

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5363
name BEREXCO, INC.
address .970. Fourth Financial Center
City/State/Zip .Wichita, Kansas..67202

Operator Contact Person .Max S. Houston
Phone316-265-3311

Contractor: license # ...6033
nameMurfin Drilling Company

Wellsite Geologist Robert C. Lewellyn
Phone316-263-4132

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/5/84 6/15/84 6/15/84
Spud Date Date Reached TD Completion Date

4755 LTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at ... 329' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - ... 109-20,327-00-00
County Logan
NW SW SE Sec 8 Twp 12 Rge 33

990..... Ft North from Southeast Corner of Sectio
2310..... Ft West from Southeast Corner of Sectio
(Note: locate well in section plat below)

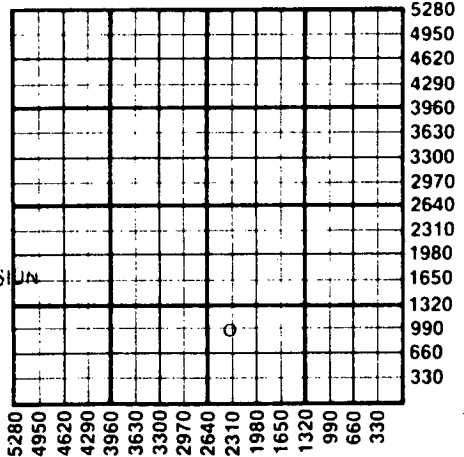
Lease Name ...Wilton Well# ...1

Field NameJanice ext

Producing FormationNA

Elevation: Ground ...3139 KB ...3144

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
07-09-1984
09 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # No
 Groundwater..... Ft North From Southeast Corner ar
(Well) Ft West From Southeast Corner c
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner ar
(Stream, Pond etc.)..... Ft West From Southeast Corne
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

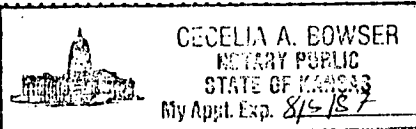
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title .Geological Department Secretary.. Date .7/7/84

Subscribed and sworn to before me this ...7... day of ...July... 19 84

Notary Public
Date Commission Expires Aug. 5, 1987



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 8
Twp. 12
Rge. 33

Operator NameBEREXCO..INC..... Lease Name .Wilton.... Well# ..1. SEC.8... TWP..12..RGE...33... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4223-4265 (Lansing 'H')
30-45-120-90
Rec: 660' OSM, 525' Wtr.
1258/1162 210/575
DST #2) 4265-4290 (Lansing 'I')
30-45-120-90
Rec: 124' OSM
1258/1216 25/38 50/84
DST #3) 4284-4318 (Lansing 'J')
30-45-30-45
Rec: 70' Mud
1266/1232 29/46 50/54
DST #4) 4569-4620 (Ft. Scott)
30-30-30-30
Rec: 3' Mud
67/59 50/50 50/50
DST #5) 4618-4695 (Johnson Zone)
30-30-30-30
Rec: 15' Mud
822/679 17/17 25/25

Table with 3 columns: Name, Top, Bottom. Rows include Stone Corral Anhydrite, Lansing-Kansas City, Pawnee, Fort Scott, Cherokee, Johnson Zone, Mississippi, LTD, GR 3139, KB 3144.

RELEASED

JUL 11 1985

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

Table with 2 columns: shots per foot, specify footage of each interval perforated.

Acid, Fracture, Shot, Cement Squeeze Record

Table with 2 columns: (amount and kind of material used), Depth.

TUBING RECORD

Table with 2 columns: size set at packer at, Liner Run Yes No

Table with 2 columns: Date of First Production, Producing method flowing pumping gas lift Other (explain)

Table with 5 columns: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), Gravity.

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled