

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

5/16/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716 **CONFIDENTIAL**

Contractor: Name: McPherson **MAY 16 2008**

License: 5675

Wellsite Geologist: Bill Barks **KCC**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2-13-08</u>	<u>2-19-08</u>	<u>3-14-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27420-00-00

County: Wilson

 NW SE SE Sec. 27 Twp. 29 S. R. 14 East West

700' FSL _____ feet from (S) / N (circle one) Line of Section

820' FEL _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Carter Well #: D4-27

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 878' Kelly Bushing: _____

Total Depth: 1340' Plug Back Total Depth: 1333'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAIWS61608
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 70 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Porter et al D1-9 SWD License No.: 33074

Quarter SW Sec. 9 Twp. 30 S. R. 15 East West

County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 5-16-08

Subscribed and sworn to before me this 10 day of May, 2008

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-16-08
acting in engram
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
MAY 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Carter Well #: D4-27
 Sec. 27 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1069' - 1070.5'	2030# sd, 100 BBL fl	
6	1025' - 1026.5'	100 gal 15% HCl, 2300# sd, 110 BBL fl	
6	962' - 963'	100 gal 15% HCl, 1705# sd, 100 BBL fl	
6	913.5' - 917'	100 gal 15% HCl, 7030# sd, 175 BBL fl	
6	811.5' - 813'	100 gal 15% HCl, 1700# sd, 105 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1241'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 3-20-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 29	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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MAY 19 2008

Rig Number: 2	S. 27 T. 29 R. 14E
API No. 15- 205-27420	County: WILSON
Elev. 878	Location: NW SE SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
Independence, KS 67301

Well No: D4-27 Lease Name: CARTER

Footage Location: 700 ft. from the South Line
820 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 2/13/2008 Geologist:
Date Completed: 2/14/2008 Total Depth: 1340

Gas Tests:

Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	CONFIDENTIAL MAY 19 2008 KCC	Driller: NICK HILYARD
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	shale	916	957			
clay	4	8	coal	957	959			
sand	8	12	shale	959	1190			
shale	12	19	Mississippi	1190	1340			
lime	19	26						
shale	26	53						
lime	53	151						
shale	151	264						
lime	264	323						
shale	323	369						
lime	369	471						
shale	471	516						
lime	516	537						
shale	537	556						
lime	556	579						
shale	579	641						
lime	641	688						
shale	688	808						
pink lime	808	838						
shale	838	867						
oswego	867	890						
summit	890	898						
lime	898	907						
mulky	907	916						

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MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *KCC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13608
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-20-08	2368	Carter D4-27				WALTON																
CUSTOMER <i>Dart Cherokee Basin</i>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Heath</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Heath						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
502	Heath																					
MAILING ADDRESS <i>211 W. Myrtle</i>																						
CITY <i>Independence</i>																						
STATE <i>Ks</i>		ZIP CODE <i>67301</i>																				

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2 9.5" N80
 CASING DEPTH 1334 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 42 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 6 SKS Gel Flush w/ Halls, 10 BBL FORMER, 10 BBL WATER SPACER. Mixed 135 SKS Thick Set Cement w/ 8" Kel-Seal / SK @ 13.2" / GAL yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Test Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry to Pot. Job Complete. Rig down.*

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 MAY 16 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	135 SKS	THICK Set Cement	16.20	2187.00
1110 A	1080 "	Kel-Seal 8" / SK	.94	1015.20
1118 A	300 "	Gel Flush	.16	48.00
1105	50 "	Halls	.37	18.50
5407	7.43 TONS	Ton Mileage Bulk TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 GAL	Soap	36.85	36.85
1140	2 GAL	Biocide	27.70	55.40
			Sub Total	3704.75
			SALES TAX 6.3%	171.84
			ESTIMATED TOTAL	4166.59

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MAY 19 2008

CONSERVATION DIVISION
 WICHITA, KS

THANK YOU

820357

AUTHORIZATION *C/S*

TITLE _____

DATE _____