

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
 Name: Oil Producers Inc. of Kansas  
 Address: 1710 Waterfront Parkway  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Lori Zehr  
 Phone: (316) 681-0231  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Jon D. Christensen  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/5/2009</u>	<u>12/11/2009</u>	<u>1/14/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

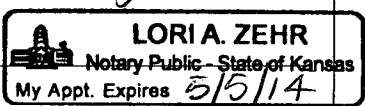
API No. 15 - ~~15-051-25024-00-00~~ 15-051-25909-00-00  
 County: Ellis  
S2 - SE - NW - NW Sec. 8 Twp. 14 S. R. 17  East  West  
1150 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Lang T Well #: 5  
 Field Name: Younger  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2004 Kelly Bushing: 2009  
 Total Depth: 3559 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 248 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1235  
 feet depth to surface w/ 250 sx cmt.

**Drilling Fluid Management Plan** AH II NR 5-19-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Vice President Date: May 17, 2010  
 Subscribed and sworn to before me this 17<sup>th</sup> day of May  
2010  
 Notary Public: [Signature]  
 Date Commission Expires: May 5, 2014



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 18 2010**  
**KCC WICHITA**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Lang T Well #: 5  
 Sec. 8 Twp. 14 S. R. 17 East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Geological Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum  See Note #1
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	248	60/40 Poz	190	2% gel, 3%cc
Production		4 1/2	10.5	3540	AA-2/A-Con	360	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle: 3540-3560 open hole	1500 gals 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8	3535	N/A		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method							
1/15/2010	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	30							

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**Attachment-Lang T #5**

**Note #1:**

**Sample            Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	3260	-1251
Toronto	3277	-1268
Lansing A	3303	-1294
Lansing B	3325	-1316
Lansing F	3378	-1369
Kansas City H	3435	-1426
Base Kansas City	3525	-1519
Arbuckle	3538	-1529
RTD	3559	

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PAGE	CUST NO	INVOICE DATE
1 of 2	1002993	12/14/2009
INVOICE NUMBER		
1718 - 90197446		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Lang T 5  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40128643	19842		Net - 30 days	01/13/2010	
<b>For Service Dates: 12/11/2009 to 12/11/2009</b>					
0040128643					
171801017A Cement-New Well Casing/Pi 12/11/2009					
Cement		100.00	EA	10.20	1,020.00 T
AA2 Cement		300.00	EA	10.80	3,240.00 T
Cement		100.00	EA	2.22	222.00 T
A-Con Blend Common		24.00	EA	2.40	57.60 T
Additives		470.00	EA	0.30	141.00 T
Cello-flake		76.00	EA	4.50	342.00 T
Additives		500.00	EA	0.40	201.00 T
DE-foamer(Powder)		500.00	EA	0.92	459.00 T
Additives		846.00	EA	0.63	532.98 T
Salt(Fine)		1.00	EA	2,700.00	2,700.00 T
Additives		1.00	EA	432.00	432.00 T
FLA-322		1.00	EA	2,220.00	2,220.00 T
Additives		7.00	EA	51.00	357.00 T
Gilsonite		1.00	EA	162.00	162.00 T
Additives		1.00	EA	20.40	20.40 T
Super Flush II		300.00	MI	4.20	1,260.00 T
Calcium Chloride					
Cement Float Equipment					
Two Stage Cement Collar, 4 1/2"(Red)					
Cement Float Equipment					
4 1/2" Latch Down Plug & Assembly(Red)					
Cement Float Equipment					
Cementing Shoe Packer Type, 5 1/2"(Red)					
Cement Float Equipment					
Turbolizer, 4 1/2"(Blue)					
Cement Float Equipment					
4 1/2" Basket(Blue)					
Cement Float Equipment					
Industrial Rubber Thread Lock Kit					
Mileage					
Heavy Equipment Mileage					

