

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

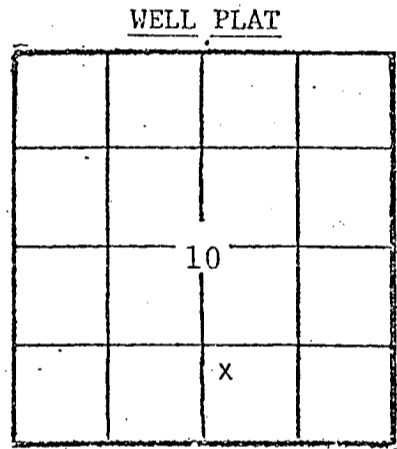
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly
OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,294-00-00
ADDRESS 801 Union Center, Wichita, KS 67202 COUNTY Logan FIELD Wildcat (Owen NE Dist)
** CONTACT PERSON Jack K. Wharton PHONE 262-1841 PROD. FORMATION Cherokee Lime
PURCHASER Koch Oil LEASE SCHEETZ
ADDRESS Wichita, KS KCC-KCC. WELL NO. 1
DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C NW SW SE
ADDRESS 801 Union Center, Wichita, KS 67202 990 Ft. from South Line and 2310 Ft. from East Line of the SE (Qtr.) SEC 10 TWP 12S RGE 33W.

PLUGGING N/A.
CONTRACTOR ADDRESS

TOTAL DEPTH 4721' PBD 4678'
SPUD DATE 8/5/83 DATE COMPLETED 9/6/83
ELEV: GR 3129' DF 2932' KB 3134'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

Amount of surface pipe set and cemented 349.92' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack W. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October, 1983. Jack K. Wharton (Name) Jack K. Wharton, Vice President

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION OCT 7 1983 CONSERVATION DIVISION Wichita, Kansas

Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE SHEETZ SEC. 10 TWP. 12S RGE. 33W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1736	SAMPLE TOPS:	
Anhydrite	1736	1775		
Sand & Shale	1775	2500	Anhydrite	2634' (+ 500)
Shale & Sand	2500	2535	B/Anhyd.	2658' (+ 476)
Anhydrite	2535	2565	Heebner	4051' (- 917)
Shale	2565	2636	Toronto	4074' (- 940)
Sand, Shale & Lime	2636	3180	Lansing	4092' (- 958)
Shale	3180	3346		
Shale & Lime	3346	4060	ELEC. LOG TOPS:	
Lime & Shale	4060	4385		
Shale & Lime	4385	4465	Anhydrite	2631' (+ 503)
Lime & Shale	4465	4591	B/Anhyd.	2653' (+ 481)
Shale & Lime	4591	4645	Heebner	4049' (- 915)
Lime & Shale	4645	4665	Toronto	4077' (- 943)
Shale & Lime	4665	4704	Lansing	4089' (- 955)
Shale & Lime	4704	4721	Stark Shale	4320' (-1186)
Rotary Total Depth	4721		B/KC	4395' (-1261)
			Cherokee	4598' (-1464)
			Miss.	4704' (-1570)
			LTD	4724' (-1590)

DST #1: (4320' - 4340') (200' zone)
 30-60-90-60. Rec. 258' MW. IFPs: 46-96#
 ISIP: 1295# FFPs: 92-173# FSIP: 1179#
 Temp. 116°

DST #2: (4618' - 4665') 30-60-30-60. Rec.
 621' GIP, 992' Sli. Muddy GCO. IFPs:
 127-300# ISIP: 1180# FFPs: 357-438#
 FSIP: 1146#

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	346.42'	Common	240	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10.5#	4720'	Mud Fl.	25 bbls.	
					50-50 pozmix Common	50 sx. 150 sx.	2% gel, 7 1/2# Gils. 18% Salt, .75% CFR2
DV Tool				1654'	50-50 pozmix	435 sx.	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4643' - 4647'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	4643' - 4647'

Date of first production Sept. 6, 1983 Producing method (flowing, pumping, gas lift, etc.) _____ Gravity 30° @ 90° F

Estimated Production - I.P. Oil 75 bbls. Gas _____ MCF Water % trace bbls. Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations 4643' - 4647'