MAFIDENTIAL

Date Commission Expires

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539	API No. 15 - 205-27400-0000
Name: Cherokee Wells, LLC	County: Wilson
Address: P.O. Box 296	C_NE_SE Sec. 30 Twp. 27 S. R. 15 V East West
City/State/Zip: Fredonia, KS 66736	1980 feet from S N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	660 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Frisbie Well #: A-2
License: 33072	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: CONFIDENTIAL	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 1305' Plug Back Total Depth: N/A
Oil SWD SIOW Ctemp. Abd.	Amount of Surface Pipe Set and Cemented at 60' Feet
Gas ENHR: SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 50 sx cmt.
Well Name:	MITHUM 10: VI/ 20
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH JWJ U 34-09 (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Alluw Auth	KCC Office Use ONLY
Title: Administrative Assistant Date: 5/28/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of May	NOTARY If Denied, Yes Date:
. J E	My Appt. Exp. Wireline Log Received RECEIVED
20 <u>08</u> Fnould	Geologist Report Received
Notary Public: On Manager En	UIC Distribution
Date Commission Expires: 2121/2012	MAY 2 9 2008

Operator Name: Cher	okee Wells, LLC		Lease	Name: F	risbie		Well #: A-2		
		✓ East	County	/: Wilson					
ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures s if gas to surface test, inal geological well site	, whether sh along with f	nut-in pres	ssure reached s	tatic level, hydro	static pressure	es, bottoi	m hole
Orill Stem Tests Taker		☐ Yes 📝 No		√ Lo	g Formatio	n (Top), Depth a	nd Datum	. 🗀 🤄	Sample
Samples Sent to Geo	logical Survey	☐ Yes 🗸 No		Name	•		Тор	1	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No			s Log Enclosed				
ist All E. Logs Run:				1	NFIDENT	- deap			
High Resolutic Log, Dual Indu	-	ted Density/Neu	tron		W 2 8 20 KCC	j© 			
		CASING Report all strings set	RECORD	✓ New		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12 1/4"	8 5/8"	26#		60'	Portland	N/A		
Longstring	6 3/4"	4 1/2"	10.5#		1295'	Thickset	140		
		ADDITIONA	I CEMENTI	NG / SOLL	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks				ercent Additives		
Protect Casing Plug Back TD Plug Off Zone					<u> </u>	·			
Shots Per Foot		ON RECORD - Bridge Plu				ture, Shot, Cement		d	Depth
N/A	N/A	Footage of Each Interval Po	eriorated		N/A	ount and Kind of Wie	ileriai Useu)		N/A
							. !	RECE	VED
							KANSAS CO	ORPORAT	ION COMMISS
							М	AY 25	2008
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes No	CON	ISERVATION	ON DIVISION A. KS
Date of First, Resumero	Production, SWD or E	Enhr. Producing Me	ethod [Flowing	Pumpir	g 🔲 Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r Bi	ols. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION			Production Inter	/al			
Vented Sold	Used on Lease	Open Hole	hazani	i. 🔲 D	ually Comp.	Commingled			

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776 Contractor License # 33072

one one story office, one too external multiplicate one one story and

Rig #:	3		Lic # 33	539	NER	S30	T27\$	R15E	
API#:				Rig #2	Location: C,NE,SE				
Operato	or: Cherc	kee Wells, LLC				County:		Wilson	
l		Camp Bewie Blvd			TI DI		the date of the first of the fi	atori. 1875. Mais Amerika wake isi Amerika Mai Amerika atah 1980 Mai BAF dalah waki salibu samo Mari	
	1	North, TX 76107				Gas Te	รโร		
Well #:	A-2	Lease Name	Frisbio		Depth	inches	Orfice	flow - MCF	
Location:	1980	FSL	Line		480	4	3/8'	7.14	
		FEL	Line		555	2	3/8"	5.05	
Spud Date	e:	5/19/2008			805	Gas	Gas Check Same		
Date Com	pleted:	5/21/2008	TD:	1305'	830	10	1"	81.6	
Driller:		Cody Shamblin			880	15	1"	101	
Casing F		Surface	Produc		905	20	1"	115	
Hole Siz		12 1/4"		6 3/4"	980	18	1"	110	
Casing	Size	8 5/8"			1055	6	1 1/4"	107	
Weight		26#			1255	5	1 1/4"	98	
Setting		60	PAN	IFIDEI	TIAL	ļ			
Cement	Гуре	Consolidated			 				
Sacks	0	50	RAA.	Y 28	2008	ļ			
Feet of	Casing	<u> </u>	8-00	W 23 0		ļ			
				-KC	<u></u>	ļ			
ļ				u do.		 			
<u> </u>					<u> </u>				
					 	 			
