Gel 2%	.16 *	8.96
5407	1.41 Tons	Ton Mileage Bulk Truck	MIC	300.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			MAY 15 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
THANK YOU			Sub Total	1410.16
			SALES TAX 5.3%	73.06
			ESTIMATED TOTAL	1483.22

AUTHORIZATION Y S W

TITLE

DATE

220101