This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Western Brand Oil Inc. API NO. 15-109-20,210 -00-00 ADDRESS 3rd & Jefferson COUNTY Logan Grinnell, Kansas 67738 FIELD \*\*CONTACT PERSON W. B. Ostmeyer PROD. FORMATION PHONE\_913 824 3782 LEASE Fink PURCHASER WELL NO. 1 ADDRESS WELL LOCATION NW NW Ft. from Line and Abercrombie Drilling Inc. DRILLING CONTRACTOR Ft. from Line of 801 Union Center Wichita, Kansas or Sun Oil Well Cementing West 25 18 ADDRESS the NW SEC. 6 TWP. 12 RGE. 33  $\omega$ WELL PLAT PLUGGING Wichila Kansas KCC \_ CONTRACTOR ADDRESS KGS (Office Use) TOTAL DEPTH 4830 PBTD SPUD DATE 12/2 12// 81DATE COMPLETED 12/20/81 ELEV: GR 3282 DF 3184 KB 3187 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 277.38 . DV Tool Used? AFFIDAVIT , COUNTY OF Gove STATE OF Kansas SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, W. B. Ostmeyer DEPOSES THAT HE IS Presedent (FOR)(OF) Western Brand Oil Inc. OPERATOR OF THE Fink # 1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON ,  $19^{81}$  , and that SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF Dee. ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 19 LD DAY OF 82 DELORIS A. ZELFER

MY COMMISSION EXPIRES: 2-15-84 \*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE NOTARY PUBLIC SHERIDAN COUNTY, KANSAS

DEPTH

NAME

IDE TWO WELL LOG

Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

BOTTOM

FORMATION DESCRIPTION, CONTENTS, ETC.

Sand &n C Shale &n Shale Shale & S	Sand			0 28 64 18	0	285 640 1910 2495			
Shale Anhydrite Shale Shale & L Lime Lime & Sh Lime Rotary To	ime ale			24 26 26 36 4 <b>3</b> 44 46	65 88 90 <b>30</b> 30	2665 2688 3690 4130 4430 4699 4830 4830			
Report of all string	set — surface, Size hole drilled	T			RECORD	(New)	1	d)	
Surface	12 1/4	8 5/8"	20#	2851		0 pos.	Sacks 200	oddit	, 3%c.c
	LINER RECOR	D				2525024		<u> </u>	
Top, ft. B			ment				TION RECO	RD Depth int	erval
	TUBING RECO	RD							
Size S	etting depth	Packer se	et at						
	A	CID, FRACTU	RE, SHOT,	CEMENT SQU	EEZE REC	CORD			
	Amoun	it and kind of m	noterial used				De	oth interval treat	ed .
	······································								-
Date of first production		Producina	method (flowing	ng, pumping, gas		g	a je	**	
RATE OF PRODUCTION PER 24 HOURS	OII		Gas	, pemping, gos		21	Gravit	у	
	1		1001		Wasa				
Disposition of gas (vented, s		bbls.	1	мс		% foration	bbls.	oil ratio	CFPB

This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the information on some side two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection.  Applications must be filed for dual completion, commattach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	tion is to be held confidential. If tide one will be of public record and Type and complete ALL sections.  mingling, SWD and injection, T.A.
OPERATOR Western Brand Oil Inc.	API NO. 15-109-20,210-00-00
ADDRESS 3rd & Jefferson	COUNTY Logan
Grinnell, Kansas 67738	FIELD
**CONTACT PERSON W. B. Ostmeyer	PROD. FORMATION
PHONE 913 824 3782	LEASE Fink
PURCHASER	WELL NO. 1
ADDRESS	WELL LOCATION NW NW
DRILLING Abercrombie Drilling Inc.	Ft. from Line and
204 West on Combon 72 A	Ft. from Line of
Wichita, Kansas 67202  PLUGGING Sun Oil Well Cementing Contractor ADDRESS  MIES Great Bend, Kansas  Solution Center  Wichita, Kansas 67202  Sun Oil Well Cementing Contractor Co	the NW SEC. 6 TWP. 12 RGE. 33 4
PLUGGING Sun Oil Well Cementing	WELL FLAT
ADDRESS VICTOR	KCC KGS
CONTRACTOR ADDRESS Creat Bend, Kansas Kansas Kansas	(Office Use)
TOTAL DEPTH 4830 PBTD	
SPUD DATE 12/2 12// 81DATE COMPLETED 12/20/81	
ELEV: GR 3282 DF 3184 KB 3187	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 277.38 '	. DV Tool Used?
AFFIDAVI	<u>r</u>
STATE OF Kansas , COUNTY OF GO	ss, I,
W. B. Ostmeyer OF LAWFUL AGE, BEI	
DEPOSES THAT HE IS Presedent (FOR)	OF) Western Brand Oil Inc.
OPERATOR OF THE Fink # 1 LEASE,	AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY O	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	
FURTHER AFFIANT SAITH NOT.	
	(S) MANUAL
SUBSCRIBED AND SWORN BEFORE ME THIS 19 LA DAY OF	
DELORIS A. ZELFER	Holinary 19 /2.
STATE NOTARY PUBLIC SHERIDAN COUNTY, KANSAS MY COMMISSION EXPIRES 2 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 /	NOTARY PUBLIC
**The person who can be reached by	$\circ$
**The person who can be reached by phone regarding an mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	itial test by the Committee :

HAME

воттом

DEPTH

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. TOP

FORMATION DESCRIPTION, CONTENTS, ETC.

Sand &n O Shale &n Shale Shale & S Shale &nhydrite	Sand	·		0 28 <u>9</u> 640 182 249 266	) [0 95	2665			
Anhydrite Shale Shale & Lime Lime Lime & Shale Lime Rotary Total Depth				268 369 4 <b>3</b> 9 441 469	38 90 <b>30</b> 30	3690			
·									
	•								
Report of all strin		T			RE	CORD (New)	or (Use	rd)	
Surface	Size hole drilled	Sixe cosing set (in O.D.)				Type cement	Sacks	Type and percent additives	
Dullitoe	12 1/4	0 3/0	20#	285'		60-40 pos.	200	2% gel, 3%c.c	
	LINER RECOR	D				PERFORA	TION RECO	PD	
Top, ft.	p, ft. Bottom, ft.		Sacks cement		Shots per ft.		& type	Depth interval	
Sixe	TUBING RECO	RD Packer s	·						
	A			CEMENT SQU	EEZ	E RECORD			
		nt and kind of r			-		De	pth interval treated	
						g	gs. 45 - 140 - 1	· •	
Date of first production	Date of first production			ing, pumping, go	s lift,		Gravity		
RATE OF PRODUCTION PER 24 HOURS	PER 24 HOURS			Gas bbls. MC			Gas bbis.	i-oil ratio	
Disposition of gas (vented,	used on lease or so	ld)				Perforation		СЕРВ	