

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/28/10

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/2/2008 2/9/2008 3/24/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22558-0000

County: RICE

NW SE SW Sec. 17 Twp. 18 S. R. 9  East  West

1100 feet from SOUTH of Section

1600 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BENEKE Well #: 2-17

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1730' Kelly Bushing: 1739'

Total Depth: 3349' Plug Back Total Depth: 3314'

Amount of Surface Pipe Set and Cemented at 355 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK INJ 6-24-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

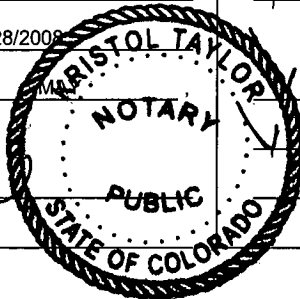
Signature: Thomas J. Fortal

Title: SR. GEOLOGIST Date: 5/28/2008

Subscribed and sworn to before me this 28 TH day of MAY 2008

Notary Public: Minda Peyer

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 30 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BENEKE Well #: 2-17  
 Sec. 17 Twp. 18 S. R. 9  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2490'</td> <td>-751'</td> </tr> <tr> <td>HEEBNER</td> <td>2761'</td> <td>-1022'</td> </tr> <tr> <td>DOUGLAS</td> <td>2794'</td> <td>-1055'</td> </tr> <tr> <td>BRN LIME</td> <td>2883'</td> <td>-1144'</td> </tr> <tr> <td>LANSING</td> <td>2911'</td> <td>-1172'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3253'</td> <td>-1514'</td> </tr> <tr> <td>TD</td> <td>3349'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>MAY 30 2008</b>                   CONSERVATION DIVISION                  WICHITA, KS             </div>	Name	Top	Datum	TOPEKA	2490'	-751'	HEEBNER	2761'	-1022'	DOUGLAS	2794'	-1055'	BRN LIME	2883'	-1144'	LANSING	2911'	-1172'	ARBUCKLE	3253'	-1514'	TD	3349'	
Name	Top	Datum																							
TOPEKA	2490'	-751'																							
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ARBUCKLE	3253'	-1514'																							
TD	3349'																								

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	355'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3342'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3256 - 58', 3260 - 63"	500 GALW/ 15% ACETIC	3256 - 3263 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8"	3294'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
3/24/08				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gravity
		13		0		10	

Disposition of Gas       Vented       Sold       Used on Lease       Open Hole       Perf.       Dually Comp.       Commingled       Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION      Production Interval

\_\_\_\_\_      3256 - 3263 OA

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

V67882

# Invoice

Date	Invoice #
2/4/2008	714

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

**RECEIVED**  
FEB 08 2008  
SAMUEL GARY JR.  
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

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Quantity	Description	Rate	Amount
200	common	12.00	2,400.00T
4	GEL	18.00	72.00T
6	Calcium	50.00	300.00T
210	handling	2.00	420.00
7,770	.08 * 210 SACKS * 37 MILES	0.08	621.60
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
37	pump truck mileage charge	6.00	222.00
495	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-495.00
	LEASE: BENEKE WELL #2-17		
	Sales Tax Rice	6.30%	178.98

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KANSAS CORPORATION COMMISSION  
MAY 30 2008  
CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE

AFE # 98002

ACCT. # 135-60

APPROVED BY [Signature]

