

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

5/23/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 15-039-21043-00-00
County: Decatur
W2 NE NE SW Sec. 28 Twp. 05 S. R. 29 East West
2310 FSL feet from S / N (circle one) Line of Section
2025 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hussey Unit Well #: 1-28
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2710 Kelly Bushing: 2715
Total Depth: 4140 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Wellsite Geologist: Robert Milford
Designate Type of Completion:
 New Well Re-Entry Workover KCC
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/24/08 01/30/08 01/31/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

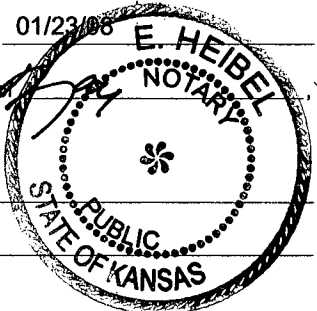
Drilling Fluid Management Plan PANJ629-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled over _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean - Production Geologist Date: 01/23/08
Subscribed and sworn to before me this 23 day of Jan
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Hussey Unit Well #: 1-28
 Sec. 28 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Dual Induction, Compensated Porosity, Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		221	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Hussey Unit #1-28 2310 FSL 2025 FWL Sec. 28-T5S-R29W 2715' KB							Hussey #1-28 SE SE NW Sec. 28-T5S-R29W 2714' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2467	+248	-14	24770	+245	-17	2452	+262
B/Anhydrite	2503	+212	-16	2505	+210	-18	2486	+228
Neva	3195	-480	-20	3200	-485	-25	3174	-460
Topeka	3609	-894	-28	3613	-898	-32	3580	-866
Heebner	3788	-1073	-32	3788	-1073	-32	3755	-1041
Toronto	3817	-1102	-32	3818	-1103	-33	3784	-1070
Lansing	3834	-1119	-31	3832	-1117	-29	3802	-1088
Stark	3990	-1275	-32	3997	-1282	-39	3957	-1243
BKC				4044	-1329	-38	4005	-1291
RTD	4140	-1425		4143	-1428			
LTD							4088	

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CONSERVATION DIVISION
WICHITA, KS.



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

user fish

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112170
Invoice Date: Jan 29, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

D-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Hussey Unit #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 29, 2008	2/28/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	14.20	2,272.00
3.00	MAT	Gel	18.75	56.25
5.00	MAT	Chloride	52.45	262.25
168.00	SER	Handling	2.15	361.20
45.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	680.40
1.00	SER	Surface	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Surface Plug	68.00	68.00

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KCC

ACCOUNT	UNIT	NO.	AMOUNT
03600	008	20	3065
			5099.59
			(493.21)

Cement S. Co.

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	4,932.10
Sales Tax	167.49
Total Invoice Amount	5,099.59
Payment/Credit Applied	
TOTAL	5,099.59

\$ 493.21

ONLY IF PAID ON OR BEFORE

Feb 28, 2008

OK

493.21
4606.38

ALLIED CEMENTING CO., INC. 32010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-24-08</u>	SEC. <u>28</u>	TWP. <u>55</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Hussey unit</u>	WELL # <u>1-28</u>	LOCATION <u>Seldon 4N-1/4W-1/2 SW</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MurFin Dr Co #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>221'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>221</u>	AMOUNT ORDERED <u>160 sks com</u>
TUBING SIZE DEPTH	<u>3% CC - 2% Gel</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>160 - sks @ 14.20</u> <u>2,272.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 - sks @ 18.25</u> <u>56.25</u>
PERFS.	CHLORIDE <u>5 - sks @ 52.25</u> <u>262.25</u>
DISPLACEMENT <u>13-BBL</u>	ASC @

