

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

5/28/08

Form ACO-1  
September 1999  
Form Must Be Typed

*cu*  
*may 28/08*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/19/08      5/21/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

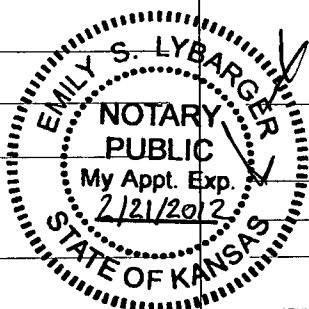
API No. 15 - 205-27400-0000  
County: Wilson  
C NE SE \_\_\_\_\_ Sec. 30 Twp. 27 S. R. 15  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Frisbie Well #: A-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1305' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 60' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 50 sx cmt.

**Drilling Fluid Management Plan** AH INJ 6-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shedd  
Title: Administrative Assistant Date: 5/28/08  
Subscribed and sworn to before me this 28 day of May  
20 08.  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 29 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Frisbie Well #: A-2  
 Sec. 30 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed  <div style="text-align: center;">                     CONFIDENTIAL                      MAY 28 2008                      KCC                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	60'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_


Production Interval \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620 838 5531/Office; 620 432 9170/Luff Kuykendall Cell; 620 838 5532/FAX

Rig #:	3	Lic # 33539			S30	T27S	R15E	
API #:	15-205-27400-0000				Location:	C,NE,SE		
Operator:	Cherokee Wells, LLC				County:	Wilson		
4916 Camp Bowie Blvd Fort Worth, TX 76107			<b>Gas Tests</b>					
Well #:	A-2	Lease Name	Frisbie	Depth	inches	Orifice	Flow - MCF	
Location:	1980	FSL	Line	480	4	3/8"	7.14	
	660	FEL	Line	555	2	3/8"	5.05	
Spud Date:	5/19/2008			805	Gas Check Same			
Date Completed:	5/21/2008			TD: 1305'	830	10	1"	81.6
Driller:	Cody Shamblin			880	15	1"	101	
Casing Record	Surface	Production		905	20	1"	115	
Hole Size	12 1/4"	6 3/4"		980	18	1"	110	
Casing Size	8 5/8"			1055	6	1 1/4"	107	
Weight	26#			1255	5	1 1/4"	98	
Setting Depth	60							
Cement Type	Consolidated	CONFIDENTIAL						
Sacks	50	MAY 28 2008						
Feet of Casing		KCC						
08LE-052108-R3-029-Frisbie A-2-CWLLC-CW-178								

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	475	478	shale	617	620	lime
2	40	clay	478	480	Stark blk shale	620	659	shale
40	43	gravel	480	482	shale	659	663	lime
43	84	lime	482	485	lime	663	664	shale
84	174	shale	485	489	shale	664	665	lime
174	192	lime - wet	489	511	sand	665	675	shale
192	245	shale	511	513	shale	675	677	lime
245	298	lime - wet	513	520	lime	677	693	shale
298	301	sand	520	525	shale	693	703	lime
301	311	shale	525	544	lime	703	714	shale
311	320	sand	544	545	shale	714	716	lime
320	321	coal	545	547	Muchpuckney blk chalo	716	723	sand
321	325	chalo	547	549	shale	723	733	chalo
325	343	sand	549	552	lime	733	736	Weisbor sand
343	359	shale	552	554	shale	736	742	shale
359	369	lime	554	595	lime	742	784	sand
369	372	sand	595	597	shale	784	799	shale
372	387	shale	597	598	lime - more water	799	801.5	lime
387	475	lime	598	617	shale	801.5	803	limbony coal

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Frisbie			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
803	805	shale	1053	1069	shale			
805	822	Pink lime	1069	1072	sand - oil show			
822	824	shale	1072	1092	sand			
824	827	lime	1092	1173	shale			
827	828	shale	1173	1185	laminated sand			
828	830	Lexington blk shale	1185	1235	shale			
830	856	shale	1235	1236	Riverton coal			
856	867	Oswego lime	1236	1347	chat			
867	870	lime - oil odor	1347	1305	lime			
870	875	lime	1305		Total Depth			
875	876	shale						
876	878	Summit blk shale						
878	879	shale						
879	885	lime						
885	887	shale						
887	890	Mulky blk shale						
890	891	coal						
891	893	lime						
893	900	Squirrel sand						
900	903	sahel						
903	906	sand - oil show						
906	915	shale						
915	918	Cattleman sand						
918	953	sandy shale						
953	960	shale						
960	961	Bevier coal						
961	974	shale						
974	976.5	Ardmore lime						
976.5	977	shale						
977	978	Crowburg blk shale						
978	979	coal						
979	1032	shale						
1032	1033	Flemming coal						
1033	1044	shale						
1044	1053	sand - oil odor						

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Notes:

CW-178

Add Water 281'

08LE-052108-R3-029-Frisbie A-2-CWLLC-CW-178

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 (20-431-9210 OR 800-467-8676



TICKET NUMBER 14050  
 LOCATION EUREKA  
 FOREMAN RICK LINTZ

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-08	2890	Frisbee A-2				Wilson
CUSTOMER: Domestic Energy Partners						
MAILING ADDRESS: 4916 Camp Bowie, suite 203						
CITY: Fort Worth		STATE: TX	ZIP CODE: 76107			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
441	Phillip		

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1295' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT 13.7" SLURRY VOL 42 bbl WATER gal/sk 8." CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.6 bbl DISPLACEMENT PSI 800 ~~1200~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sacks gel-flush, 20 Bbl water spacer, 11 Bbl dye water. Mixed 140 sacks thickset cement w/ 5" Kol-seal <sup>100%</sup> @ 13.4 <sup>100%</sup> gal. Washout pump + lines. Shut down. release plug. Displace w/ 20.6 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. wait 2 mins. release pressure, float held. Good cement return to surface = 7 Bbl slurry to pit. Job complet. Rig down.

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 "Thank You"  
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.95	158.00
1126A	140 sacks	thickset cement	16.20	2268.00
1116A	700"	Kol-seal 5" 100% SK	.40	280.00
1118A	300"	gel-flush	.16	48.00
5407	7.7	ton-mileage bulk tax	m/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
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			Subtotal	3951.00
			6.3% SALES TAX	166.19
			ESTIMATED TOTAL	4117.19

AUTHORIZATION Witnessed by Tyler Webb TITLE Co. Rep. DATE \_\_\_\_\_