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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/14/10

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/28/2008 1/29/2008 3/14/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31511-00-00
County: Montgomery
____ NE SE Sec. 26 Twp. 32 S. R. 16 East West
1865 feet from N (circle one) Line of Section
487 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bradley Well #: 9-26
Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals
Elevation: Ground: 805' Kelly Bushing: _____
Total Depth: 1191' Plug Back Total Depth: 1183'
Amount of Surface Pipe Set and Cemented at 48 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1183
feet depth to Surface w/ 165 sx cmt.

Drilling Fluid Management Plan AMINS 62909
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 5/14/2008
Subscribed and sworn to before me this 14 day of May,
20 08.
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAY 16 2008**
MacLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Bradley Well #: 9-26
 Sec. 26 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>486 GL</td> <td>319</td> </tr> <tr> <td>Excello Shale</td> <td>634 GL</td> <td>171</td> </tr> <tr> <td>V-Shale</td> <td>682 GL</td> <td>123</td> </tr> <tr> <td>Mineral Coal</td> <td>724 GL</td> <td>81</td> </tr> <tr> <td>Mississippian</td> <td>1073 GL</td> <td>-268</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	486 GL	319	Excello Shale	634 GL	171	V-Shale	682 GL	123	Mineral Coal	724 GL	81	Mississippian	1073 GL	-268
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Mississippian	1073 GL	-268																	

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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	48'	Class A	8	Type 1 cement
Casing	6.75"	4.5"	10.5	1183'	Thick Set	165	50/50 posmix w/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1127'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3/27/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	3	24			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Bradley 9-26		
	Sec. 26 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-31511-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (March 2008)			
4	Riverton 1056.5' - 1059'	2600 lbs 20/40 sand 471 bbls water 530 gals 15% HCl acid	1056.5' - 1059'
4	Rowe 1009' - 1010.5'	2400 lbs 20/40 sand 173 bbls water 400 gals 15% HCl acid	1009' - 1010.5'
4	Croweburg 683' - 685'	400 lbs 20/40 sand 120 bbls water 800 gals 15% HCl acid	683' - 685'
4	Mulky 635' - 638' Summit 607.5' - 609.5'	8300 lbs 20/40 sand 625 bbls water 500 gals 15% HCl acid	607.5' - 638'

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13537**
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-08	4758	Bradley 9-26				MO
CUSTOMER Layne Energy			Gus Jones			
MAILING ADDRESS P.O. Box 160						
CITY Sycamore	STATE Ks	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			520	Shannon		
			502	Heath		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1191' CASING SIZE & WEIGHT 4 1/2' 10.5 New
 CASING DEPTH 1185' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9" SLURRY VOL 41.8bl WATER gal/sk 61" CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.8bl DISPLACEMENT PSI 600 MIX PSI 1100 @ 1/4" RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 256bl water.
Pump leaks Gel Flush w/ Hulls, 100bl water, 56bl dye water. Mixed 165 sks
50/50 Poz-mix Cement w/ 2% Gel, 2% Cacb, 4" Kol-Seal 9 1/4", 3" Cal-Seal 3 1/4"
1/4" Floack, 1/2% FL-110, 1/4% CAF-38 @ 13.9" wgal, yield 1.40. Wash out Pump
+ line. Release Plug. Displace w/ 18.8 bl water. Final Pumping Pressure
600 PSI. Bump Plug to 1100 PSI. Wait 2mins. Release Pressure. Float Mark.
Good Cement to ~~6000~~ 700 - slurry to Pit.

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Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	165sk	50/50 Poz-mix Cement	9.30	1524.50
1118A	275"	Gel 2%	.16"	44.00
1102	275"	Cacb 2%	.70"	192.50
1110A	660"	Kol-Seal 9 1/4" / sk	MISSION .40"	264.00
1101	495"	Cal-Seal 3 1/4" / sk	.35"	173.25
1107	40"	Floack 1/4" / sk	1.98"	79.20
1135	70"	FL-110 1/2%	7.15"	500.50
1146	35"	CAF-38 1/4%	7.30"	255.50
1118A	300"	Gel-Flush	.16"	48.00
1105	50"	Hulls	.37"	18.50
5407A	6.93 Ton	Ten-Mileage Bulk Truck	1.14	316.01
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
Thank You!			Sub Total	4420.96
			5.32	SALES TAX
				ESTIMATED TOTAL
				4648.01

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Called by Jacob

TITLE Co-Rep

DATE _____
 4648.01

Daily Well Work Report

BRADLEY 9-26
1/29/2008

Well Location:
MONTGOMERY KS
32S-16E-26 NE SE
1865FSL / 487FEL

Cost Center C01020400100
Lease Number C010204
Property Code KSCV32S16E2609
API Number 15-125-31511

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnetsID
1/28/2008	1/29/2008	3/14/2008	3/27/2008	3/21/2008	BRADLEY_9_26

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
1191	1183	48	1183	0	0

Reported By KRD	Rig Number	Date 1/28/2008
Taken By KRD		Down Time
Present Operation DRILL OUT FROM UNDER SURFACE		Contractor MCPHERSON

Narrative

MIRU MCPHERSON, DRILLED 11" HOLE 48' DEEP. RIH W/2 JOINTS 8-5/8" SURFACE CASING. MIXED 8 SXS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN. DWC:\$3160

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WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Bradley 9-26
NE SE, 1865 FSL, 487 FEL
Section 26-T32S-R16E
Montgomery County, KS

Spud Date: 1/28/2008
Drilling Completed: 1/29/2008
Logged: 1/29/2008
A.P.I. #: 15125315110000
Ground Elevation: 805'
Depth Driller: 1191'
Depth Logger: 1195'
Surface Casing: 8.625 inches at 48'
Production Casing: 4.5 inches at 1127'
Cemented Job: 0
Open Hole Logs: Dual Induction SFL/GR, Litho Density /
Neutron Logs

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Formation	Tops	
	(below ground)	(subsea)
	Surface	
	(Cherryvale	
	Formation)	805
Kansas City Group		
Pawnee Limestone	486	319
Excello Shale	634	171
"V" Shale	682	123
Mineral Coal	724	81
Mississippian	1,073	-268

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