

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Brand Oil Inc.

API NO. 15-109-20,210-00-00

ADDRESS 3rd & Jefferson

COUNTY Logan

Grinnell, Kansas 67738

FIELD _____

**CONTACT PERSON W. B. Ostmeyer

PROD. FORMATION _____

PHONE 913 824 3782

LEASE Fink

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW NW

DRILLING Abercrombie Drilling Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 801 Union Center

the NW SEC. 6 TWP. 12 RGE. 33

Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Oil Well Cementing

CONTRACTOR _____

ADDRESS _____

~~XXXX~~ Great Bend, Kansas

KCC
KGS
(Office Use)

TOTAL DEPTH 4830 PBDT _____

SPUD DATE 12/2 12// 81 DATE COMPLETED 12/20/81

ELEV: GR 3282 DF 3184 KB 3187

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 277.38 DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Gove SS, I, _____

W. B. Ostmeyer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Western Brand Oil Inc.

OPERATOR OF THE Fink # 1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF Dec., 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF February, 1982.

DELORIS A. ZELFER
STATE NOTARY PUBLIC
SHERIDAN COUNTY, KANSAS

MY COMMISSION EXPIRES: 2-15-84

(S) W. B. Ostmeyer
Deloris A. Zelfer
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	285		
Shale & Sand	285	640		
Shale	640	1910		
Shale & Sand	1810	2495		
Shale	2495	2665		
Anhydrite	2665	2688		
Shale	2688	3690		
Shale & Lime	3690	4130		
Lime	4130	4430		
Lime & Shale	4430	4699		
Lime	4699	4830		
Rotary Total Depth		4830		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285'	60-40 pos.	200	2% gel, 3% c.c

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations

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