*Cement for 4 1/2" CSW  
 JDC  
 MW  
 902-34*

**ENTERED  
 DEC 28 2009**

**RECEIVED**

**MAY 18 2010**

**KCC WICHITA**



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1002993	12/14/2009
INVOICE NUMBER		
1718 - 90197446		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Lang T 5  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40128643	19842			Net - 30 days	01/13/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage		1,880.00	MI	0.96	1,804.80
Proppant and Bulk Delivery Charge					
Mileage		400.00	MI	0.84	336.00
Blending & Mixing Service Charge					
Pickup		100.00	HR	2.55	255.00
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,296.00	1,296.00
Depth Charge; 3001-4000'					
Supervisor		1.00	HR	105.00	105.00
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,163.78
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	329.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	17,493.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

## FIELD SERVICE TICKET

1718 1017 A

DATE \_\_\_\_\_ TICKET NO. 1

DATE OF JOB: <u>12-11-09</u> DISTRICT: <u>Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: <u>Oil Producers Inc of Ks</u>		LEASE: <u>Lang T # 5</u> WELL NO.:								
ADDRESS:		COUNTY: <u>Ellis</u> STATE: <u>Ks</u>								
CITY: _____ STATE: _____		SERVICE CREW: <u>A. Worth, J. Anthony, E.S. Dale</u>								
AUTHORIZED BY: _____		JOB TYPE: <u>4 1/2" - 2 Stage L.S.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>2x443</u>	<u>5</u>					ARRIVED AT JOB				
<u>19829-19842</u>	<u>5</u>					START OPERATION				
<u>19960-19918</u>	<u>2</u>					FINISH OPERATION				<u>1215</u>
<u>19831-19862</u>	<u>5</u>					RELEASED	<u>12-11-09</u>			<u>1300</u>
						MILES FROM STATION TO WELL				<u>100 miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 cement		100-SK		
CP101	A-Con Blend cement		300-SK		
CC102	Cell Flake		100-lb		
CC105	De-foamer Powder		24-lb		
CC109	Calcium Chloride		846-lb		
CC111	SALT (FINE)		470-lb		
CC129	FIA-322		76-lb		
CC201	Gilsonite		500-lb		
CC155	Super Flush		500-gal		
CF400	Two Stage Cement Collar 4 1/2" Red		1-CA		
CF600	4 1/2 L.M. Plug Assy. Red		1-CA		
CF1001	Cementing Slur. PKR. Type 5 1/2" Red		1		
CF1650	Turbolizer 4 1/2 Blue		1-CA		
CF1900	4 1/2 Basket Blue		1-CA		
CF3000	Industrial Rubber Thread Lock		1-CA		

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CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <u>Allen F. Worth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob Vasek</u>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



# BASIC

energy services, L.P.

Bottom Stage #1

## TREATMENT REPORT

Customer DIL Producers Inc of KS		Lease No.		Date 12-11-09	
Lease Lang T		Well # #5			
Field Order # 17181017A	Station Pratt KS	Casing 4 1/2"	Depth TO 3559	County Ellis	State KS
Type Job 4 1/2" 2-Stage L.S.	Formation CNU	12 35" O V Tool		Legal Description 8-14-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"			12 RB	super flush #				5 Min.
Depth 3540	Depth	From	To 1005	Pre Pad AA 2 @ 15.4 g/gal	Max			10 Min.
Volume 56 RB	Volume	From	To	Pad	Min			15 Min.
Max Press 1200#	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To	Flush Disc. w/ Fresh water mud	HHP Used			Total Load
Plug Depth 3527	Packer Depth	From	To		Gas Volume			

Customer Representative: Bob Kasper      Station Manager: Dave Scott      Treater: Allen F. Worth

Service Units	25493	19889	19842	19960	19918	19831	19862				
Driver Names	A. Worth	James Anthony	Dale Phipps	EJ McGraw							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	1st. Stage	Service Log
0330						on loc. Discuss Safety Setup Plan Job Rig Riggging up to Run csg.
0430						start 4 1/2 csg 10.5" shoe joint 18.35' w/ PKR shoe L.D. Baffle cent-1-2-4-6-8-54-56
						Basket 56 - DVC 1235 in 56 TAB Bottom @ 3559.
0615	1100					Pickup to 3540 CIR + set PKR Sho. w/ R.g Pump @ 1100 PSI
0715			12	5		start Pump special super flush TI Pump @ RBls H2O spec
			5	5		mix + Pump 1000 psi @ 4 1/2" x
			24			Flush mix washout Pump down Pump L.D. Plug
			30	5		start Disp. Pump 20 RBls H2O
			26	4 1/2		26 RBls mud - caught 1.1 hour 4400
0745	1200					Plug down - Release PSI - OK.
0750						Disp. DV opening start.
0800	1200					PSI To run DV.
						CIR w/ R.g. "Good CIR"

