

KANSAS CORPORATION COMMISSION ORIGINAL

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

JINAL	Septe	ember 1999	
$\mathcal{M}_{\mathcal{A}}$	Form M	ust Be Typed	
CON 3/3/08/		\$06/10	
7 6			
15-095-22136-00	000		

	WELE INSTORT - DESCRI	11 1101 01 WEEL & ELIO 2 3/1 PC							
Operator: License #	5003	API No.: 15-095-22136—000							
Name:	McCoy Petroleum Corporation	County: Kingman							
Address:	8080 E. Central, Suite #300,	S2 S2 NW Sec 2 Twp 30 S. Rng 9 East West							
City/State/Zip:	Wichita, KS 67212-3240	2970 feet from N S (check one) Line of Section							
Purchaser:	Eaglwing, LP	1320 feet from E X W (check one) Line of Section							
Operator Contact Per	son: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:							
Phone:	316-636-2737 x 104	(check one) NE SE NW SW							
Contractor: Name:	Sterling Drilling Company	Lease Name: WHITMER "K" Well #: #1-2							
License:	5142	Field Name: Spivey-Grabs-Basil							
Wellsite Geologist:	Tim Priest	Producing Formation: Mississippian							
Designate Type of Co	mpletion:	Elevation: Ground: 1610' Kelly Bushing: 1619'							
New Well	Re-Entry Workover	Total Depth: 4225' Plug Back Total Depth: 4223'							
⊠ oil □	SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 214' KB Feet							
ズ Gas	ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No							
	Other (Core WSW Expl. Cathodic etc)	If yes, show depth setFeet							
If Workover/Re-entry:	Old Well Info as follows: CONFIDENTIAL	If Alternate II completion, cement circulated from							
Operator:	MAY 0 5 2008	feet depth tow/sx cmt.							
Well Name:									
Original Comp. Date:	Original Total Depth: WCC	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)							
Deepening	Re-perf. Conv. to Enhr./SWD	Chloride content 16,500 ppm Fluid volume 1800 bbls							
Plug Back	Plug Back Total Depth								
Commingled	Docket No.	Dewatering method used Evaporation & Hauling							
Dual Completion		Eocation of fluid disposal if hauled offsite:							
Other (SWD or	Enhr.?) Docket No.	Operator Name: Messenger Petroleum, Inc.							
		Lease Name: NICHOLAS #1-20 SWDW License No.: 4706							
2/15/08 Spud Date or	Date Reached TD Completion Date or	Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East West							
Recompletion Date	Recompletion Date	County: Kingman Docket No : D-27434							
Kansas 67202, withing of side two of this for confidentiality in exceptions.	n 120 days of the spud date, recompletion, workover or form will be held confidential for a period of 12 month dess of 12 months). One copy of all wireline logs ar	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information is if requested in writing and submitted with the form (see rule 82-3- 107 for a geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.							
	statutes, rules and regulations promulgated to regulate ect to the best of my knowledge	the oil and gas industry have been fully complied with and the statements herein							
Signature:	Scott Otherpol	KCC Office Use ONLY							
Title: Vice Pres	Scott Hampel sident - Production Date: 5/6/08	Lotter of Confidentiality Attached							
vice Fles		Letter of Confidentiality Attached RECEIVED							
Subscribed and sworn		If Denied, Yes Date - KANSAS CORPORATION COMM SSIC							
20 08	BRENT B. REINHARDT Notary Public - State of Kansas	MAV 1 2 2000							
	ppt. Expires 12/7/2011 Brent & Regulie	US Distribution							
Date Commission Exp		CONSERVATION DIVISION WICHITA, KS							

