

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/28/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Well, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lyberger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/12/08</u>	<u>5/14/08</u>	<u>5/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27523-0000
County: Wilson
C NW SE Sec. 19 Twp. 27 S. R. 14 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neuenschwander Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II NS 624-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

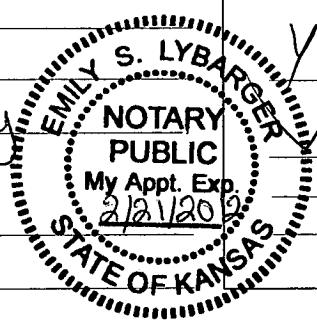
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shuld
Title: Administrative Assistant Date: 5/28/08

Subscribed and sworn to before me this 28 day of May
08

Notary Public: Emily Lyberger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution
MAY 29 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Well, LLC Lease Name: Neuenschwander Well #: A-3
 Sec. 19 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	40'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	N/A	1395'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Operator: Cherokee Wells LLC			Lease Name:			Well #			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
911	918	Weiser sand	1162	1208	shale				
918	928	shale	1208	1233	sand				
928	935	sand	1233	1235	shale				
935	941	shle	1235	1237	Red Bed				
941	944	sand	1237	1266	shale				
944	953	shale	1266	1275	Red Bed				
953	960	lime	1275	1325	shale				
960	961	Mulberry coal	1325	1326	coal				
961	966	shale	1326	1337	shale				
966	986	Pink lime	1337	1338	coal				
986	988	shale	1338	1344	shale				
988	989	Lexington blk shale	1344	1347	sand				
989	108	shale	1347	1351	shale				
108	1015	Peru sand	1351	1363	Mississippi chat				
1015	1032	Oswego lime	1363	1455	Mississippi lime				
1032	1034	Summit blk shale	1455		Total Depth				
1034	1037	shale							
1037	1043	lime							
1043	1044	shale							
1044	1045	Mulky blk shale							
1045	1046	coal							
1046	1051	lime							
1051	1057	shale							
1057	1082	Squirrel sand							
1082	1085	sandy shale							
1085	1092	sand							
1092	1115	shale							
1115	1116	Ardmore lime							
1116	1118	Crowburg black shale							
1118	1119	coal							
1119	1120	shale							
1120	1131	Cattleman sand							
1131	1133	sandy shale							
1133	11691	shale							
11691	1162	coal							

Notes:

08LE-051408-R3-027-Neuenschwander A-3-CWLLC-CW-176

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CONSERVATION DIVISION
WICHITA, KS

P.O. BOX 884, CHANUTE, KS 66720

LOCATION EuREKA

0-431-9210 OR 800-467-8676

FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-15-08	2850	Neuenschwander #A3				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>4916 Camp Bowie Suite 200</u>			<u>520</u>	<u>Cliff</u>		
CITY <u>Ft. Worth</u>		STATE <u>Tx</u>	ZIP CODE <u>76107</u>	<u>502</u>	<u>Phillip</u>	
			<u>452/T63</u>	<u>Jim</u>		

3 TYPE Longstray HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 SING DEPTH 1395' DRILL PIPE _____ TUBING _____ OTHER _____
 JRRY WEIGHT 13.2" SLURRY VOL @ 450bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 PLACEMENT 22.6bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Ply RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 250bl water.
ump 6sk Gel-Flush, 130bl Dye water. Mixed 150sk ThickSet Cement w/ 5" Kol-Seal @ 13.2 # Pafal. Wash out pump + lines. Release Plug. Displace
1 22.6bl water. Final Pumping Pressure 700 PSI. Bump Ply to 1200 PSI.
mit 2min Release Pressure. Float Held. Good Cement to surface = 70bl
urg to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
1126A	150skt	Thick Set Cement	1620	2430.00
110A	750"	Kol-Seal 5" Pafal	.40"	300.00
118A	300"	Gel-Flush	.16"	48.00
501C	4hrs	Water Transport	104.00	416.00
123	600gal	City water	13.30	79.80
707		Ton-Mileage Bulk Truck	14/c	300.00
1401	1	4 1/2" Top Rubber Ply	42.00	42.00
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MAY 29 2008				
CONSERVATION DIVISION				
WICHITA, KS				
			Sub Total	4628.80
			6.3% SALES TAX	182.69
			ESTIMATED TOTAL	4811.49

Thank You!

AUTHORIZATION Called by Tyler Webb TITLE Co-Rep. DATE _____