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## TREATMENT REPORT

Top Stage # 2

Customer Oil Producers Inc of Ks	Lease No.	Date 12-11-09
Lease LANC T	Well # #5	
Field Order # 17181017A	Station Pratt KS	Casing # 4 1/2
		Depth 1235'
Type Job 4 1/2 - 2-Stage L.S.	Formation CWW	County Ellis
		State KS
		Legal Description 8-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1235		From	To	Pre Pad	Max		5 Min.	
Volume 19.6	Volume	From	To	Pad	Min		10 Min.	
Max Press 1800 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	Displace with	HHP Used		Annulus Pressure	
Plug Depth 1235	Packer Depth	From	To	Flush fresh water	Gas Volume		Total Load	

Customer Representative Bob Kasper	Station Manager Dave Scott	Treater Allen F. Worth
---------------------------------------	-------------------------------	---------------------------

Service Units	28443	19889	19842	19831	19862
Driver Names	A. Worth	James	Anthony	F.S.	McGinnis

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1115				6	"Top Stage" Start Mix + Pump 250 SKs A-con @ 12 #/gal
			114		Finish mixing cement
1150				5	Drop closing Plug for DV Tool
	1200	1800 #			Start Disp. CAP. 19.6 BBLs
					Plug down - Release PSI - OK
					Plug RAT Hole # Mouse Hole
					up 150 SKs
1215					Washing + Racking Equip
1300					Job complete

cont CIR. To Pit

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ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	12/09/2009

**INVOICE NUMBER**  
**1718 - 90194851**

Pratt (620) 672-1201

B OIL PRODUCER'S INC OF KANSAS  
I 1710 WATERFRONT PKWY  
L WICHITA  
L KS US 67206  
T  
O ATTN:

J LEASE NAME Lang "T" 5  
O  
B LOCATION  
C COUNTY Ellis  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40127136	19905		Net - 30 days	01/08/2010	
<b>For Service Dates: 12/06/2009 to 12/06/2009</b>					
0040127136					
171801064A Cement-New Well Casing/Pi 12/06/2009					
Cement		190.00	EA	5.40	1,026.00 T
60/40 POZ		48.00	EA	1.67	79.92 T
Additives		492.00	EA	0.47	232.47 T
Cello-flake		1.00	EA	72.00	72.00
Calcium Chloride		200.00	MI	3.15	630.00
Cement Float Equipment		820.00	MI	0.72	590.40
Wooden Cement Plug, 8 5/8"		190.00	MI	0.63	119.70
Mileage		100.00	HR	1.91	191.25
Heavy Equipment Mileage		1.00	HR	450.00	450.00
Mileage		1.00	EA	112.50	112.50
Proppant and Bulk Delivery Charge		1.00	HR	78.75	78.75
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					

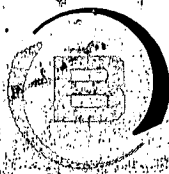
*CEMENT FOR 8 5/8" CSW*  
*TDC*  
*M.*

*902-08*

**ENTERED**  
**DEC 14 2009**

**RECEIVED**  
**MAY 18 2010**  
**KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,582.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	70.93
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,653.92
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1064 A

