

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

corrected 5/13/08  
5/06/10

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Eaglwing, LP  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Tim Priest

API No.: 15-095-22136-0000  
County: Kingman  
S2 S2 NW Sec 2 Twp 30 S. Rng 9  East  West  
2970 feet from  N  S (check one) Line of Section  
1320 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: WHITMER "K" Well #: #1-2  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippian  
Elevation: Ground: 1610' Kelly Bushing: 1619'  
Total Depth: 4225' Plug Back Total Depth: 4223'  
Amount of Surface Pipe Set and Cemented at 214' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: KCC  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/15/08 2/23/08 4/4/08  
Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 16,500 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation & Hauling  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: NICHOLAS #1-20 SWDW License No.: 4706  
Quarter NE/4 Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No : D-27434

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 5/6/08

Subscribed and sworn to before me this 6th day of May  
2008  
Notary Public: Brent B. Reinhardt  
Brent B. Reinhardt  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

KCC Office Use ONLY  
Y Letter of Confidentiality Attached  
If Denied, Yes  Date - KANSAS CORPORATION COMMISSION  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
MAY 12 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: WHITMER "K" Well #: #1-2  
 Sec 2 Twp 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	60/40 Pozmix	225	3%CC, 2% Gel 1/4#/sx Celloflake
Production	7 7/8"	4 1/2"	10.5#	4224'	AA-2	125	5% Calset, 10% Salt 2% Defoam, 8% FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4209-4221', Mississippian	AC: 500 gals .75% FE. FRAC: 14,000 Gals Profrac-25 @ 16 BPM, 7500# 20/40 sand, 4000# 12/20 sand and 2000# 16/30 resin coated sand	4221'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4150'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4/4/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4209-4221' Mississippian

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Whitmer 'K' #1-2  
S2 S2 NW, Section 2-30S-9W  
2970' FSL & 1320'FWL  
Kingman County, Kansas  
API# 15-095-22136*

02-15-08 MIRT. Spud at 3:00 PM. Drilled 12 1/4" surface hole to 215'. Deviation 1° at 215'. Ran 5 joints of new 8 5/8" surface casing. Talley = 202.63'. Set at 214' KB. Basic cemented with 225 sacks of 60/40 pozmix with 2% gel, 3% CC and 1/4#/sx Celloflake. Plug down @ 9:00 P.M. Cement did circulate. Welded straps on bottom 2 jts and welded collars on upper 3 jts. WOC.

*DST #1 4209-4225' (Mississippian)  
Open 30", SI 60", Open 90", SI 90"  
Strong blow, OBB/30 seconds on 1<sup>st</sup> open period.  
Gas to surface in 15 minutes on 2<sup>nd</sup> open period.  
Gauge 8,400 CFGPD in 20"  
" 8,900 CFGPD in 30"  
" 9,900 CFGPD in 40"  
" 11,800 CFGPD in 50"  
" 12,700 CFGPD in 60"  
" 13,800 CFGPD in 70"  
" 14,500 CFGPD in 80"  
" 15,100 CFGPD in 90"*

*Recovered 70' of gassy thin mud.  
FP 25-43# 30-84#  
ISIP 874# FSIP 822#*

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02-23-08 RTD 4225'. Did not log. LDDP. Ran 101 jts of used 4 1/2", 10.5# yellow-ban production casing. Talley = 4225.80'. Set casing @ 4224' KB. Shoe joint 43'. Latch down baffle on 1<sup>st</sup> collar. Centralizers on joints 1, 3, and 5. RU Basic Energy Services. Pumped 5 bbl water spacer, 20 bbls of salt flush, 5 bbls water, 12 bbls of mud flush and 5 bbls water. Cemented with 125 sx of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322 and 1/4#/sack celloflake. Lift pressure was 500#. Good circulation. Landed plug at 1800#. Plug down at 2:45 PM. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel.

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*McCoy Petroleum Corporation*  
*Whitmer 'K' #1-2*  
*S2 S2 NW, Section 2-30S-9W*  
*2970' FSL & 1320'FWL*  
*Kingman County, Kansas*  
*API# 15-095-22136*

***SAMPLE TOPS***

Heebner	3317 (-1698)
Lansing	3532 (-1913)
Stark	3907 (-2288)
Hush	3943 (-2324)
Cherokee	4144 (-2525)
Mississippian	4207 (-2588)
RTD	4225 (-2606)

Customer <i>Maloy Petroleum</i>	Lease No.	Date
Lease <i>Whitmar 'K'</i>	Well # <i>1-2</i>	<i>2-15-08</i>
Field Order # <i>76139</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>
		Depth <i>215</i>
Type Job <i>CNW-S.O.</i>	Formation	County <i>Kingman</i>
		State <i>Ks.</i>
		Legal Description <i>2-22-3rd</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft	<i>Car.</i>	Acid <i>25% 60/100 Gr</i>	RATE	PRESS	ISIP
Depth <i>215</i>	Depth	From	To	Pre Pad <i>1.25/1.2</i>	Max		5 Min.
Volume <i>13.75</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>202</i>	Packer Depth	From	To	Flush <i>13661</i>	Gas Volume		Total Load