Thank you for your business. Dave

**Total** \$4,638.58

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1013

Date	2-2-08	Sec	17	Twp	18	Range	8	Called Out		On Location		Job Start	1:00 PM	Finish	11:30 PM	
Lease	Beneke		Well No.	2-17		Location	Bashon Gas plant		County	KS	State	KS				
Contractor	Southwind Drilling Rig 2					Owner	35 1/2 E 1/4 N									
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	360												
Csg.	8 3/8		Depth	355												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.						<b>CEMENT</b>										
<b>EQUIPMENT</b>					Amount Ordered	200 com 3 1/2 cc 2% gel										
Pumptrk	1	No.	Cementer	Dave												
			Helper													
Bulktrk	2	No.	Driver	Brian												
			Driver													
Bulktrk	pu	No.	Driver	Darin												
			Driver													
<b>JOB SERVICES &amp; REMARKS</b>					Gel.	4 @ 18 <sup>00</sup>										
Pumptrk Charge	Surface		850 <sup>00</sup>		Chloride	6 @ 50 <sup>00</sup>										
Mileage	37 @ 6 <sup>00</sup>		222 <sup>00</sup>		Hulls											
Footage					Salt											
			Total	1072 <sup>00</sup>												
Remarks:					Flowseal											
<p style="font-size: 2em; opacity: 0.5;">DAMP</p> <p style="font-size: 2em; opacity: 0.5;">CIP</p> <p style="font-size: 2em; opacity: 0.5;">THANKS</p>					Sales Tax											
					Handling	210 @ 2 <sup>00</sup>										420 <sup>00</sup>
					Mileage	8¢ per sk per mile										621 <sup>60</sup>
					PUMP TRUCK CHARGE										Sub Total	1072.00
															Total	
					Floating Equipment & Plugs	8 3/8 loader										69 <sup>00</sup>
					Squeeze Manifold											
					Rotating Head											
					<p><b>RECEIVED</b></p> <p><b>KANSAS CORPORATION COMMISSION</b></p> <p><b>MAY 30 2008</b></p> <p><b>CONSERVATION DIVISION</b></p> <p><b>WICHITA, KS</b></p>										Tax	178.98
							Discount	(495.00)								
X Signature <i>[Signature]</i>															Total Charge	4639.58



V28102

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/12/2008
INVOICE NUMBER <b>1970001472</b>		

RECEIVED

Pratt

FEB 15 2008

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Beneke  
**O** WELL NO. 2-17  
**B** COUNTY Rice  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT C/O KELLY BRANUM

SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01477	301		Net 30 DAYS	03/13/2008
<b>For Service Dates: 02/09/2008 to 02/09/2008</b>				
<b>1970-01477</b>				
<b>1970-16994</b>	<b>Cement-New Well Casing</b>	<b>2/9/08</b>		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	360.000	360.00
Plug Container Utilization	1.00	EA	400.000	400.00
Charge	8.00	EA	110.000	880.00
Cement Float Equipment	1.00	EA	200.000	200.00
Auto Fill Float Shoe	175.00	DH	1.400	245.00
Cement Float Equipment	120.00	DH	7.000	840.00
Latch Down Plug and Baffle	450.00	DH	1.600	720.00
Cement Float Equipment	60.00	Hour	4.250	255.00
Turbolizer	632.00	EA	0.750	474.00 T
Extra Equipment	30.00	EA	3.700	111.00 T
Casing Swivel Rental	45.00	EA	6.000	270.00 T
Mileage	214.00	EA	0.250	53.50 T
Blending and Mixing Service	99.00	EA	7.500	742.50 T
Charge	875.00	EA	0.670	586.25 T
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charge				
Pickup				
Unit Mileage Charge(Pickup, Van, or Car)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				

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KANSAS CORPORATION COMMISSION  
MAY 30 2008  
CONSERVATION DIVISION  
WICHITA, KS



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/12/2008
INVOICE NUMBER <b>1970001472</b>		

**Pratt**

**B I L L**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B S I T E**  
 LEASE NAME Beneke  
 WELL NO. 2-17  
 COUNTY Rice  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01477	301		Net 30 DAYS	03/13/2008		
			<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
Additives Salt	<b>CONFIDENTIAL</b> <b>MAY 28 2008</b> <b>KCC</b>		400.00	EA	0.500	200.00 T
Additives Super Flush II			500.00	EA	1.530	765.00 T
Calcium Chloride			214.00	EA	1.050	224.70 T
Cement 50/50 POZ			125.00	EA	10.000	1,250.00 T
Cement 60/40 POZ			50.00	EA	11.000	550.00 T
Supervisor Service Supervisor			1.00	Hour	175.000	175.00

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 KANSAS CORPORATION COMMISSION  
**MAY 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

DRLG  COMP  W/O  LOE  
 AFE # 98002  
 ACCT. # 135-60  
 APPROVED BY [Signature]

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-3,279.35</b> <b>8,432.60</b> <b>237.09</b> <b>8,669.69</b>
---------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------	-------------------------------------------------------------------------