EQUIPMENT	@
PUMP TRUCK CEMENTER <u>Walt</u>	@
# <u>423-281</u> HELPER <u>Alan</u> CONFIDENTIAL	@
BULK TRUCK	@
# <u>218</u> DRIVER <u>Alvin</u> MAY 23 2008	@
BULK TRUCK	@
# DRIVER	@
KCC HANDLING <u>168 - sks @ 2.15</u> <u>361.20</u>	
MILEAGE <u>74 per sk/mile</u> <u>680.40</u>	
REMARKS:	TOTAL <u>3,632.10</u>

<p><u>Cement Dial Circ</u></p> <p><u>Thank You</u></p>	<p style="text-align: center;">SERVICE</p> <p>DEPTH OF JOB</p> <p>PUMP TRUCK CHARGE <u>917.00</u></p> <p>EXTRA FOOTAGE @</p> <p>MILEAGE <u>45-miles @ 2.00</u> <u>315.00</u></p> <p>MANIFOLD @</p> <p>TOTAL <u>1,232.00</u></p>
--	---

CHARGE TO: MurFin Dr Co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>8 5/8</u> <u>1-Surface Plug @</u> <u>68.00</u>	
@	
@	
@	
@	
TOTAL	<u>68.00</u>

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MAY 23 2008
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

Jan Acct.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112239
Invoice Date: Jan 31, 2008
Page: **PROD COPY**

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

USED FOR New Well
APPROVED [Signature]

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Hussey Unit #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 31, 2008	3/1/08

Quantity	Item	Description	Unit Price	Amount
65.00	MAT	Class A Common	14.20	923.00
45.00	MAT	Pozmix	7.20	324.00
4.00	MAT	Gel	18.75	75.00
27.00	MAT	Flo Seal	2.25	60.75
115.00	SER	Handling	2.15	247.25
45.00	SER	Mileage 115 sx @ .09 per sk per mi	10.35	465.75
1.00	SER	Plug to Abandon	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

03600 008 or 3065 3579.92
(336.77) PTA

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	3,367.75
Sales Tax	212.17
Total Invoice Amount	3,579.92
Payment/Credit Applied	
TOTAL	3,579.92

\$ 336.77
ONLY IF PAID ON OR BEFORE
Mar 1, 2008

- 336.77
3243.15

ALLIED CEMENTING CO., INC.

31903

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-30-08</u>	SEC. <u>28</u>	TWP. <u>5s</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>6:00am</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Hussey Unit</u>	WELL # <u>1-28</u>	LOCATION <u>Seldon</u>	<u>4N 4W 1SW10</u>	COUNTY <u>DECATUR</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)							

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB PTA

HOLE SIZE 2 7/8 T.D. 4140'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 1250'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT
AMOUNT ORDERED 110 sks 6 3/4 49 gal
4 # Flo-seal

COMMON	<u>65 sks</u>	@	<u>14.20</u>	<u>923.00</u>
POZMIX	<u>45 sks</u>	@	<u>7.20</u>	<u>324.00</u>
GEL	<u>4 sks</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew
HELPER Alan

BULK TRUCK # 386 DRIVER Jerry

BULK TRUCK # DRIVER

<u>Flo-seal 27 #</u>	@	<u>2.25</u>	<u>60.75</u>
HANDLING <u>115 sks</u>	@	<u>2.15</u>	<u>247.25</u>
MILEAGE <u>98 sk/mile</u>			<u>465.25</u>
TOTAL			<u>2095.75</u>

REMARKS:

35 sks @ 1250'
40 sks @ 225'
10 sks @ 40'
10 sks @ mouse hole
15 sks Rat hole

thank you

CHARGE TO: Murfin Drilling

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB <u>1250'</u>		
PUMP TRUCK CHARGE		<u>912.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>4.5 miles</u>	@	<u>2.00 315.00</u>
MANIFOLD	@	
TOTAL		<u>1232.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8</u>		
<u>1 Dry hole plug</u>	@	<u>40.00</u>
TOTAL		<u>40.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Larry Pickner

LARRY PICKNER
PRINTED NAME

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

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MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS