

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,308-00-00

ADDRESS 801 Union Center COUNTY Logan
Wichita, KS 67202

FIELD

** CONTACT PERSON Jack L. Partridge PROD. FORMATION --

PHONE 316-262-1841

PURCHASER NONE LEASE SCHEETZ

ADDRESS WELL NO. 2

DRILLING Abercrombie Drilling, Inc. WELL LOCATION SE NE SW

CONTRACTOR 1650 Ft. from South Line and

ADDRESS 801 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 10 TWP 12S RGE 33W

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4780' PBTD --

SPUD DATE 12/29/83 DATE COMPLETED 1/07/84

ELEV: GR3135' DF 3138' KB 3140'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 279.25' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge
Jack L. Partridge, Vice Pres.
day of Feb.

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of Feb. 19 84

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding information.

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

WELL PLAT grid with '10' and 'x' in the center.

Elizabeth G. Terry (NOTARY PUBLIC)
RECEIVED STATE CORPORATION COMMISSION MAR 05 1984
ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS
CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

A.L. Abercrombie, Inc. LEASE SCHEETZ

ACO-1 WELL HISTORY
SEC. 10 TWP. 12S RGE. 33W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay	0	292	<u>SAMPLE TOPS:</u>	
Shale & Sand	292	985	Anhydrite	2648' (+ 492)
Sand	985	1453	B/Anhydrite	2669' (+ 471)
Sand & Shale	1453	2000	Heebner	4069' (- 929)
Shale & Sand	2000	2400	Toronto	4096' (- 956)
Sand & Shale	2400	2648	Lansing	4108' (- 968)
Anhydrite	2648	2669	Ft. Scott	4598' (-1458)
Sand & Shale	2669	2950		
Shale & Lime	2950	4780		
Rotary Total Depth	4780			
<p>DST #1: (4314' - 4353') (180' zone) 30-30-30-30 Rec. 75' Mud w/few oil spots IFPs: 58-58# ISIP: 1380# FFPs: 69-69# FSIP: 1346#</p>				
			<u>ELEC. LOG TOPS:</u>	
			Anhydrite	2647' (+ 493)
			Heebner	4068' (- 928)
			Toronto	4094' (- 954)
			Lansing	4109' (- 969)
			Johnson	4674' (-1534)
			Miss.	4768' (-1628)
			LTD	4780' (-1640)
			DTD	4780' (-1640)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20&24#	287.25	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Block set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

Size of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
		Perforations