**FIELD ORDER** 16994

Subject to Correction

Date <b>2-9-08</b>	Customer ID	Lease <b>Beneke</b>	Well # <b>2-17</b>	Legal <b>7-185-9W</b>
C H A R G E <b>Sam Gary Jr. and Associates Incorporated</b>		County <b>Rice</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>5 1/2</b>	Formation <b>15.5 lb. 3,342 FT TD 3,350 FT.</b>	Shoe Joint <b>22.58 Feet</b>
		Casing <b>5 1/2</b>	Casing Depth <b>15.5 lb. 3,342 FT TD 3,350 FT.</b>	Job Type <b>C.W.W. - Long string</b>
		Customer Representative <b>Kelly Bynum</b>	Treater <b>Clarence R. Messick</b>	

A/E Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *[Signature]* **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	—	\$ 1,250.00
P	CP103	50 sk	60/40 Poz	—	\$ 550.00
CONFIDENTIAL MAY 28 2008					
P	CC102	30 Lb	Cello-flate	—	\$ 111.00
P	CC109	214 Lb	Calcium Chloride KCC	—	\$ 224.70
P	CC112	45 Lb	Cement Friction Reducer	—	\$ 270.00
P	CC113	632 Lb	Cal Set	—	\$ 474.00
P	CC129	99 Lb	FLA-322	—	\$ 742.50
P	CC200	214 Lb	Cement Gel	—	\$ 53.50
P	CC201	875 Lb	Gilsonite	—	\$ 586.25
RECEIVED KANSAS CORPORATION COMMISSION MAY 30 2008					
P	CC111	400 Lb	Salt (Fine)	—	\$ 200.00
P	CC155	500 Gal	Super Flush II	—	\$ 765.00
CONSERVATION DIVISION WICHITA, KS					
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	E101	120 mi	Heavy Equipment Mileage	—	\$ 840.00
P	CE240	175 sk	Blending and mixing Service Charge	—	\$ 245.00
P	E113	450 tm	Bulk Delivery	—	\$ 720.00
P	E100	60 mi	Pickup Mileage	—	\$ 255.00
P	S003	1 ea	Service Supervisor	—	\$ 175.00
P	CE204	1 ea	Depth Charge From 3,000 Feet To 4,000 Feet	—	\$ 2,160.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
P	CE501	1 ea	Casing Swivel Rental	—	\$ 200.00
Discounted Price =					\$ 8,432.60
Plus Taxes					

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Sam Gary Jr. and Associates, Incorporated	Lease No. Well # 2-17	Date 2-9-08
Lease Beneke	Field Order # 16,994	Station Pratt
Type Job C.N.W. - Longstring	Casing 3 1/2" 15.5 Lb./ft.	Depth 3,342 Ft.
	County Rice	State KS
	Formation	Legal Description 17-185-9W

PIPE DATA		Cement USED	
Casing Size 5 1/2" I.D.	Depth 42 Feet	50 Sacks 60/40 Poz with 2% Gel, 3% Friction Reducer, .3% FLA-322, 5 Lb./sk. Gilsonite.	25 Sacks for lead, 25 Sacks, no plug Rat & Mouse
Volume 71.5 Bbl.	Max. Press. 500 P.S.I.	125 Sacks 50/50 Poz with 4% Gel, 2% C.C., 5% Cal/Sel, 3% Friction Reducer, .8% FLA-322, 2.5 Lb./sk. Cell Plate, 5 Lb./sk. Gilsonite	3% Friction holes
Well Connection 1/2" Container	Annulus Vol. 3.8 Lb./Gal., 6.89 Gal./SK., 1.53 CU.FT./SK.	Flush 79 Bbl. Fres	
Plug Depth 311.65 Feet	Depth		

Customer Representative Kelly Bynum	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Phye
		Neil

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Cementer and Float Equipment on location.
5:00					Trucks on location and hold safety meeting.
7:00					South Wind Drilling start to run Auto fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 80 Joints new 15.5 Lb./ft. 5 1/2" casing. Ran Turbolizer on Collar #1, 3, 5, 7, 9, 11 and 13.
8:30					Casing in well. Circulate and Rotate for 50 minutes
9:26	400			6	Start Salt Pre-Flush.
	400		24	6	Start Fresh Water spacer.
	400		29	6	Start Super Flush II.
	400		41	6	Start Fresh water spacer.
9:34	400		44	5	Start mixing 25 sacks 60/40 Poz cement.
	350		53	5	Start mixing 125 sacks 50/50 Poz cement.
	-0-		87		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
9:45	200			6.5	Start Fresh Water Displacement.
	200		60	5	Start to lift cement.
10:00	500		79		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Washup pump truck.
10:30					Job Complete.