× 3

Operator Name:		McCoy Petro	leum Corporation	Le	ease Name:	WHITI	MER "K"	Well #:	#1-2	· · · · ·			
Sec	2 Twp_	30 S. R. 9	East 🔀 We	est Co	ounty:	· · · · · · · · · · · · · · · · · · ·	Kingm	an					
time too recover	ol open and cl y, and flow ra	now important tops ar osed, flowing and sh tes if gas to surface t al geological well site	ut-in pressures, whe test, along with final	ether shut-in p	ressure reac	hed static level,	hydrostatic pressu	res, bottom h	ole temperati	ure, fluid			
	m Tests Take		⊠ Yes □	No		og Formati	on (Top), Depth an	d Datum	⊠ San	nple			
•		ological Survey	⊠ Yes □	No	Nam	е		Тор	Dat	um			
Cores T			Yes 🔀	No			See attached	information.					
	Log Run ıbmit- Copy)		X Yes	No									
List All I	E. Logs Run:	0	Geological Report		-								
			CA	SING RECORE		w Used							
			T		r, surface, inter	mediate, productio	,						
Purp	ose of String	Size Hole Drilled	Size Casing Set (in O.D.)		Weight _bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit				
Surface 12 1/4"			8 5/8"		23#	214'	60/40 Pozmix	225	3%CC, 2% Gel 1/4#/sx Celloflake				
Р	roduction	7 7/8"	4 1/2"		10.5#	4224'	AA-2	125	5% Calset, 10% Salt .2%Defoam, 8%FLA-322				
			ADDITIC	ONAL CEMENT	ING / SQUEEZ	ZE RECORD							
P	e: erforate rotect Casing lug Back TD lug Off Zone	Depth Top Bottom	Type of Cemen	t #Sa	acks Used		Type and Pe	rcent Additives					
Shots Per Foot		TION RECORD - Bridge Footage of Each Interva			Ac	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)							
4		Mississippian	T CHOICES			FRAC: 14,000	Gals Profrac-25 @ 0 resin coated san		00# 20/40	4221'			
					<u>.</u>								
TUBING	RECORD	Size	Set At	Pack	er At	Liner Run							
		2 3/8"	4150'		None	_	Yes No						
Date of F	irst, Resumed I	Production, SWD or Enh	r. Producin	g Method	Flowing	N Pumpin	g Gas Lift	Oth	er (Explain)				
	Production 4 Hours	Oil (Bt	ols) Ga	as (Mcf)	Water	(Bbls)		Gas-Oil	Ratio	Gravity			
Dispositio	n of Gas		METHOD	METHOD OF COMPLETION Production Int									
Vente	d Sold Submit ACO-18	Used on Lease	Open		Perf. D	ually Comp.	Commingled	4209-4	221' Mississi	ppian			
			Other	(Specify)									

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Whitmer 'K' #1-2 S2 S2 NW, Section 2-30S-9W 2970' FSL & 1320'FWL Kingman County, Kansas API# 15-095-22136

<u>02-15-08</u> MIRT. Spud at 3:00 PM. Drilled 12 ¼" surface hole to 215'. Deviation 1° at 215'. Ran 5 joints of new 8 5/8" surface casing. Talley = 202.63'. Set at 214' KB. Basic cemented with 225 sacks of 60/40 pozmix with 2% gel, 3% CC and ¼#/sx Celloflake. Plug down @ 9:00 P.M. Cement did circulate. Welded straps on bottom 2 its and welded collars on upper 3 jts. WOC.

DST #1 4209-4225' (Mississippian) Open 30", SI 60", Open 90", SI 90" Strong blow, OBB/30 seconds on 1st open period. Gas to surface in 15 minutes on 2nd open period. Gauge 8,400 CFGPD in 20" 8,900 CFGPD in 30" " 9,900 CFGPD in 40" 11,800 CFGPD in 50" 12,700 CFGPD in 60" 13,800 CFGPD in 70" " 14,500 CFGPD in 80" CONFIDENTIAL MAY 0 6 2008 15.100 CFGPD in 90" Recovered 70' of gassy thin mud. FP 25-43# 30-84# ISIP 874# FSIP 822#

<u>02-23-08</u> RTD 4225'. Did not log. LDDP. Ran 101 jts of used 4 ½'', 10.5# yellow-ban production casing. Talley = 4225.80'. Set casing @ 4224' KB. Shoe joint 43'. Latch down baffle on 1st collar. Centralizers on joints 1, 3, and 5. RU Basic Energy Services. Pumped 5 bbl water spacer, 20 bbls of salt flush, 5 bbls water, 12 bbls of mud flush and 5 bbls water. Cemented with 125 sx of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322 and 1/4#/sack celloflake. Lift pressure was 500#. Good circulation. Landed plug at 1800#. Plug down at 2:45 PM. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 2 2008

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SAMPLE TOPS

Heebner	3317 (-1698)
Lansing	3532 (-1913)
Stark	3907 (-2288)
Hush	3943 (-2324)
Cherokee	4144 (-2525)
Mississippian	4207 (-2588)
RTD	4225 (-2606)



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Customer	<u>Welley</u> ,	<u>Met</u>	rola	.P(Lease No). 					Date								
Lease '	· The	1/4	fire in			Well #	- /	1-2						-15	08					
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Max Press	Max Pre	ss	From		То		Fr	ac			Avg .				15 Min.		• .			
Well Connecti	on Annulus	Vol.	From To							HHP U	sed			Annulus	Pressure					
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