

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/07/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-10-08	1-19-08	1-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAY 07 2008
KCC

API No. 15 - 15-205-27390-0000
 County: Wilson
 _____ NE SE Sec. 34 Twp. 29 S. R. 16 East West
2310 feet from S N (circle one) Line of Section
650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Royer, Roger L. Well #: 34-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 855 Kelly Bushing: n/a
 Total Depth: 1010 Plug Back Total Depth: 971
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 971
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK #15102409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/07/08
 Subscribed and sworn to before me this 7th day of May,
2008
 Notary Public: Denise V. Vennemman
 Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Royer, Roger L. Well #: 34-1
 Sec. 34 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7 7/8	5-1/2	14.5	971	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	769-771/732-735/711-713	400gal 15%HCLw/ 58bbls 2%Kcl water, 548bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	769-771/732-735
			711-713
4	658-662/642-646	400gal 15%HCLw/ 51bbls 2%Kcl water, 648bbls water w/ 2% KCL, Blockde, 4900# 20/40 sand	658-662/642-646

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>911</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-27-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>3 mcf</u>	Water Bbls. <u>16 bbls</u>	Gas-Oil Ratio	Gravity

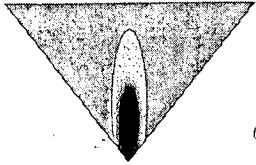
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*copyd.
5/8/08
ker*

TICKET NUMBER **4344**

FIELD TICKET REF # _____

FOREMAN Joe

024140

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-21-8	Royer Roger 34-1			34	29	16	Wk
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		908940		4.25	<i>Joe Blanchard</i>
TIM	6:45			903255		4.25	<i>Tim Ayers</i>
MAVERICK	7:00			903600		4	120
No driver				931385	932452		
DANIEL	6:45	✓		931420		4.25	<i>Daniel</i>

JOB TYPE Longstrick HOLE SIZE 7 7/8 HOLE DEPTH 992 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 971.44 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL MAY 07 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 45ppm

REMARKS:

KCC

Installed cement head Ran 2 SKS of 10" dia dye & 1 SK gal of 150 SKS of cement
 To set dye to surface. Flush pump. Pump pipe plug to bottom & set float shoe

Cement to surface

	971.44	Ft 5 1/2 Casing
	6	Centralizers
	1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903600	.4 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	DWC Blend Cement 5 1/2 Wiper plug	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931385	4.25 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

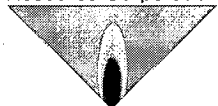
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 1/21/08

Revised

TXD Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Royer, Roger L.	SECTION:	34	REPORT #:		SPUD DATE:	1/10/2008
WELL #:	34-1	TWP:	29S	DEPTH:	1010		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	855	FOOTAGE:	2310	FT FROM	South
STATE:	Kansas	API #:	15-205-27390-0000		650	FT FROM	East
							NE SE
							LINE
							LINE

ACTIVITY DESCRIPTION:

TXD Drilling, Chris Espe and Joe Chaloupek, drilled to TD 1010 ft. on Saturday, 1/19/08 at 5:00 a.m.

Note: 10 foot samples collected for KGS.

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Surface Casing @ 22.0 ft.

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Surface Casing Size: 8 5/8"

KGC

GAS SHOWS:	Gas Measured	COMMENTS: Wet: 226 ft.
Bandera Shale and Coal	9 mcf/day @ 466-468 FT.	9 mcf/day from this area. Gas check at 508 ft.
Mulberry Coal	13 mcf/day @ 537-540 FT.	4 mcf/day from this area. Gas check at 539 & 571 ft.
Lexington Shale and Coal	19 mcf/day @ 573-576 FT.	6 mcf/day from this area. Gas check at 602 ft.
Oswego Limestone	20 mcf/day @ 615-640 FT.	1 mcf/day from this area. Gas check at 634 ft.
Summit Shale & Coal	20 mcf/day @ 640-647 FT.	
Mulky Shale & Coal	20 mcf/day @ 657-662 FT.	GCS. Gas check at 665 & 696 ft.
Bevier Coal	20 mcf/day @ 712-714 FT.	GCS. Gas check at 728 ft.
Verdigris Limestone	20 mcf/day @ 730-731 FT.	No upper baffle set. Not enough room.
Croweburg Coal & Shale	20 mcf/day @ 731-735 FT.	GCS. Gas check at 759 ft.
Fleming Coal	22 mcf/day @ 769-771 FT.	2 mcf/day from this area. Gas check at 791 & 822 ft.
Weir Coal	22 mcf/day @ 846-851 FT.	GCS. Gas check at 885 ft.
Bartlesville Sand	11 mcf/day @ 960 - FT.	Gas check at TD.
Rowe Coal	mcf/day @ FT.	No lower baffle set.
Neutral Coal	mcf/day @ FT.	Did not reach lower zones.
Riverton Coal	mcf/day @ FT.	
Mississippi	mcf/day @ FT.	
TD: 1010 ft. in Bartlesville Sand	mcf/day @	

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 971.44 ft.

Bottom Logger: 991.50 ft. Driller TD: 1010 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	540-573
Mineral Coal	783-785
Scammon Coal	806-807
Tebo Coal	841-843

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CASING RECOMMENDATIONS: Run casing / Cement to surface

CONSERVATION DIVISION
WICHITA, KS

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@grcp.net

End of Drilling Report. Thank You!