DATE: 12-6-09 TICKET NO. 9-145-17W

DATE OF JOB: 12-6-09	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Oil Producers Inc. of Kansas		LEASE: Long T		WELL NO. 5					
ADDRESS:		COUNTY: Ellis		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Morsick, M. Matul, D. Phye					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19 870	.5						12-5-09	PM	1:00
19 903	.5							AM	
19 903	.5						12-6-09	AM	12:40
19 960	.5							AM	1:00
19 960	.5						12-6-09	AM	1:30
						MILES FROM STATION TO WELL	100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 103	60/40 Poz Cement		190 cft		\$ 2,280.00
CC 102	Cell Fluke		48 LB		\$ 177.60
CC 109	Calcium Chloride		492 LB		\$ 516.60
CF 153	Wooden Plug, 5 7/8"		1 ea		\$ 160.00
E 101	Heavy Equipment Mileage		200 mi		\$ 1,400.00
E 113	Bulk Delivery		820 mi		\$ 1,312.00
E 100	Pickup Mileage		100 mi		\$ 425.00
CE 240	Blending and Mixing Service		140 cft		\$ 266.00
CE 203	Setback Service		1 ea		\$ 175.00
CE 200	Cement Pump: 0 Feet To 500 Feet		1 ea		\$ 1,000.00
CE 504	Plug Cement		1 ea		\$ 250.00
SUB TOTAL					\$ 3,582.99
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					% TAX ON \$
MATERIALS					% TAX ON \$
TOTAL					\$ 3,582.99

SERVICE REPRESENTATIVE: R M	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	RECEIVED MAY 18 2010
-----------------------------	---	-------------------------

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

KCC WICHITA

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Oil Producers Incorporated of Kansas	Lease No. Lana "T"	Well # 5	Date 12-6-09
Field Order # 1064	Station Pratt, Kansas	Casing 8 5/8" 24Lb. 248 feet	Depth 248 feet
Type Job C.N.W. - Surface	Formation	County Ellis	State Kansas
		Legal Description 8-145-17W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8" 24Lb./ft.	Tubing Size	Shots/Ft	190	sacks	60/40 Poz	Wt/H	PRESS	ISIP
Depth 248 Feet	Depth	From	28	Gal.	38 Calcium Chloride	Max	.25 Lb	5 Min. Cellflatre
Volume 5.7 Bbl.	Volume	From	To	14.7	b./Gal., 5.7	Min	1.25 cu. ft	10 Min. 1.75 sk.
Max Press 300 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Plug Connection	Annulus Vol. Fainer	From	To			HHP Used		Annulus Pressure
Plug Depth 255 Feet	Packer Depth	From	To		Flush	Gas Volume		Total Load

Customer Representative: Lavone Unruh Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
11:30					Mallard Drilling start to run 6 Joints new 24Lb./ft. 8 5/8" casing.
12:30					Casing in well. Circulate for 5 minutes.
12:40	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start to mix 190 sacks 60/40 Poz Cement.
	-0-		52		Stop pumping. Shut in well. Release Wooden Plug. Open well.
12:55	175			5	Start Fresh Water Displacement.
1:00	300		15		Plug down. Shut in well. Circulated 15 sacks cement to the pit.
					Wash up pump truck.
1:30					Job Complete. Thank You. Clarence, Milte, Dale

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PAGE	CUST NO	INVOICE DATE
1 of 2	1002993	12/14/2009
INVOICE NUMBER		
1718 - 90197446		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Lang T 5  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40128643	19842		Net - 30 days	01/13/2010	
<b>For Service Dates: 12/11/2009 to 12/11/2009</b>					
0040128643					
171801017A Cement-New Well Casing/Pi 12/11/2009					
Cement		100.00	EA	10.20	1,020.00 T
AA2 Cement		300.00	EA	10.80	3,240.00 T
Cement		100.00	EA	2.22	222.00 T
A-Con Blend Common		24.00	EA	2.40	57.60 T
Additives		470.00	EA	0.30	141.00 T
Cello-flake		76.00	EA	4.50	342.00 T
Additives		500.00	EA	0.40	201.00 T
DE-foamer(Powder)		500.00	EA	0.92	459.00 T
Additives		846.00	EA	0.63	532.98 T
Salt(Fine)		1.00	EA	2,700.00	2,700.00 T
Additives		1.00	EA	432.00	432.00 T
FLA-322		1.00	EA	2,220.00	2,220.00 T
Additives		7.00	EA	51.00	357.00 T
Gilsonite		1.00	EA	162.00	162.00 T
Additives		1.00	EA	20.40	20.40 T
Super Flush II		300.00	MI	4.20	1,260.00 T
Calcium Chloride					
Cement Float Equipment					
Two Stage Cement Collar, 4 1/2"(Red)					
Cement Float Equipment					
4 1/2" Latch Down Plug & Assembly(Red)					
Cement Float Equipment					
Cementing Shoe Packer Type, 5 1/2"(Red)					
Cement Float Equipment					
Turbolizer, 4 1/2"(Blue)					
Cement Float Equipment					
4 1/2" Basket(Blue)					
Cement Float Equipment					
Industrial Rubber Thread Lock Kit					
Mileage					
Heavy Equipment Mileage					

