

TYPE  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,309-00-00

ADDRESS 801 Union Center. COUNTY Logan

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Jack L. Partridge PHONE 316-262-1841 PROD. FORMATION

PURCHASER None LEASE SCHEETZ

ADDRESS WELL NO. 3

DRILLING Abercrombie Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR 801 Union Center 1650 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 10 TWP 12S RGE 33W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use On)

ADDRESS Wichita, KS 67202 KCC ✓ KGS ✓ SWD/REP PLC.

TOTAL DEPTH 4740' PBTD 10

SPUD DATE 1/10/84 DATE COMPLETED 1/17/84

ELEV: GR 3088' DF 3091' KB 3093'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 334.31' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack L. Partridge*  
(Name)

Jack L. Partridge, Vice President day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 14th

19 84.

RECEIVED STATE CORPORATION COMMISSION 03-21-1984 MAR 21 1984

*Elizabeth G. Terry*  
(NOTARY PUBLIC)  
Elizabeth G. Terry

CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: 7-13-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR: A.L. Abercrombie, Inc.

LEASE SCHEETZ

ACO-1 WELL HISTORY  
 SEG. 10 TWP 12S RGE. 33W

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushions used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	347	<u>SAMPLE TOPS:</u>	
Shale & Sand	347	3095	Anhydrite	2616' (+ 477)
Sand & Shale	3095	3323	B/Anhyd.	2637' (+ 456)
Shale & Sand	3323	3542	Heebner	4031' (- 938)
Shale	3542	3720	Toronto	4055' (- 962)
Shale & Sand	3720	4740	Lansing	4073' (- 980)
Shale & Lime			Stark Shale	4298' (-1205)
Rotary Total Depth				
<u>DST #1: (4269' - 4309')</u>				
30-60-90-60				
Wk. St.				
Rec. 70' MW w/spts. oil				
IFPs: 44-44# ISIP: 1374#				
FFPs: 55-55# FSIP: 1374#				
Temp. 109° 38,000 Chl.				
			<u>ELEC. LOG TOPS:</u>	
			Anhydrite	2608' (+ 485)
			Heebner	4027' (- 934)
			Toronto	4053' (- 960)
			Lansing	4066' (- 973)
			Stark	4295' (-1202)
			B/KC	4377' (-1284)
			Ft. Scott	4548' (-1455)
			Johnsson	4624' (-1531)
			Mississippi	4708' (-1615)
			TD	4739'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	342.31'	Common	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold)      Perforations