OBLE-06	52408-12	3-029-Frisbie A-2-0	210// 1/2/	NAL 470	<u> </u>	 			
OULL-U)E 100-11	0-020-1 H3DIE A-2-0	ノイイににいっ	Well L	00	N	<u> </u>	<u> </u>	
Top	Bottom	Formation	Тор	Bottom		Top	Bottom	Formation	
10p		overburden	475		shale	1 10p 617	620		
2		clay .	478		Stark blk shale	620		shale	
40		gravel	480		shale	659	663		
43		lime	482	485		663		shale	
84		shale	485		shale	664	665		
174		lime - wet	489		sand	665		shale	
192		shale	511		shale	675	677		
245	298	lime - wet	513	520	lime	677		shale	
298	301	sand	520	525	shale	693	703	1	
301		shale	525	544	lime	703	714	shale	
311		sand	544		ghale	714	716		
320	321		545	547	Huchpuckney blk shalo	716		eand	
321		shale	547		shale	723		ehale	
325		sand	549	552		733	736	Weiser sand	
343		shale	552		ahale	736		shale	
359	369		554	595		742		sand	
369		sand	595 507		shale	784		shale	
372 387		shale	597		lime - more water	799			
30/	475	mue	598	61/	shale	801.5	803	Molheny mal	

RECEIVED KANSAS CORPORATION COMMISSION

Operator:		Wells LLC	Lease Na		Frisbie	Well#	A-2	page 2
Top	Bottom			Bottom		Тор	Bottom	Formation
803		shale	1053					
805		Pink lime	1069		sand - oil show			
822		shale	1072					
824			1092					
827		shale	1173		laminated sand			
828		Lexington blk shale	1185					
830		shale	1235		Riverton coal			•
856		Oswego lime	1236			1.		
867		lime - oil odor	1347	1305	lime			
870			1305		Total Depth			
875		shale						
876	878	Summit blk shale						
878		shale						
879	885							
885		shale						
887		Mulky blk shale						
890	891							
891	893				easter as			
893		Squirrel sand	CO		MIN			
900		sahel	D.	1AY 21	2008			
903		sand - oil show	l	MAN 6	J 2004			
906		shale		000	5(P			
915		Cattleman sand		M				
918		sandy shale						
953		shale						
960	961	Bevier coal						
961		shale						
974		Ardmore lime						
976.5		shale						
977	978	Crowburg blk shale						
978	979	coal						
979	1032							
1032	1033	Flemming coal						
1033	1044							1 . 1 . 1 . 1
1044	1053	sand - oil odor						

Notes:

CW-178

Add Water 281'