*CEMENT FOR 4 1/2" CSW  
 JDC  
 MW  
 902-34*

**ENTERED  
 DEC 28 2009**

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ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1002993	12/14/2009
INVOICE NUMBER		
1718 - 90197446		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
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 T  
 O ATTN:

J LEASE NAME Lang T 5  
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 B COUNTY Ellis  
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 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40128643	19842			Net - 30 days	01/13/2010
				UNIT PRICE	INVOICE AMOUNT
Mileage		1,880.00	MI	0.96	1,804.80
Proppant and Bulk Delivery Charge					
Mileage		400.00	MI	0.84	336.00
Blending & Mixing Service Charge					
Pickup		100.00	HR	2.55	255.00
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,296.00	1,296.00
Depth Charge; 3001-4000'					
Supervisor		1.00	HR	105.00	105.00
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,163.78
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	329.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	17,493.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1017 A

DATE \_\_\_\_\_ TICKET NO. 1

DATE OF JOB <u>12-11-09</u> DISTRICT <u>Kansas</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:									
CUSTOMER <u>Oil Producers Inc of Ks</u>	LEASE <u>Lang T # 5</u> WELL NO.:									
ADDRESS	COUNTY <u>Ellis</u> <u>8-14-17</u> STATE <u>Ks</u>									
CITY STATE	SERVICE CREW <u>A. Worth, J. Anthony, E.S. Dale</u>									
AUTHORIZED BY	JOB TYPE: <u>4 1/2" - 2-Stage C.S.</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>2x443</u>	<u>5</u>					ARRIVED AT JOB				
<u>19889-19842</u>	<u>5</u>					START OPERATION				
<u>19960-19918</u>	<u>2</u>					FINISH OPERATION				<u>1215</u>
<u>19831-19862</u>	<u>5</u>					RELEASED	<u>12-11-09</u>			<u>1300</u>
						MILES FROM STATION TO WELL	<u>12-11-09</u>			<u>100 miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 cement		100-SK		
CP101	A-Cow Blend cement		300-SK		
CC102	Cell Flake		100-lb		
CC105	Deframer Powder		24-lb		
CC109	Calcium Chloride		846-lb		
CC111	SALT (FINE)		470-lb		
CC129	FIA-322		76-lb		
CC201	Gilsonite		500-lb		
CC155	Super Flush		500-lb		
CF400	Two Stage Cement Collar 4 1/2" Red		1-CA		
CF600	4 1/2 L.B. Plug Assy. Red		1-CA		
CF1001	Cementing Slur PBR. Type 5 1/2" Red		1		
CF1650	Turbolizer 4 1/2 Blue		1-CA		
CF1900	4 1/2 Basket Blue		1-CA		
CF3000	Industrial Rubber Thread Lock		1-CA		

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CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Allen F. Worth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rich Vande</u>
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FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
**1718 1018 A**

DATE 12/11/09 TICKET NO 1717A

DATE OF JOB <u>12-11-09</u>		DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>OIL Products Inc of KS</u>		LEASE <u>Lang T #15</u>		WELL NO. <u>#15</u>		COUNTY <u>Ellis</u> STATE <u>KANSAS</u>	
ADDRESS		CITY		STATE		SERVICE CREW <u>A. Worth J. Anthony E.J. Dale</u>	
AUTHORIZED BY		JOB TYPE <u>4 1/2" - 2 stage L.S.</u>		TRUCK CALLED		DATE <u>12-11-09</u> AM/PM <u>AM</u> TIME <u>0800</u>	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	ARRIVED AT JOB <u>12-11-09</u> AM/PM <u>AM</u> TIME <u>0330</u>	
<u>20443 PW</u>	<u>5</u>					START OPERATION <u>12-11-09</u> AM/PM <u>AM</u> TIME <u>0715</u>	
<u>19889 19842</u>	<u>5</u>					FINISH OPERATION <u>12-11-09</u> AM/PM <u>AM</u>	
<u>19760 19918</u>	<u>2</u>					RELEASED <u>12-11-09</u> AM/PM <u>AM</u>	
<u>19851 19862</u>	<u>5</u>					MILES FROM STATION TO WELL <u>100-m</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E101	Heavy Equip. Mileage		300-m		
E113	Butyl Delivery Chg		13.80 Tm		
E100	unit mileage chg. pickup		100-m		
CE 270	Blending & mixing service chg.		400-SK		
5003	Service Supervisor first 8 hrs on loc.		1-ea		
CE 204	Depth Chg 3000-4000'		1-4 hrs		
F 504	Plug container utilization chg.		1-job		

