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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/20/10

KCC WICHITA

Operator: License # 3278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: _____
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000
Wellsite Geologist: _____

Designate Type of Completion
KCC New 5/20/08
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
1/24/08 1/30/08 5/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22630-0000
County STEVENS
_____ - S/2 - SW - SE Sec. 21 Twp. 31 S. R. 35 E W
330 Feet from S (circle one) Line of Section
1980 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name LOLA Well # 21 #3
Field Name _____
Producing Formation _____
Elevation: Ground 3006' Kelley Bushing 3013'
Total Depth 6500' Plug Back Total Depth 6130'
Amount of Surface Pipe Set and Cemented at 1609' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NSG 76 09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 5/20/08
Subscribed and sworn to before me this 21ST day of MAY
20 08
Notary Public Deana J. Jernat 01010621
Date Commission Expires 6-30-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name LOLA

Well # 21 #3

Sec. 21 Twp. 31 S.R. 35 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		SEE ATTACHED SHEET		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
List All E.Logs Run: RESISTIVITY, ANNULAR HOLE VOLUME, MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON MICROLOG, ARRAY SONIC, CEMENT BOND LOG						

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1609'	MIDCON 2 PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8"	5 1/2"	17#	6166'	50/50 POZ	140	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6000' - 6018'	51,400 GAL 70% CO2 FOAM & 43,000 LBS 20/40 WHITE SAND	6000-6018

TUBING RECORD Size <u>2 3/8"</u> Set At <u>5981'</u>		Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>WAITING ON PIPELINE SINCE 5/9/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____

ACO-1 Completion Report		
Well Name : LOLA 21 #3		
FORMATION	TOP	DATUM
WABAUNSEE	3280	-267
HEEBNER	4097	-1084
LANSING	4218	-1205
DRUM	4495	-1482
KANSAS CITY	4728	-1715
MARMATON	4906	-1893
ATOKA	5395	-2382
MORROW	5512	-2499
CHESTER	5797	-2784

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2627343	Quote #:	Sales Order #: 5638787
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: LOLA	Well #: 21-3	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL	11.5	347700	EVANS, JOSHUA Allen	12.0	427571	GRAVES, JEREMY L	11.5	399155
Gene								
TORRES, CLEMENTE	12.0	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10286731	50 mile	10825713	50 mile
10897857	50 mile	75819	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
01-24-08	2.5	1	01-25-08	9	3			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					24 - Jan - 2008	18:30	CST
Form Type			BHST	On Location	24 - Jan - 2008	21:30	CST
Job depth MD	1615. ft		Job Depth TVD	Job Started	25 - Jan - 2008	06:40	CST
Water Depth			Wk Ht Above Floor	Job Completed	25 - Jan - 2008	07:50	CST
Perforation Depth (MD)	From		To	Departed Loc	25 - Jan - 2008	09:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1614'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1570'						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	3	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
0.25 lbm		POLY-E-FLAKE (101216940)							
0.1 %		WG-17, 50 LB SK (100003623)							
18.138 Gal		FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
6.324 Gal		FRESH WATER							
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
0.25 lbm		POLY-E-FLAKE (101216940)							
3	Displacement		100.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	100	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	301
Rates									
Circulating	5	Mixing	6.5	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2627343	Quote #:	Sales Order #: 5638787
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: LOLA	Well #: 21-3	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/24/2008 18:30							
Depart from Service Center or Other Site	01/24/2008 20:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	01/24/2008 21:30							STILL DRILLING UPON ARRIVAL
Pre-Rig Up Safety Meeting	01/24/2008 21:45							ASSESS LOCATION - SPOT TRUCKS
Rig-Up Equipment	01/24/2008 22:00							PUMP TRUCK
Comment	01/25/2008 01:00							TD @ 1615'
Start Out Of Hole	01/25/2008 01:30							PULLING D.P. - LAYED DOWN 2 10" COLLARS
Rig-Up Equipment	01/25/2008 03:30							RIG UP CSG. CREW
Start In Hole	01/25/2008 04:00							RUNNING 8 5/8" CSG
Casing on Bottom	01/25/2008 06:00							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	01/25/2008 06:30							
Start Job	01/25/2008 06:40							
Test Lines	01/25/2008 06:41							2000 PSI
Pump Lead Cement	01/25/2008 06:47		6.5	158			90.0	300 SKS MIDCON-2 PREM. PLUS @ 11.4#
Pump Tail Cement	01/25/2008 07:12		6	43	201		100.0	180 PREMIUM PLUS @ 14.8#
Drop Top Plug	01/25/2008 07:20							

