

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-109-20,285-00-00

ADDRESS 801 Union Center COUNTY Logan

Wichita, KS 67202 FIELD --

\*\* CONTACT PERSON Jack L. Partridge PROD. FORMATION ---

PHONE 316-262-1841 LEASE BERTRAND 'D'

PURCHASER N/A WELL NO. 1

ADDRESS WELL LOCATION C SW SW SE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 801 Union Center 2310 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 12S RGE 33W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4780' PBDT SWD/REP PLG. [checked]

SPUD DATE 5/31/83 DATE COMPLETED 6/08/83

ELEV: GR 3166' DF KB 3171'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318.43' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION RECEIVED 08-04-1983 AUG 04 1983 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, Jack L. Partridge, Vice President

19 83.

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Abercrombie Drilling, Inc. LEASE BERTRAND 'D' #1 SEC. 5 TWP. 12SRGI. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	330	SAMPLE TOPS:	
Sand & Shale	330	700		
Shale & Sand	700	1823	Anhydrite	2656' (+ 515)
Sand & Shale	1823	2045	B/Anhydrite	2680' (+ 491)
Shale & Sand	2045	2550	Heebner	4078' (- 907)
Shale	2550	2656	Toronto	4103' (- 932)
Anhydrite	2656	2680	Lans/KC	4117' (- 946)
Shale	2680	3505	Stark Shale	4352' (-1181)
Shale & Lime	3505	3835	B/KC	4444' (-1273)
Lime & Shale	3835	4160	Pawnee	4544' (-1373)
Shale & Lime	4160	4260	Ft. Scott	4603' (-1432)
Lime & Shale	4260	4392	Chero. Shl.	4635' (-1464)
Lime	4392	4780	Johnson	4672' (-1501)
Rotary Total Depth	4780		Miss.	4753' (-1582)
			DTD	4780'
No drill stems taken			ELECTRIC LOG TOPS:	
			Anhydrite	2654' (+ 517)
			Heebner	4072' (- 901)
			Toronto	4099' (- 928)
			Lans/KC	4112' (- 941)
			Stark	4348' (-1177)
			B/KC	4429' (-1258)
			Pawnee	4538' (-1368)
			Ft. Scott	4600' (-1429)
			Cherokee	4630' (-1459)
			Johnson	4672' (-1501)
			Miss.	4738' (-1567)
			LTD	4779'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	326'	Pozmix 60-40	240	2% gel, 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	C/PB
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Disposition of gas (vented, used on lease or sold)	Perforations
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