08LE-052108-R3-029-Frisbie A-2-CWLLC-CW-178

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 9 2008

ONSOLIDATED OIL WELL SERVICES, 1.0. BOX 884, CHANUTE, KS 66720 120-431-9210 OR 800-467-8676



TICKET NUMBER 14050
LOCATION EUGHA
FOREMAN RICE / LOTERO

TREATMENT REPORT & FIELD TICKET

TRUCK# DRIVER TR	RIVER
TRUCK # DRIVER TRUCK	RIVER
TRUCK# DRIVER TRUCK# DI TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# DI TRUCK# DRIVER TRUCK# TRUCK#	
HALLING ADDRESS 4916 Carp Bains Swite 205 174 STATE 217 CODE THE LIATTH TX 76107 OB TYPE LONGSTONG HOLE SIZE 694" HOLE DEPTH 1325' CASING SIZE & WEIGHT 415" 10.5 ASING DEPTH 1225' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.5' SLURRY VOL 12 ON WATER gallisk R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 WATER gallisk R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 WATER gallisk R. CICUMETION 1.1 30 BM Fresh water for 6 545 gal-flush 20 BM water spaces, 11 BM dye WATER gallisk R. CICUMETION 1.1 30 BM WATER gallisk R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 BM WATER gallisk R. CICUMETION 1.1 BM dye WATER gallisk R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 BM WATER gallisk R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 BM WATER gallisk R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 BM WATER GALL SPACES, 11 BM DISPLACEMENT AND THE MAN AND THE M	
4916 Camp Rouse Surk 205 ITY STATE ZIP CODE FOLL LIGHTH TX 7610-7 OB TYPE LOGSTONG HOLE SIZE 674" HOLE DEPTH 1305" CASING SIZE & WEIGHT 415" 10.5 ASING DEPTH 1225" DRILL PIPE TUBING OTHER LURRY WEIGHT 137" SLURRY VOL 42 CB1 WATER gal/sk R. CEMENT LEFT IN CASING 0' ASPLACEMENT 26." SMI DISPLACEMENT PSI 800 MK PSI 1200 RATE EMARKS: Safety maring 1 kg y to 41" aring. Brown Circulation w/ 30 Bb1 frah water. Pump 6 525 gal-flush 20 Bb1 water spaces, 11 Bb1 diventions with the ses thicket cement w/ 5" Ray spaces, 11 Bb1 diventions with the ses thicket cement w/ 5" Ray spaces, 11 Bb1 diventions with the ses thicket cement w/ 5" Ray spaces, 12 c" Bb1 fresh water from the service spaces, 12 c" Bb1 shory. Chase pressure, float hold. Good cement retrophysion for the service of PRODUCT with price to get the service of PRODUCT with price to grant spaces. "Thronk You" ACCOUNT CODE QUANTITY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TO SYOU MILEAGE 325.00 87 SYOU PUMP CHARGE 325.00 87 SYOU MILEAGE 325.00 87 JEGA 140 3E5 Chicast conent 16.20 226	
STATE ZIP CODE FOLL LIGHTH TX 74107 OB TYPE LOGSTONS HOLE SIZE 674" HOLE DEPTH 1305" CASING SIZE & WEIGHT 415" 10.5 ASING DEPTH 1225" DRILL PIPE TUBING OTHER LURRY WEIGHT 13.4" SLURRY VOL 12 001 WATER gal/sk 8." CEMENT LEFT IN CASING 0" ISPLACEMENT 20." BLI DISPLACEMENT PSI 800 THE PSI 1200 RATE EMARKS: Safety moeting ly to 4/6" oring Blogs Circulation / 30 Bb1 Fresh Light. Mixed 140 Ses thicket cement / 5" Kol-sen 1" by 1" 10.5" Kol-sen 1"	
Told Hoth Tx 76107 OB TYPE LONGSTONG HOLE SIZE 674" HOLE DEPTH 1305' CASING SIZE & WEIGHT 415" 10.5 ASING DEPTH 1295' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.7 SLURRY VOL 12 CAL WATER GAISK 8. CEMENT LEFT IN CASING O' ASPLACEMENT 20. BM DISPLACEMENT PSI 800 BM PSI 1200 RATE EMARKS: Safety Meeting & 5 to 44" Casing Broak Circulation w/ 30 Bbl frah water long & 525 gal-flish, 20 Bbl water space, 11 Bbl dye water. Mixed 140 ses thicket cement w/ 5" Roles 10" @ 15 4 10" All dept. Liashout para those Shirt down release plag. D'splee w/ 20. Bbl fesh Liate. Final purp pressure 800 PSI. Burp play to 1200 PSI. wait 2 mins. Thank for "Thank for" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SYO! PUMP CHARGE 82.50 82.	