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

\$17163.78  
DLS

SERVICE REPRESENTATIVE Allen F. Worth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Keiper  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

Bottom Stage #1

## TREATMENT REPORT

Customer DLC Producers Inc of KS	Lease No.	Date 12-11-09
Lease LANG T	Well # #5	
Field Order # 1718107A	Station PRATT KS	County Ellis
Type Job 4 1/2 2-Stage L.S.	Casing 4 1/2	Depth TO 3559
	Formation #2 35' D V Tool	Legal Description K-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2		12 RB		super flush #			5 Min.	
Depth 3540	Depth	From	To	Pre Pad	Max			
Volume 56 RB	Volume	From	To	Pad	Min		10 Min.	
Max Press 1200#	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3522	Packer Depth	From	To	Flush Disg. w/ fresh water mud	Gas Volume		Total Load	

Customer Representative Bob Kasper	Station Manager Dave Scott	Treater Allen F. Worth
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Service Units	28443	19889	19842	19960	19918	19831	19862				
Driver Names	A. Worth	James	Anthony	Dale	Phye	EJ	McGrub				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					"1st. Stage" on loc. Discuss Safety. Setup Plan Job
0430					Rig Rigg. up to Run csg. start 4 1/2 csg 10.5" shoe joint 18.25' w/ PKR Shoe L.D. Baffle cent-1-2-4-6-8-54-56 Basket + 56 - D.V.C. 1735' in 56' TAB Bottom @ 3559
0615	1100				Pickup to 3540 CIR + set PKR Sho. w/ R.g. Pump @ 1100 PSI
0715			12	5	start Pump special super flush TI
			5	5	Pump 5 RBls H2O spacer
			24	5	mix + Pump 1200 psi @ 2.5 4 1/2" K
					Emergency Washout Pump down Drip L.D. Plug
			30	5	start Drip Pump 20 RBls H2O
			26	4 1/2	26 RBls mud - caught L.D. @ 3540
0745	1200				Plug clean - Release PSI OK.
0750					Drip DV opening lost.
0800	800				PSI To run DV.
					cir w/ R.g. "Good cir"

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Top Stage # 2

Customer Oil Producers Inc of Ks	Lease No.	Date 12-11-09
Lease LANC T	Well # #5	
Field Order # 17181017A	Station Pratt KS	Casing" 4 1/2
		Depth 1235
Type Job 4 1/2 - 2-Stage L.S.	Formation CWW	County Ellis
		State KS
		Legal Description 8-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 250 SK A-con Blend	RATE @ 12 #/gal	PRESS	ISIP	
Depth 1235	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 19.6	Volume	From	To	Pad 50 SK A-con Plug R	Min 7 Holes	Mouse Hole	10 Min.	
Max Press 1800 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	Displace with fresh water	HHP Used		Annulus Pressure	
Plug Depth 1235	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bob Kasper	Station Manager Dade Scott	Treater Allen F. Worth
---------------------------------------	-------------------------------	---------------------------

Service Units	28443	19889	19842	19831	19862				
Driver Names	A. Worth	James	Anthony	FS	McGowan				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1115				6	"Top Stage" Start Mix + Pump 250 SKs A-con @ 12 #/gal
			114		Finish mixing cement
					Drop closing Plug for DV Tool
1150				5	Start Disp. CAP. 19.6 Bbls
	1200	1800 #			Plug down - Release PSI - OK
					Plug RAT Hole + Mouse Hole
					with 150 SKs
1215					Washing + Racking Equip
1300					Job complete

cont CIR. To Pit

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