

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3372
Name: Dixon Energy, Inc.
Address 1: 8100 E. 22nd St. N. Bldg. 300, Ste. 200
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Mike Dixon
Phone: (316) 264-9632
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Ryan Dixon
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-16-08 11-17-08 11-18-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23390-0000
Spot Description: _____
E2 S2 SE NW Sec. 21 Twp. 31 S. R. 11 East West
2310 Feet from North / South Line of Section
2060 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Durell Well #: 2
Field Name: ILS
Producing Formation: _____
Elevation: Ground: 1742 Kelly Bushing: 1752
Total Depth: 5010 Plug Back Total Depth: 5009
Amount of Surface Pipe Set and Cemented at: 295 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 5-20-10
Chloride content: 65000 ppm Fluid volume: 1000 bbls
Dewatering method used: haul free fluids, let dry and back fill
Location of fluid disposal if hauled offsite: _____
Operator Name: Hart Energies
Lease Name: Marylene License No.: 32798
Quarter _____ Sec. 2 Twp. 31 S. R. 10 East West
County: Kingman Docket No.: D-28465

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Manager Date: 5-16-2010
Subscribed and sworn to before me this 16th day of May,
2010.
Notary Public: Diane L. Dixon
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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MAY 19 2010

Operator Name: Dixon Energy, Inc. Lease Name: Durell Well #: 2
 Sec. 21 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3706</td> <td>-1954</td> </tr> <tr> <td>Lansing</td> <td>3908</td> <td>-2156</td> </tr> <tr> <td>Mississippi</td> <td>4486</td> <td>-2734</td> </tr> <tr> <td>Simpson Sd.</td> <td>4838</td> <td>-3086</td> </tr> </table>	Name	Top	Datum	Heebner	3706	-1954	Lansing	3908	-2156	Mississippi	4486	-2734	Simpson Sd.	4838	-3086
Name	Top	Datum														
Heebner	3706	-1954														
Lansing	3908	-2156														
Mississippi	4486	-2734														
Simpson Sd.	4838	-3086														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	295	60-40 poz	275	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dixon Energy, Inc.

Durell #2

Barber County

Sec. 21-31S-11W

(2310' FNL & 2060' FWL)

DST #1

4436-4510. 30-60-60-60, 1st OP Strng. Blo., 2nd OP Strg. Blo, GTS 30 min. GA 7.26 MCF inc. to 8.76 MCF in 60 min.. Rec. 120' GCM, IFP 33-52#, ISIP 996#, FFP 33-59# FSIP 983#, IHP 2182, FHP 2166# Temp 119°

DST #2

4812-4840. 30-60-30-60, 1st OP V. Wk Blo inc to 1". 2nd OP No Blo. Rec. 25' SOCM (1% Oil), IFP 21-28# ISIP 1398# FFP 30-42# FSIP 1650# IHP 2469# FHP 2354# Temp 122°

DST #3

4812-4845. 30-60-60-60, 1st OP Strg Blow SI and bled off and had 4" blow back. 2nd OP strg Blow. SI and bled off and had 1" Blow back. Rec. 970' GIP, 20' HOCM (30%O, 70%M), 65' O&WCM (20%O,20%W, 60%M), 65' SOCMW (5%O, 45%M, 50% W), 245' SMCW (7%M, 93%W). IFP 58-99#, ISIP 1711#, FFP 119-199#, FSIP 1706#, IHP 2282# FHP 2280#, Temp 127°

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BASIC

energy services, L.P. 2 1/2 S E INTO

7 LABEL RD
S TO RIDGE RD 2 1/2 - TO NORTH STAR

TREATMENT REPORT

Customer DIXON ENERGIES		Lease No.		Date 11-07-08	
Lease DURELL		Well # 2			
Field Order # 15166	Station PRATT KS	Casing 5 7/8	Depth	County BARBER	State KS
Type Job CNW SURFACE		Formation		Legal Description 21-315-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size	Shots/Ft		Acid 275 SK 60/40 PZ	RATE	PRESS	ISIP	
Depth 594'	Depth	From	To	PrePad 210 BENTONITE GEL	Max		5 Min.	
Volume	Volume	From	To	Pad 3% CALCIUM CHLORIDE	Min		10 Min.	
Max Press	Max Press	From	To	Frac # 125 HX CELL FRACK	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative MAY	Station Manager D. STOTT	Treater M. McGUIRE
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Service Units 19866	19889	19842	19890	21010				
Driver Names M. McGUIRE	CHAD	KEVIN	S. LACHANCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					MOV. LOCATION / SAFETY MET
0900					RIL TO RUD 7 2 INTS 8 5/8 CEMENT
1030					CASING ON BOTTOM
1055					HOOK UP TO RIL TO CIRCULAR
1105	300			5.5	MIN 275 SK 60/40 PZ @ 117
1121			63		CEMENT TO PIT
1121					SHUT DOWN
1122					REVERSE PLUG
1125			18	5.5	START DISPLACEMENT
					SHUT DOWN

JOB COMPLETE

THANK YOU

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