OB TYPE (CONSTRUCT) HOLE SIZE 670" HOLE DEPTH 1825' CASING SIZE & WEIGHT 415" 10.5 ASING DEPTH 1225' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.7" SLURRY VOL 12 CBJ WATER gallsk 8." CEMENT LEFT IN CASING 0' ISPLACEMENT 26." BM DISPLACEMENT PSI 300 EMARKS: Safety Meeting 8 5 to 416" Casing Bloom Circulation 1 30 BbJ fresh Later. Purp 6 345 gel-flush, 20 BbJ Later spacer, 11 BbJ daye. Librar Mixed 140 545 thicket cerent 1 5" Rol-sea) 10 ge C 15 4 ** 10 gel. Librar Amp + 1.003. Shut dayo. 10 least play. O'splee 1 20." BbJ Fesh. Later Final purp pressure 800 132. Burg play to 1200 131. Cigit 2 mins. Thank 502" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SYOL 1 PUMP CHARGE 825.00 32 SY86 YO MILEAGE 15.00 INDUSTRUCT LIBRAR 140 345 Chicket Cerent 13. 16.20 224 INDUSTRUCT LIBRAR 140 150 345 Chicket Cerent 150 246 INDUSTRUCT LIBRAR 140 150 345 LIBRAR 150 150 150 150 150 150 150 150 150 150	
ASING DEPTH 1225' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.7 SLURRY VOL 12 CAL WATER GAI/SK R. CEMENT LEFT IN CASING O' ISPLACEMENT 20.6 BM DISPLACEMENT PSI 800 BM PSI 1200 RATE EMARKS: Safety marting Rs y to 14%' (asing. Bigar (i/cultion w/ 30 Bb) Fresh water. Tump 6 545 gg)-firsh 20 Bb1 water spacer, 11 Bb1 daye. Work: Mixed 140 543 thicket cement w/ 5 Rol-sa) Psi C 13.4 Palal. Liashout para thors. Shut dayn. release plas. Display w/20.6 Bb1 fresh Liatti. Final pump pressure 800 fsz. Bump play to 1200 fsz. sight 2 mins. (release pressure, float held. Good cement retroppedage: 7 Bb1 slury. to pit. Tab complet Ris dayn. ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SYOU / PUMP CHARGE 825.00 82 SYNG YO MILEAGE 3.45 13.	
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ACCOUNT CODE CHANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SYOL 1/26A	
EMARKS: Safety meeting. Rig y to 4h' aring. Biogram Circulation w/30 Bbl fresh water. Young to ses gel-flush, 20 Bbl water spacer, 11 Bbl dye with Mixed 190 ses thicket cerest w/5" Kat-ses) with @ 15.4" " " " " " " " " " " " " " " " " " "	
fresh water fund 6 545 get-flush, 20 Bil water spacer, 11 Bbl dye works. Mixed 140 565 thicket cerent w/5" Robert 215 4 " Persons. Lieste. Mixed 140 565 thicket cerent w/5" Robert 200 Bil 4" Persons. Lieste. Final purp pressure 800 Bil. Bump plus to 1200 Bil. wait 2 mins. Celease pressure, float held. Good cerent retropping for 200 Bil slury. to pit. Jab complet Rig down. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO 540	
LIGHT. Mixed 140 Ses thicket correct L/S" Rol-sea) Mix @ 13.4 and L. LIGHEL. Mixed 140 Ses thicket correct L/S" Rol-sea) Mix @ 13.4 and L. LIGHEL. Final purp pressure 800 PSI. Burp plus to 1200 PSI. LIGHT 2 mins. (Please pressure, flant held. Good correct retronscribe surface: 7 Bbl slury. to pit. Job complet P.s down. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SYOL PUMP CHARGE 825.00 82 SYOL PUMP CHARGE 3.55 13:	
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CREASE pressure, float held. Good cerrent retrodiffication: 7 Rbl shory. to pit. Job complet R.s down. "Thork You" CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SYOL SYOL 10 SES Liney MAY 28 2008 "Thork You" DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TO SYOL 10 PUMP CHARGE 11 Ses	
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4.44	8.00
4.44	
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1110A 700 = Kol-see 5-4 peo/se .40 28	0.00
1118A 300 = 9et-Aust .16 4%	8.00
5400 7.° ten-mileage built tok m/c 300	0.00
4404 / 4/6" top sittle plus 42.00 5	12.0¢
RECEIVED	
KANSAS CORPORATION COMMISSION	
MAY 2 9 2008	
CONSERVATION DIVISION WICHITA, KS	· · · · · · · · · · · · · · · · · · ·
Sestata/ 395	-1 00
6.3% SALES TAX 166	<u> ט</u>
UTHORIZATION LICHEST A TY TO LABOR TITLE Co. Lo. DATE	.19
UTHORIZATION LA THORIZATION DATE DATE	.19