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Sold To #: 348223

Ship To #: 2627343

Quote #:

Sales Order #:

5638787

SUMMIT Version: 7.20.130

Friday, January 25, 2008 08:18:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	01/25/2008 07:21		6.5	80			50.0	FRESH WATER
Other	01/25/2008 07:37		2	20	100		350.0	SLOWED RATE FOR LAST 10 BBL
Bump Plug	01/25/2008 07:49		2				400.0	PRESSURED PLUG UP TO 1200 PSI
Check Floats	01/25/2008 07:50							FLOATS HELD
End Job	01/25/2008 07:51				301			
Pre-Rig Down Safety Meeting	01/25/2008 07:55							
Rig-Down Equipment	01/25/2008 08:00							
Depart Location for Service Center or Other Site	01/25/2008 09:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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Sold To #: 348223

Ship To #: 2627343

Quote #:

Sales Order #:

5638787

SUMMIT Version: 7.20.130

Friday, January 25, 2008 08:18:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2627343	Quote #:	Sales Order #: 5654431
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Lola	Well #: 21-3	API/UMI #:	
Field:	City (SAP): Moscow	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	7	108154	TORRES, CLEMENTE	7	344233	WILLE, DANIEL C	7	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240238	50 mile	10897857	50 mile	10949718	50 mile
75819	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/30/08	7	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	30 - Jan - 2008	07:30	CST
Job depth MD	6172. ft	Job Depth TVD	Job Started	30 - Jan - 2008	13:13	CST
Water Depth		Wk Ht Above Floor	Job Completed	30 - Jan - 2008	14:36	CST
Perforation Depth (MD) From		To	Departed Loc	30 - Jan - 2008	15:40	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875		CONFIDENTIAL		1700.	6200.		
Production Casing	New		5.5	4.052	17.	MAY 2 0 2008	J-55		6172.		
Surface Casing	New		8.625	8.097	24.	KGC			1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	24	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	140.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.268 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.268 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
3	1 pound of sugar per barrel.		50.00	bbbl	.	.0	.0	.0	
	1 lbm/bbl	SUGAR - GRANULATED, 10 LB BAG (101507884)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Mary Bell</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2627343	Quote #:	Sales Order #: 5654431
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Lola	Well #: 21-3	API/UMI #:	
Field:	City (SAP): Moscow	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbv/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/30/2008 04:27							
Depart from Service Center or Other Site	01/30/2008 08:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	01/30/2008 07:30							RUNNING CASING
Pre-Rig Up Safety Meeting	01/30/2008 07:45							ASSESS LOCATION - SPOT TRUCKS
Rig-Up Equipment	01/30/2008 08:00							PUMP TRUCK AND BULK TRUCK
Casing on Bottom	01/30/2008 12:15							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	01/30/2008 13:00							
Pump Cement	01/30/2008 13:16		2	7.26			10.0	25SK OF 13.5# PLUGS:RAT=4BBL; MOUSE=3.26BBL
Pump Cement	01/30/2008 13:33		6	41			400.0	140SK OF 13.5# SLURRY
Test Lines	01/30/2008 13:42							5000 PSI
Drop Top Plug	01/30/2008 13:59							HWE
Clean Lines	01/30/2008 14:01							TO PIT
Pump Displacement	01/30/2008 14:02		6	142.4			100.0	FRESH WATER: 1ST 50BBL WITH 1# SUGAR/BBL
Displ Reached Cmmt	01/30/2008 14:04		6	142.4			250.0	UP TO 1500PSI
Other	01/30/2008 14:26		2	142.4			1200.0	SLOWED RATE

Sold To #: 348223

Ship To #: 2627343

Quote #:

Sales Order #: 5654431

SUMMIT Version: 7.20.130

Wednesday, January 30, 2008 03:14:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	01/30/2008 14:33		2	142.4			1200. 0	PRESSURED PLUG UP TO 2200PSI
Check Floats	01/30/2008 14:34							FLOATS HELD
End Job	01/30/2008 14:36							THANKS

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Sold To # : 348223

Ship To # :2627343

Quote # :

Sales Order # : 5654431

SUMMIT Version: 7.20.130

Wednesday, January 30, 2008 03:14:00