Customer Representative <i>Larry Saliger</i>	Station Manager <i>Scott</i>	Treater <i>Bobby</i>
Service Units <i>19916 19910 19926 19960</i>		
Driver Names <i>Dante Paul Andrew Noel</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					On location - Safety Meeting
1930					Run Cg. - 5pts. @ 23#
2020					Run on Bottom
2019					Shut-in to Cg. back to 19#
2025	300		5	5.5	Had Hand
2036	300		36	6.0	Max Cement @ 14.7# / gal.
2038					Release Plug
2040	100			5.0	Start Disp.
2043	100		13		Plug Down
					Circulation Turn Job
					Circulated Cement to Pit
					Job Complete
					Thanks, Bobby

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Mc Coy Petro.</b>	Lease No.	Date <b>2-23-08</b>
Lease <b>WHITAKER 'K'</b>	Well # <b>1-2</b>	
Field Order # <b>18084</b>	Station <b>PRATT KS.</b>	Casing <b>4 1/2</b>
		Depth <b>4220'</b>
Type Job <b>CNW - 4 1/2 LONGSTRING</b>	Formation	County <b>KINGMAN</b>
		State <b>KS</b>
		Legal Description <b>2-30-9</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>4 1/2</b>			<b>CNTT-</b>	<b>125 sk AA-2</b>				
Depth <b>4220'</b>	Depth	From	To	Pre-Pad <b>25 sk 1/40 per 2</b>	Max			5 Min.
Volume <b>66.5</b>	Volume	From	To	Pad	Min			10 Min.
Max Press. <b>1500</b>	Max Press.	From	To	Frac.	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>4183</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **DAVE DILLER** Station Manager **DAVE SCOTT** Treater **ROBERT SULLIVAN**

Service Units	19867	<del>19842</del>	<del>19842</del>						
Driver Names	<b>SULLIVAN</b>	<b>LESLEY</b>	<b>LAChance</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00am					ON LOCATION - SAFETY MEETING
					RUN CSG. 101 STS 105. STOP 4?
12:35 pm					CSG ON BOTTOM
1250					HOOK UP TO CSG. W/RIG - BREAK CIRCULATION
0200			5	5	H <sub>2</sub> O
0202			20	5	SALT FLUSH
0204			5	5	H <sub>2</sub> O
0205			12	5	MUDFLUSH
0207			3	5	H <sub>2</sub> O
					MIX AA-2 CNTT @ 15.4#/gal.
0230					SHUT DOWN - CLEAR PUMP & LINE
0235	200		0	4.5	START DISPLACEMENT
	350		51		LIFT PRESSURE
				3	SLOW RATE - START ROTATING
0250	1800		66.5	3	PLUG DOWN & PLUG HOLD
					PLUG R.H. & M.H.
					JOB COMPLETE

THANKS,  
**ROBERT SULLIVAN**



Customer <i>McCoy Petro.</i>	Lease No.	Date <i>2-23-08</i>
Lease <i>WHITTIER 'K'</i>	Well # <i>1-2</i>	
Field Order # <i>18084</i>	Station <i>Pratt, KS.</i>	Casing <i>4 1/2</i>
		Depth <i>4226'</i>
Type Job <i>CNW-4 1/2 LONGSTRING</i>	Formation	Legal Description <i>2-30-9</i>
		County <i>KINGMAN</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>COTT-</i>	<i>135 sk AA-2</i>				
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
<i>4226'</i>				<i>25 sk 1/4" AA-2</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>66.5</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>1500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>2183'</i>								

Customer Representative *DAVE DUELLER* Station Manager *DAVE SCOTT* Treater *ROBERT SULLIVAN*

Service Units	<i>19867</i>	<i>19842</i>	<i>19826</i>	<i>19810</i>					
Driver Names	<i>SULLIVAN</i>	<i>LESLEY</i>	<i>LAHANCE</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00am</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>RUN CSG - 101 STS 105 SHOE 42'</i>
<i>1235 AM</i>					<i>CSG ON BOTTOM</i>
<i>1250</i>					<i>HOOK UP TO CSG W/RIG - BREAK CIRCULATION</i>
<i>0200</i>			<i>5</i>	<i>5</i>	<i>H<sub>2</sub>O</i>
<i>0202</i>			<i>20</i>	<i>5</i>	<i>SALT FLUSH</i>
<i>0204</i>			<i>5</i>	<i>5</i>	<i>H<sub>2</sub>O</i>
<i>0205</i>			<i>12</i>	<i>5</i>	<i>MUDFLUSH</i>
<i>0207</i>			<i>3</i>	<i>5</i>	<i>H<sub>2</sub>O</i>
					<i>MIX AA-2 COTT @ 15.4#/gal.</i>
<i>0230</i>					<i>SHUT DOWN - CLEAR PUMP &amp; LINE</i>
<i>0235</i>	<i>200</i>		<i>0</i>	<i>4.5</i>	<i>START DISPLACEMENT</i>
	<i>350</i>		<i>51</i>		<i>LIFT PRESSURE</i>
				<i>3</i>	<i>SLOW RATE &amp; VSTLT ROTATING</i>
<i>0250</i>	<i>1800</i>		<i>66.5</i>	<i>3</i>	<i>PLUG DOWN &amp; Hold</i>
					<i>PLUG R.H. &amp; M.H.</i>
					<i>JOB COMPLETE</i>

THANKS,  
*ROBERT SULLIVAN*