

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/07/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724

Wellsite Geologist: _____
Designate Type of Completion: **CONFIDENTIAL**
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

1/17/2008 1/30/2008 1/31/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23250-0000
County: Barber
_____ NE NE Sec. 15 Twp. 33 S. R. 15 East West
628 feet from S / **(N)** (circle one) Line of Section
634 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) **(NE)** SE NW SW
Lease Name: Osage Well #: 114
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1903 Kelly Bushing: 1911
Total Depth: 5573 Plug Back Total Depth: 5507
Amount of Surface Pipe Set and Cemented at 108 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 6 26 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: May 7, 2008
Subscribed and sworn to before me this 7th day of May
2008
Notary Public: Brooke C. Maxfield
Date Commission Expires: December 28, 2009

NOTARY PUBLIC - State of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

MAY 09 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 114
 Sec. 15 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	-2358	MSL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	-2799	MSL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	-2837	MSL
List All E. Logs Run:		Mississippian	-2946	MSL
Density/Neutron Induction		Kinderhook	-3118	MSL
		Viola	-3290	MSL

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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48#	108'	60/40 Poz	200	2% gel + 3% CC + 1/4#/sx cello
Intermediate	17 1/2"	10 3/4"	40.5	221'	Class A	200	2% gel + 3% CC + 1/4#/sx cello
Production	7 7/8"	5 1/2"	15.5#	5558'	A-Con AA-2	150 275	2% CC + 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Yes	No	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
					NA	NA	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Sumit ACO-18.)

Customer Osage Resources, LLC	Lease No.	Date 1-18-08
Lease Osage	Well # 114	
Field Order # 10981	Station Pratt	Casing 4 7/8"
		Depth 109 Ft.
Type Job C.N.W. - Conductor	Formation	County Barber
		State KS
		Legal Description 15-285-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 7/8"	Tubing Size 4 1/2"	Shots/Ft 200	sacks 200	Cement 60/40 Poz	with 2 b Gel	RATE 1.25 cu.FT./SK.	PRESS 1500 PSI
Depth 109 Ft.	Depth	From	To 14.72	Rate/Gal. 5.71 Gal./sk.	Max 1.25 cu.FT./SK.	Min 10 Min.	ISIP 5 Min.
Volume 17 Bbl.	Volume	From	To 100	Common - Meat	Avg 1.18 cu.FT./SK.	15 Min.	
Max Press 2000 PSI	Max Press	From	To 15.6	5.2 Gal./sk.	HHP Used	Annulus Pressure	
Well Connection Wedget & Valve	Annulus Vol.	From	To	Flush 5.5 @ Bbl.	Gas Volume Fresh Water	Total Load	
Plug Depth 109 Ft.	Packer Depth	From	To				

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Shields
19,831	19,862	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00	CONFIDENTIAL				Trucks on location and hold safety meeting.
9:30	MAY 07 2008				Warren Drilling start to run 3 joints 13 3/8" 48 lb./ft. casing.
10:30					Casing in well. Pump on well for 5 minutes.
10:38	200		5	5	Start Fresh water Pre-Flush.
	200		15	5	Start to mix 200 sacks 60/40 Poz cement.
10:46	200		59	5	Start Fresh Water Displacement.
	-0-		74.5		Stop pumping. Shut in well.
11:00				3	Start mixing cement and pumping it on the outside of 13 3/8" casing.
11:15			190		Cellar full. Stop pumping. Watch cellar for 5 minutes. Cement did not fall.
11:25					Wash up pump truck.
11:45					Job Complete. Thank You.

Clarence, Mike, Billy

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TREATMENT REPORT

Customer Osage Resources, LLC	Lease No.	Date 1-31-08
Lease Osage	Well # 114	
Field Order # 16-989	Station Pratt	Casing 5 1/2" 15.5 lb.
Type Job C.N.W. - Long String	Depth 5,558	County Barber
	Formation	State KS
		Legal Description 13-355-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 5 1/8" b./ft.	Shots/Ft. 150	sacks A-con with 2%	Rate 2.00	CU. FT./sk.	Cell Set	ISP 3.75	Friction Reducer
Depth 5,558	Depth 5,558	From 38	ft. A-322	Rate 7.5%	Gas Bl.	Max 2.25	lb./sk.	Cell Plate
Volume 32.3	Volume 32.3	From 134	lb./Gal.	Rate 11.28	Gal./sk.	Min 2.00	CU. FT./sk.	10 Min.
Max Press. 700	Max Press. 700	From 275	sacks	Rate AA-2 with .35%	AVG	Friction Reducer	1.5	Min De foamer
Well Connection 1 1/2" Container	Annulus Vol.	From 88	ft. A-322	Rate 10%	Salt, .75%	Gal. 5 Bl.	2.5	lb./sk. Cell Plate
Plug Depth 5,516	Packer Depth	From 14.8	lb./Gal.	Rate 1.5	Bbl. Fresh water	Gas Volume 6.86	Gal./sk.	1.50
								Total Load 20.4 T./sk. ite

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messich
Service Units 19,870	19,903	19,905
19,826	19,860	19,832
21,010		
Driver Names Messich	Mattal	Pierce
		Bolles

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00	CONFIDENTIAL				Trucks on location and hold safety meeting.
6:00	MAY 07 2008				Warren Drilling start to run A-con with Latch Down Baffle screwed into collar and 152 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars #1, 13 and 33. Ran Baskets on Collar Joints # 3, 14 and 34.
1:00					Casing in well. Circulate for
12:24	500			6	Start Fresh water pre-flush.
	500		20	6	Start Super-Flush II.
	500		32	6	Start Fresh water spacer.
12:31	400		35	5	Start mixing 150 sacks A-con Cement.
12:40	400		88	5	Start mixing 275 sacks AA-2 Cement.
	-0-		161		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
1:00	200			6.5	Start Fresh Water displacement.
	200		77	5	Start to lift cement.
1:33	1,200		131		Plug down.
	1,700				Pressure up.
					Release pressure. Float Shoe held.
					Plug Rat Hole
					Wash up pump truck.
2:15					Job Complete.
					Thank You, Clarence, Mitre, James B. Rocky